

APRESENTAÇÃO DE RESULTADOS

27 de Julho, 2022

2T22





Esta apresentação foi preparada pela Neoenergia S.A. ("NEOENERGIA"), visando indicar a situação geral e o andamento dos negócios da NEOENERGIA. Apesar das informações contidas nesse documento terem sido preparadas com todo o cuidado e diligência necessários, as informações ora prestadas refletem com precisão o momento em que as mesmas foram consolidadas, refletindo as atuais condições da NEOENERGIA e seu ponto de vista. Portanto, as informações estão sujeitas a alterações. Esta apresentação deverá ser vista somente em conjunto com a apresentação oral feita pela NEOENERGIA e Demonstrações Financeiras da NEOENERGIA. A NEOENERGIA não pode ser responsabilizada por qualquer perda diretamente ou indiretamente derivada do uso desta apresentação ou do seu conteúdo. A apresentação é propriedade da NEOENERGIA e não deverá ser reproduzida, distribuída ou publicada a terceiros ou mesmo ser utilizada para qualquer outro propósito sem a prévia autorização escrita da NEOENERGIA.

Ressalta-se que esta apresentação pode conter declarações que representem expectativas e projeções da NEOENERGIA sobre eventos futuros. Estas expectativas envolvem vários riscos e incertezas, podendo, desta forma, haver resultados ou consequências diferentes daqueles aqui discutidos e antecipados.

Para obter informações adicionais sobre as empresas, favor consultar os relatórios arquivados na Comissão de Valores Mobiliários (CVM) ou no site de Relações com Investidores ri.neoenergia.com.

DESTAQUES

2º TRIMESTRE / 2022



DESTAQUES NEOENERGIA

APRESENTAÇÃO DE RESULTADOS 2T22



Energia Injetada

+0,8% no 2T22 vs. 2T21
Mostrando resiliência das áreas
de concessão.



Crescimento

Início Operação Oitis e Luzia
Aquisição dos Lotes 2 e 11
no leilão de junho/22.



Alavancagem de 2,96x
vs. 3,14x no 1T22.



EBITDA Caixa 2T22 de R\$ 2,3 Bi

Avanço de 32% vs. 2T21
Maior inflação e avanço dos
projetos.



Lucro Líquido

Atinge R\$1,1Bi no 2T22
(+7% vs. 2T21).



CAPEX

R\$ 2,1 Bi no 2T22,
comprovando capacidade de
execução.



NEOENERGIA



E

S

G

COMPROMISSOS 2025 | 2030

- 16 Metas aprovadas pelo Conselho de Administração;
- Reforçam nosso compromisso com a agenda de Sustentabilidade.



Neoenergia Coelba Financiamento com IFC

Super Green Loan vinculado às metas de ESG

- % mulheres eletricitas na Companhia;
- Redução do índice das emissões de carbono.

- Valor: R\$ 550 milhões;
- Prazo: 8 anos.



PROJETOS EM IMPLANTAÇÃO

APRESENTAÇÃO DE RESULTADOS 2T22



Início de Operação dos Complexos Eólico Oitis e Solar Luzia.

REDES (TRANSMISSÃO)

Avanços em todos os Projetos!

Leilão Dez/18

- Entregas parciais 2º semestre 2022.



Leilão Dez/19

- Expectativa de entrada em operação 2º semestre de 2022.

Leilão Dez/20

- Materiais e serviços 100% contratados.

Leilão Dez/21

- Deferida solicitação de dispensa de licenciamento ambiental.



FOTO: LT de Jalapão



RENOVÁVEIS (EÓLICAS E SOLAR)

Operação já iniciada!

Complexo Oitis | Piauí e Bahia 12 parques | 566,5 MW

- 126MW em operação (comercial e em teste);
- Conclusão total do Complexo (103 aerogeradores) ao longo do 2º semestre.



FOTO: Montagem aerogerador OITIS 05 com SE ao fundo



Operação já iniciada!

Complexo Luzia | Paraíba 2 parques | 149 MWp

- 124 MWp em operação em teste e comercial;
- Operação comercial de 50MWp iniciada a partir de jul/22;
- Conclusão ao longo do 2º semestre;
- Direito de associação garantida com o Complexo Eólico Chafariz.

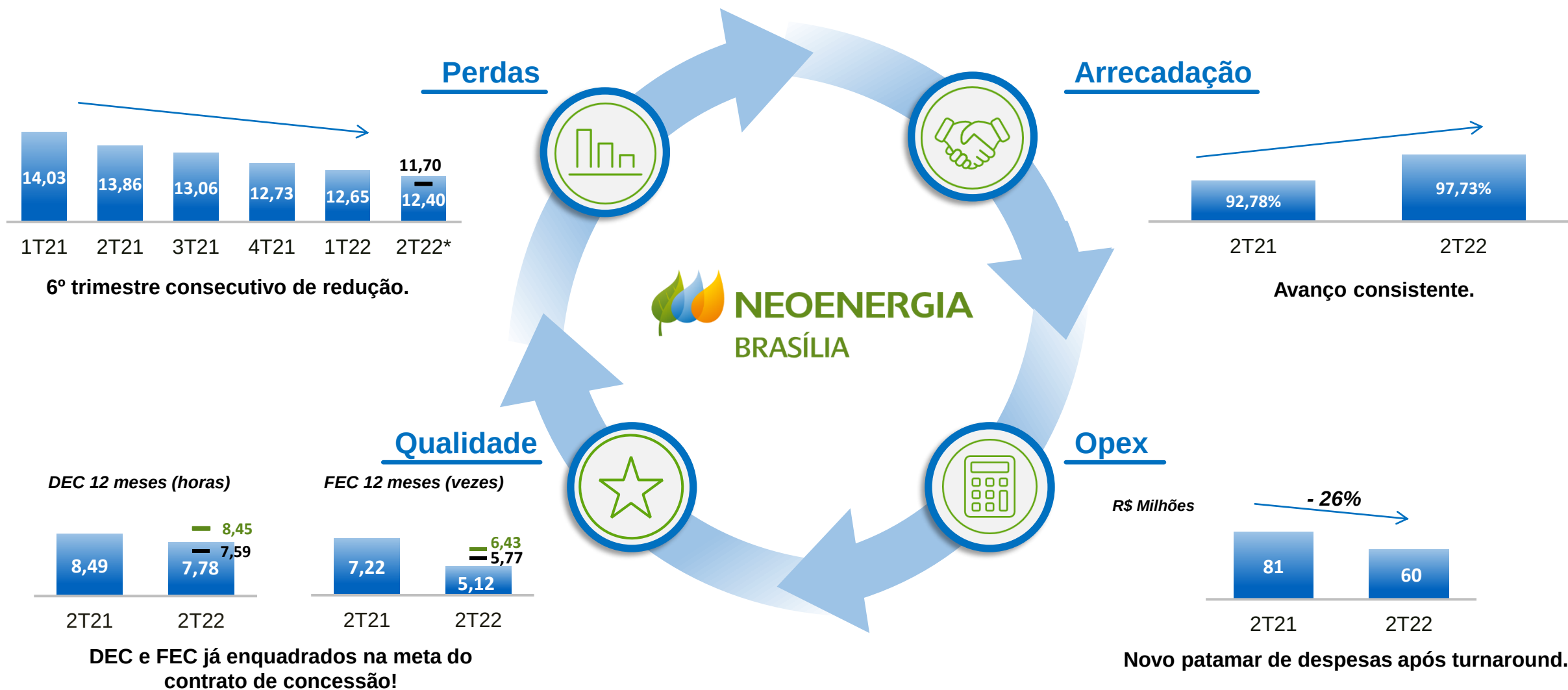


FOTO: Complexo Solar Luzia





Integração concluída. Acelerando o Plano de Negócios!



ANÁLISE DE RESULTADOS

2º TRIMESTRE / 2022



Resultados 2T21 x 2T22 | 6M21 x 6M22

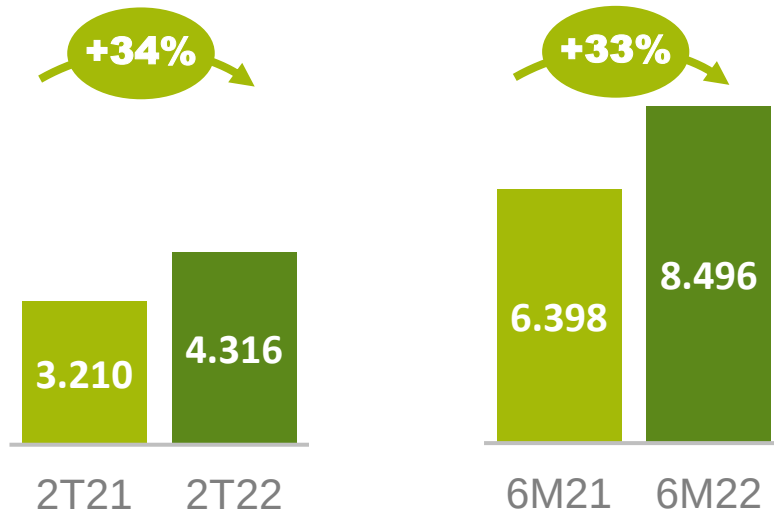
CONSOLIDADO

APRESENTAÇÃO DE RESULTADOS 2T22

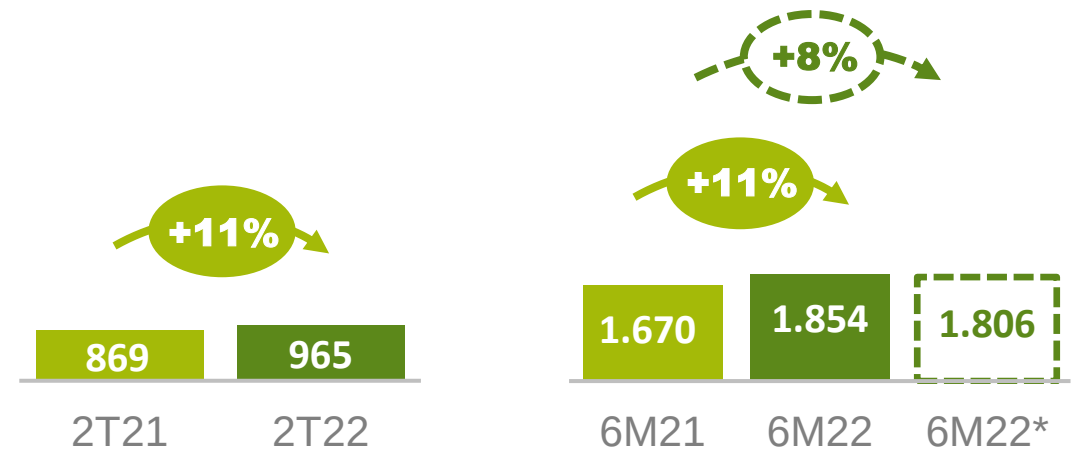


Margem Bruta

R\$ MM



Despesas Operacionais



Destaques:

- Margem Bruta:** Reajustes Tarifários em 2022, Reajustes e Revisões Tarifárias em 2021, maior VNR e melhor resultado em Eólicas (entrada de Chafariz) e Termopernambuco.

Destaques:

- Despesas:** Gestão eficiente de custos, absorvendo: inflação de 12%, crescimento de clientes, maior *headcount* e novos negócios (projetos de transmissão – Dourados, Sta. Luzia, Jalapão e Complexo Eólico Chafariz).

Resultados 2T21 x 2T22 | 6M21 x 6M22

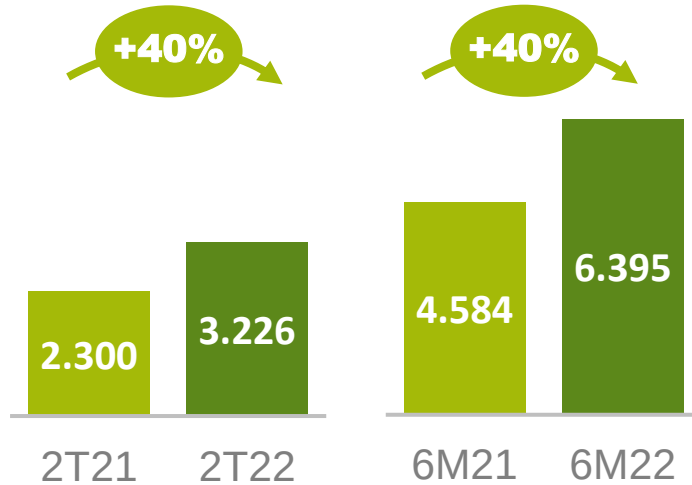
CONSOLIDADO

APRESENTAÇÃO DE RESULTADOS 2T22



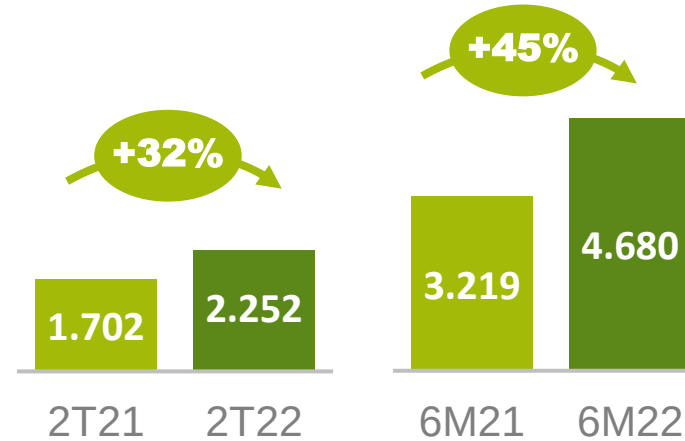
EBITDA

R\$ MM

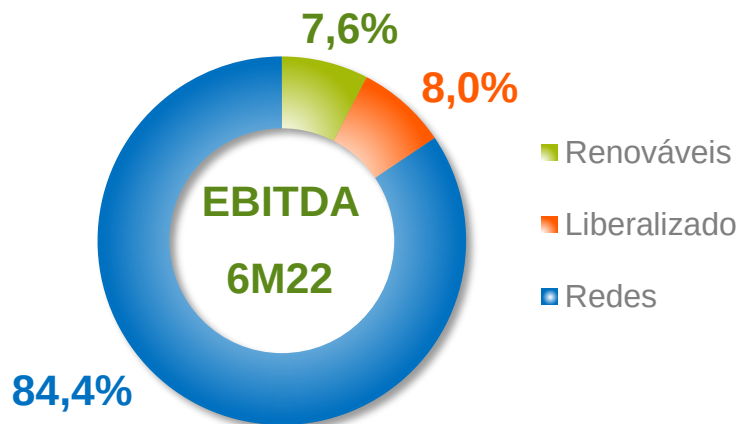
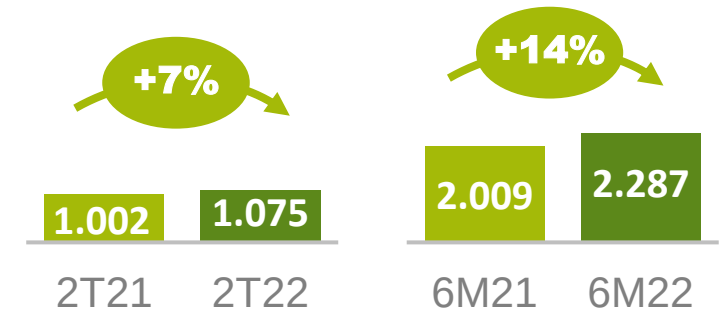


EBITDA

(ex-VNR, IFRS15 e Acordo GSF)



Lucro Líquido

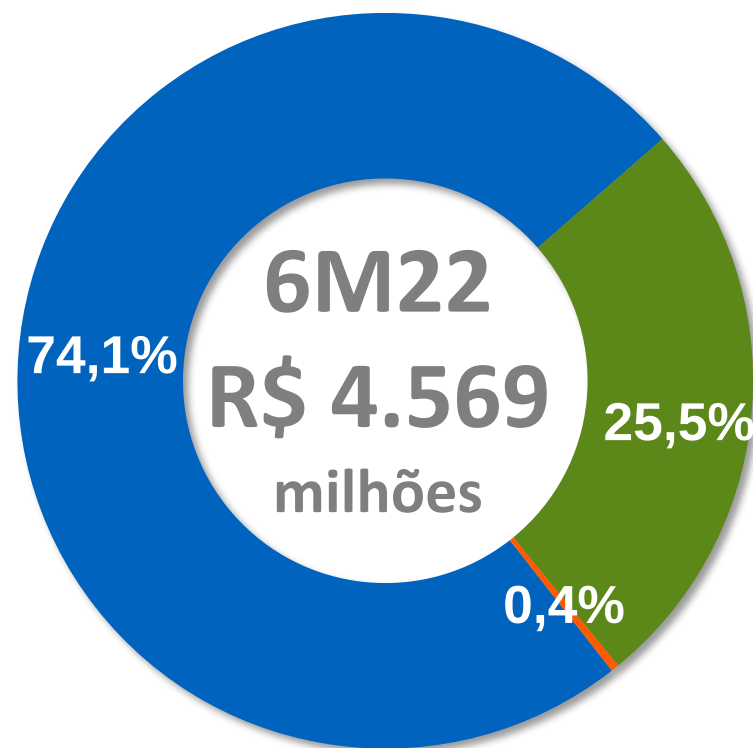


Destaques:

- EBITDA Caixa:** Reajustes Tarifários em 2022, Reajustes e Revisões Tarifárias em 2021, disciplina de custos e entrada dos novos projetos (Complexo Eólico Chafariz e lotes de transmissão).



PRINCIPAIS INVESTIMENTOS



■ Redes ■ Renováveis ■ Liberalizado

	2T22	6M22
 REDES	R\$ 1.197 MM - Expansão da rede. - Renovação de ativos. - Melhoria da rede. - Ações de combate a Perdas.	R\$ 2.475 MM em Distribuição
	R\$ 551 MM Projetos em implantação.	R\$ 909 MM em Transmissão
 RENOVÁVEIS	R\$ 280 MM R\$ 72 MM R\$ 10 MM	R\$ 693 MM Expansão em Eólicas R\$ 436 MM Expansão em Solar R\$ 40 MM Manutenções em Hidro
 LIBERALIZADO	R\$ 12 MM Capex de Manutenção	R\$ 16 MM
TOTAL	R\$ 2.122 MM	R\$ 4.569 MM

ANÁLISE DE RESULTADOS - REDES

2º TRIMESTRE / 2022



REDES – DISTRIBUIÇÃO

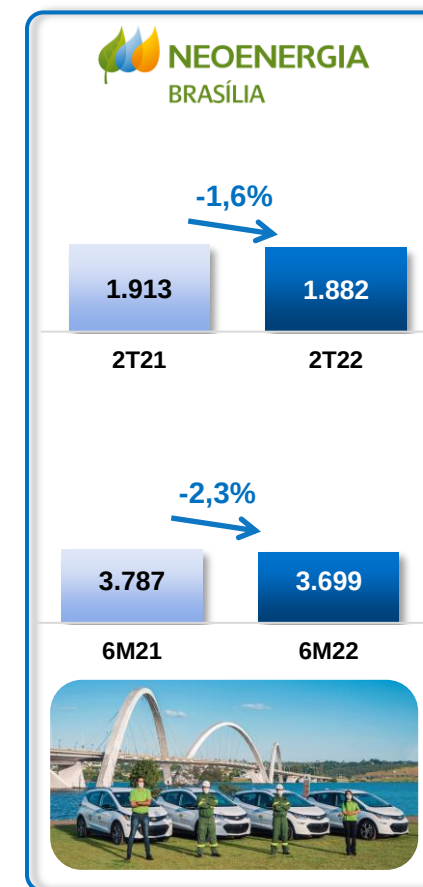
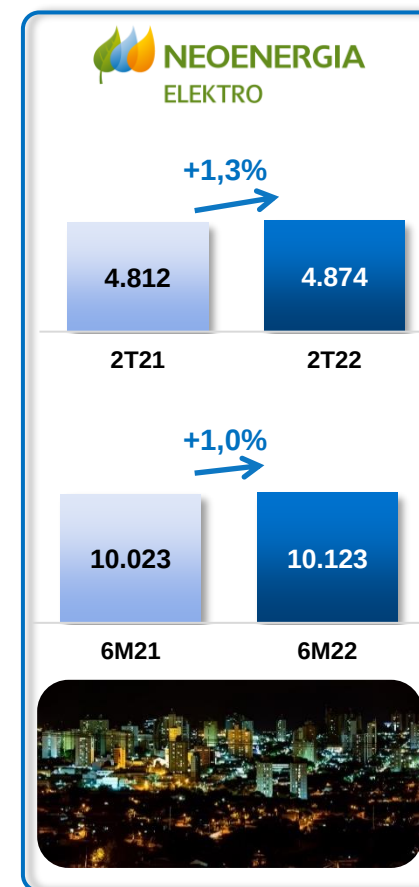
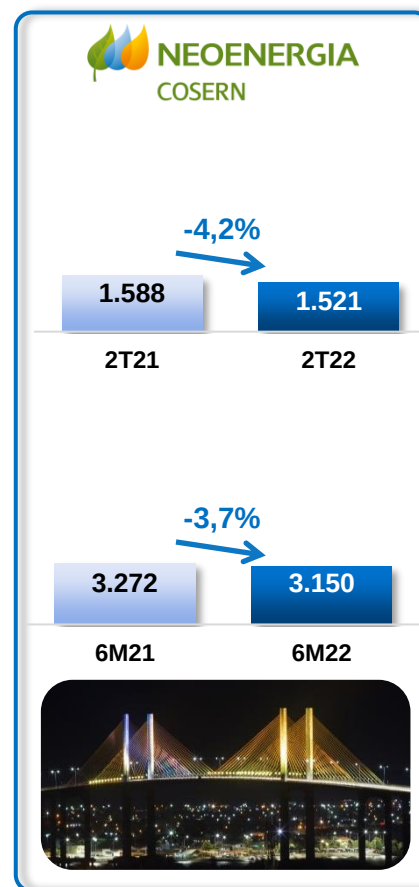
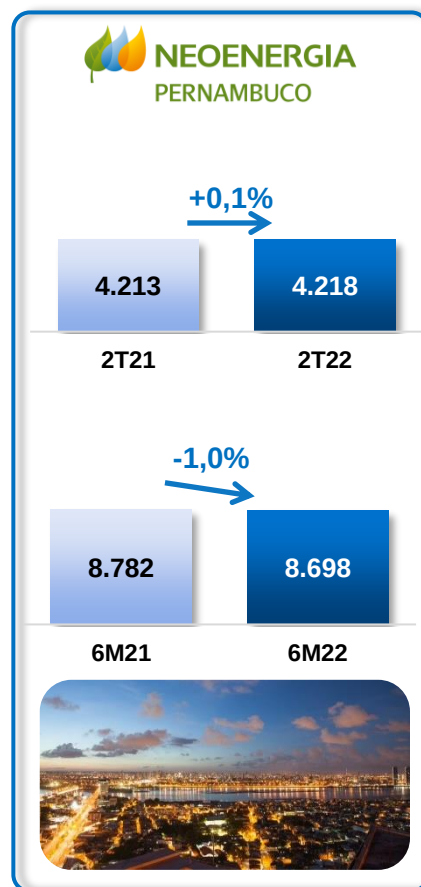
ENERGIA INJETADA (GWh) – 2T22 e 6M22

APRESENTAÇÃO DE RESULTADOS 2T22



ENERGIA INJETADA

2T22 recuperando parte do impacto por menores temperaturas e maiores chuvas vs. 1T22.



¹A Neoenergia Brasília foi incorporada ao Grupo em 02 de março de 2021 e a partir desta data os resultados foram 100% consolidados. Os dados prévios à data de incorporação são meramente pró-forma e utilizados para fins de comparação.

REDES – DISTRIBUIÇÃO

ENERGIA DISTRIBUÍDA E NÚMERO DE CONSUMIDORES

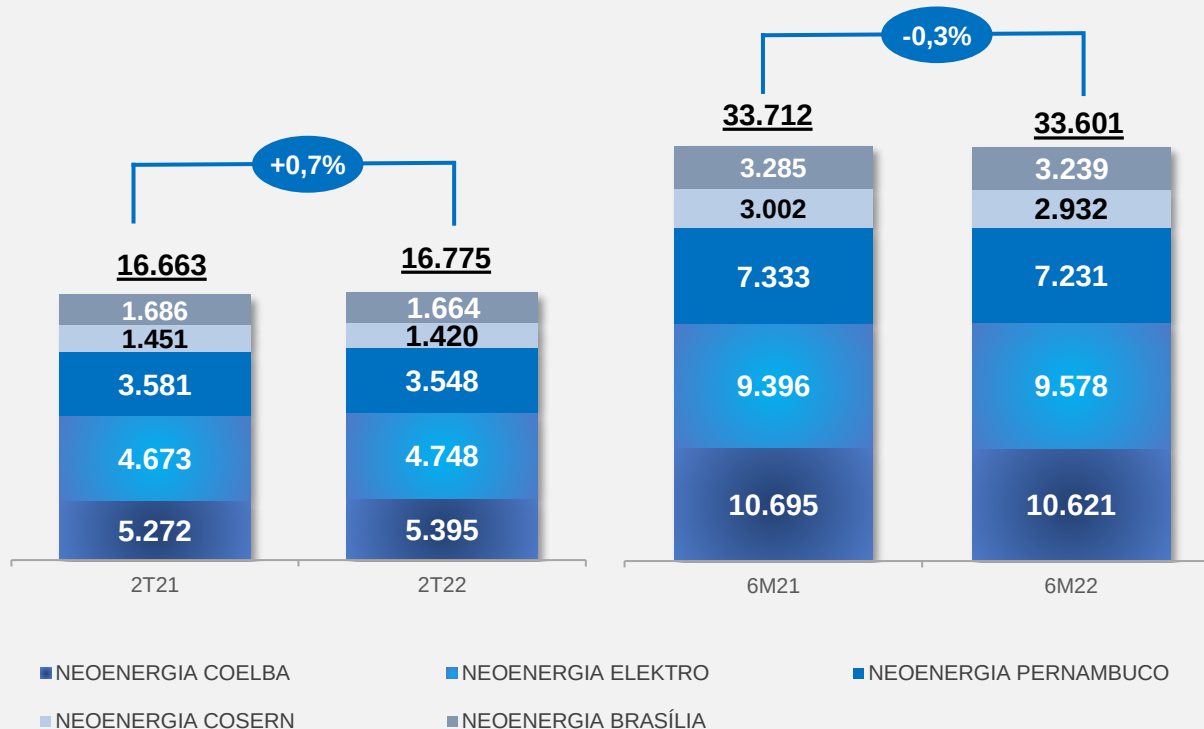
APRESENTAÇÃO DE RESULTADOS 2T22



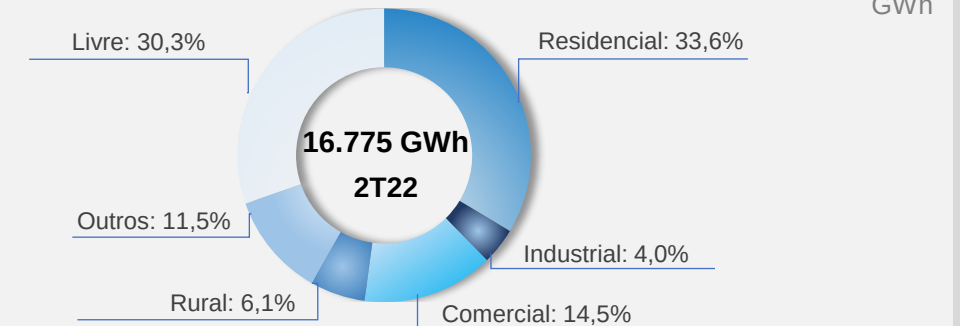
15,9 MILHÕES DE CLIENTES | **+309 Mil** Novos clientes no 2T22 vs. 2T21



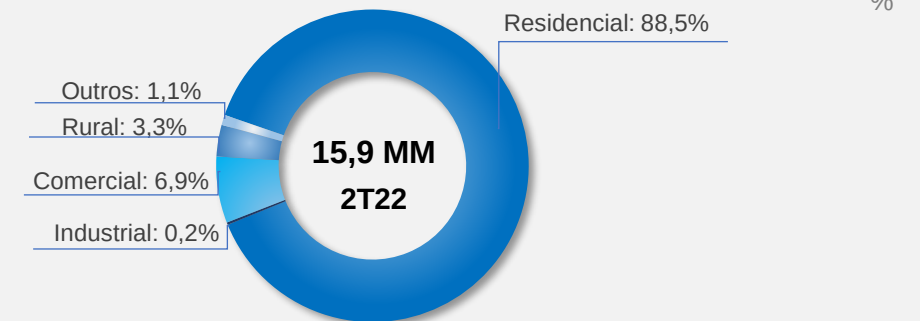
Energia Distribuída | GWh
Mercado Cativo + Livre



Energia Distribuída por classe - Mercado Cativo + Livre



Consumidores por classe de consume - Mercado Cativo



¹A Neoenergia Brasília foi incorporada ao Grupo em 02 de março de 2021 e a partir desta data os resultados foram 100% consolidados. Os dados prévios à data de incorporação são meramente pró-forma e utilizados para fins de comparação.

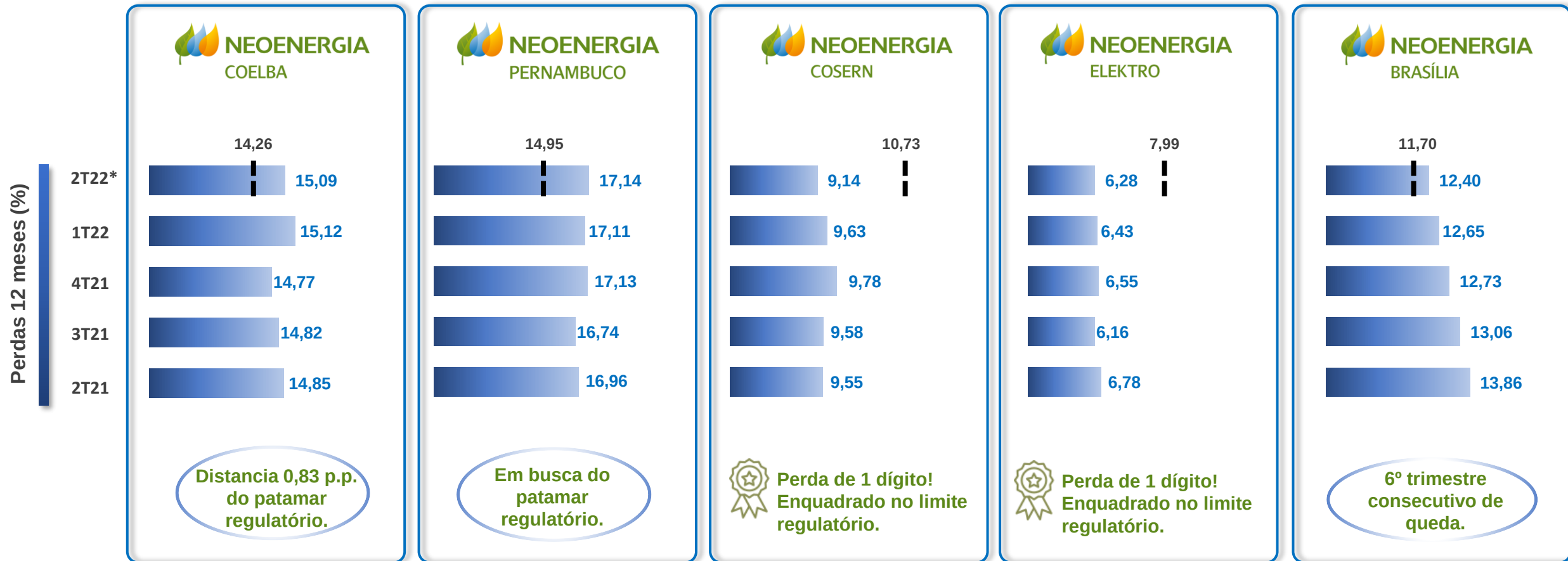
REDES – DISTRIBUIÇÃO

PERDAS TOTAIS 12 MESES – 2T22

APRESENTAÇÃO DE RESULTADOS 2T22



Trajetória de queda!

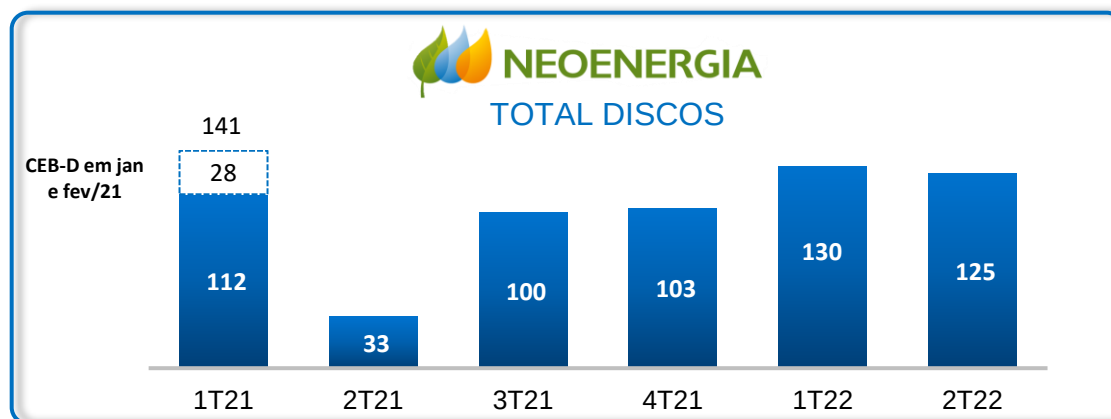


* NOTA: Desconsiderando REN 1000.

— LIMITE REGULATÓRIO 2T22

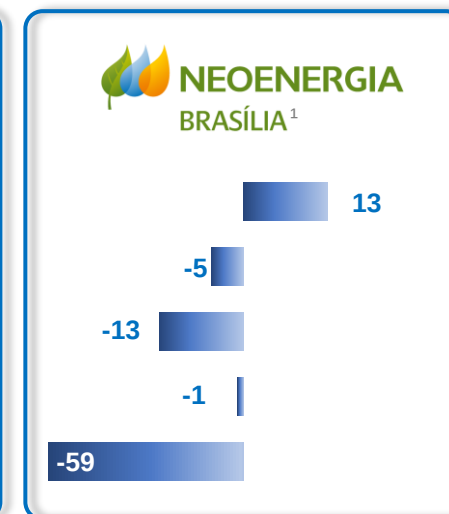
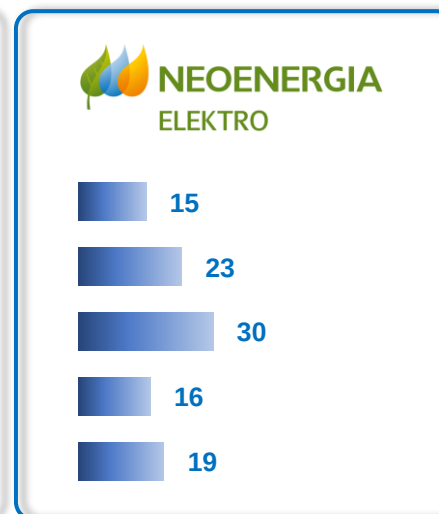
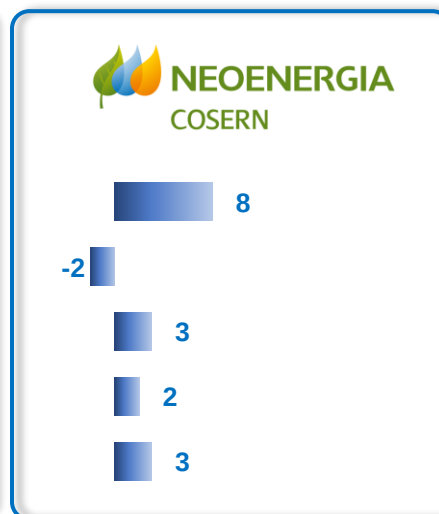
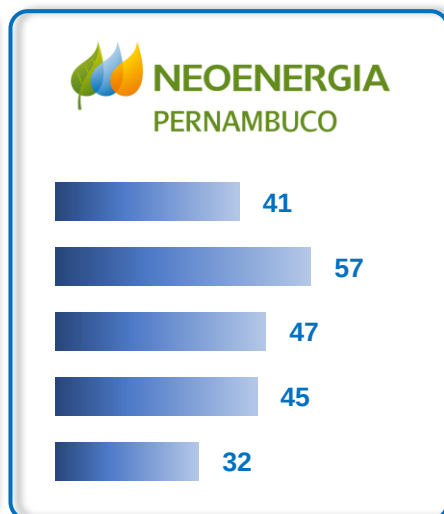
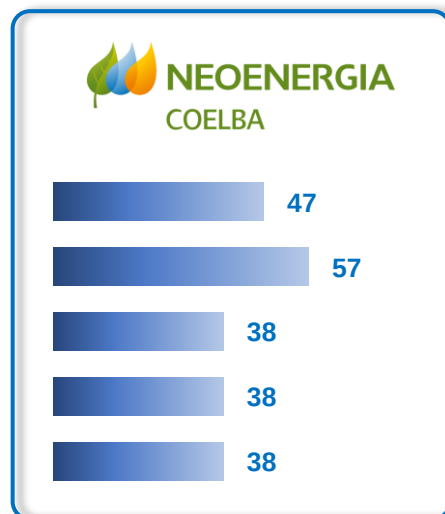


Êxito nas ações de cobrança.



PECLD controlada fruto das ações de cobrança, apesar das pressões da Bandeira de Escassez Hídrica e dos Reajustes.

PECLD (R\$ MM)

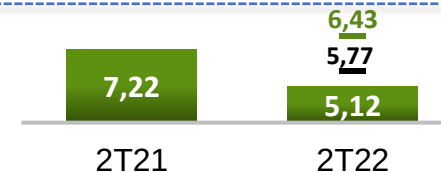
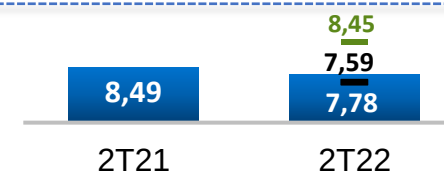
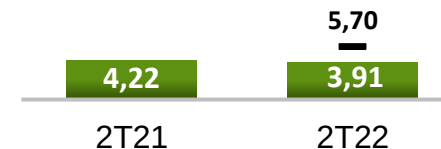
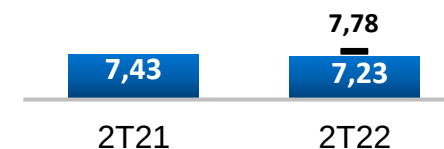
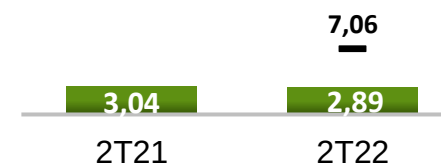
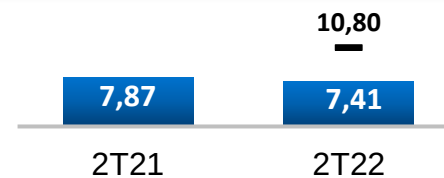
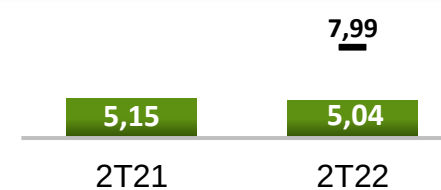
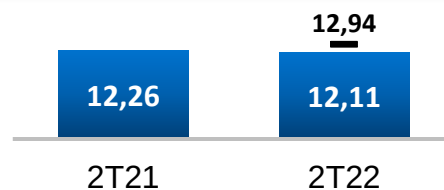
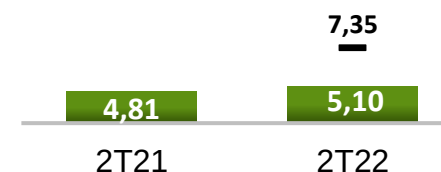
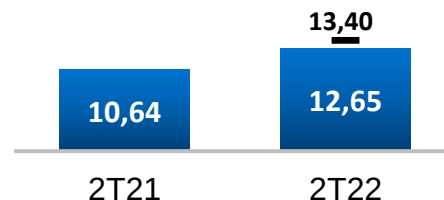




Excelência na Qualidade do Fornecimento!

DEC (horas) - 12 meses

FEC (vezes) – 12 meses



Resultados 2T21 x 2T22 | 6M21 x 6M22

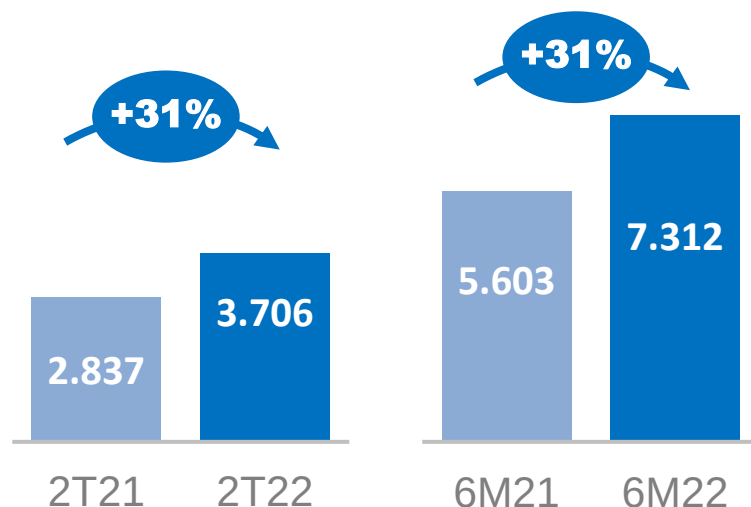
REDES

APRESENTAÇÃO DE RESULTADOS 2T22

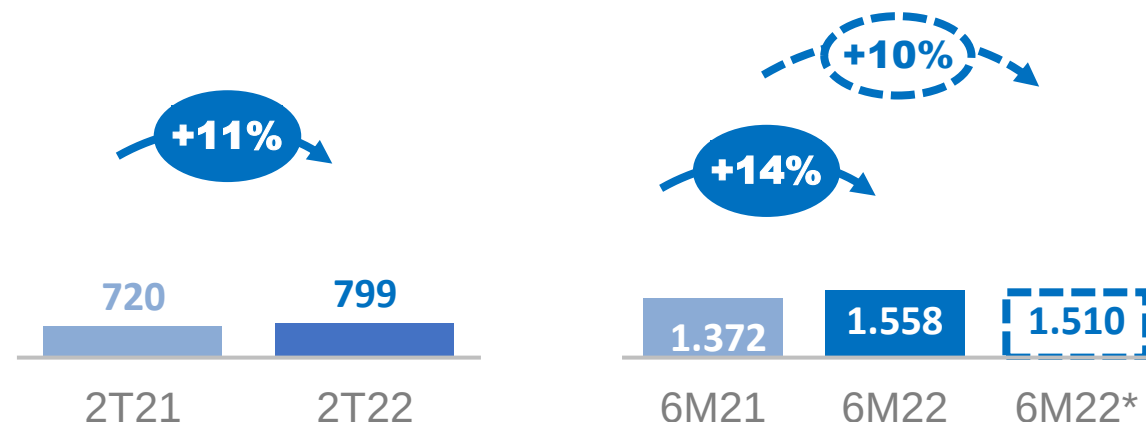


Margem Bruta

R\$ MM



Despesas Operacionais



Destaques:

- Margem Bruta:** Reajustes Tarifários em 2022, Reajustes e Revisões Tarifárias em 2021, maior VRN e melhor desempenho de Transmissão no trimestre.

Destaques:

- Despesas:** Gestão eficiente de custos, absorvendo: inflação de 12%, crescimento de clientes, maior *headcount* e novos negócios (entrada em operação dos projetos de transmissão – Dourados, Sta Luzia e Jalapão).

Resultados 2T21 x 2T22 | 6M21 x 6M22

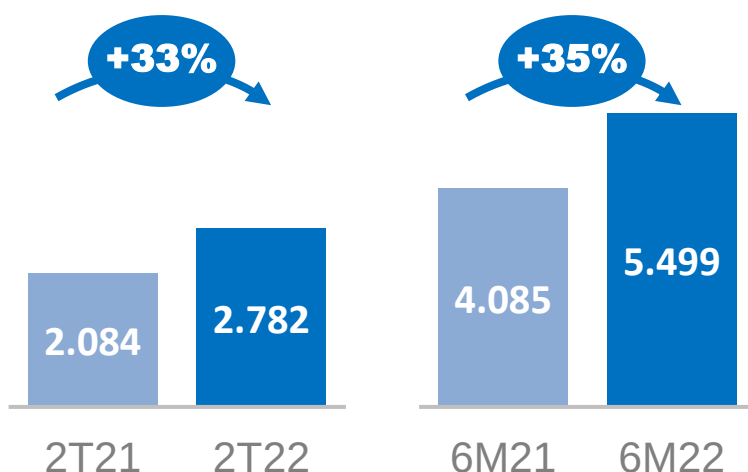
REDES

APRESENTAÇÃO DE RESULTADOS 2T22

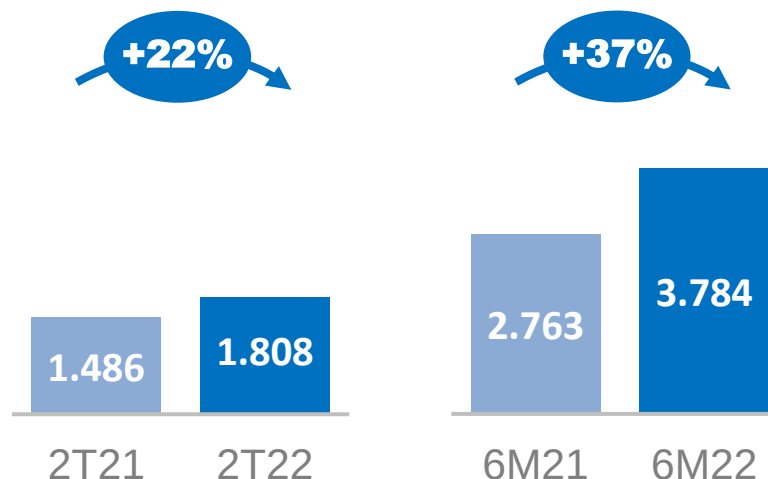


EBITDA

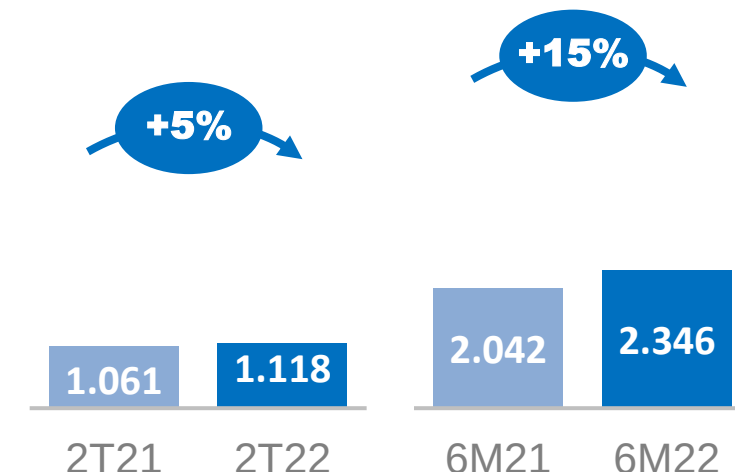
R\$ MM



EBITDA (ex-VNR e ex- IFRS15)



Lucro Líquido



EBITDA REDES

	2T21	2T22	Var. R\$	Var. %	2021	2022	Var. R\$	Var. %
Disco	1.789	2.406	617	34%	3.359	4.818	1.459	43%
Transco	295	376	81	27%	726	681	(45)	(6%)
Total	2.084	2.782	698	33%	4.085	5.499	1.414	35%

Destaques:

- **EBITDA CAIXA:** Reajustes Tarifários em 2022, Reajustes e Revisões Tarifárias em 2021, eficiência/disciplina de custos e entrada em operação de Dourados, de Santa Luzia e Jalapão.

ANÁLISE DE RESULTADOS – RENOVÁVEIS E LIBERALIZADO

2º TRIMESTRE / 2022



Resultados 2T21 x 2T22 | 6M21 x 6M22

RENOVÁVEIS E LIBERALIZADO

APRESENTAÇÃO DE RESULTADOS 2T22

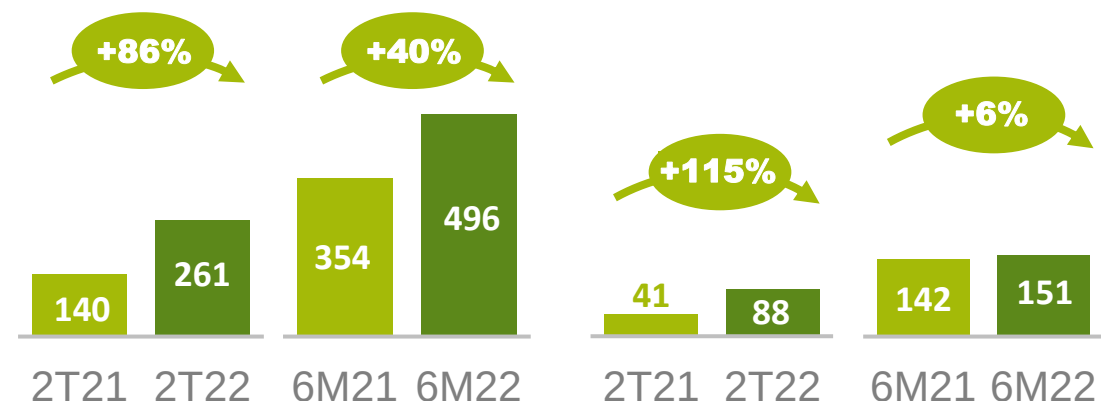


RENOVÁVEIS

R\$ MM

EBITDA

Lucro



Complexo Eólico Chafariz: início da operação no 2º semestre 2021 (+R\$99 MM no 2T22 e +R\$172 MM no 6M22 de EBITDA).

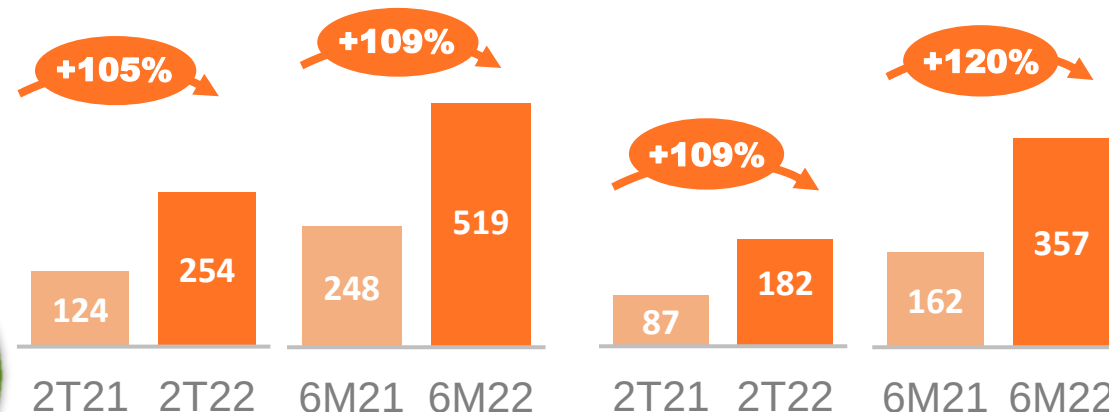
EBITDA RENOVÁVEIS

	2T21	2T22	Var. R\$	Var. %	2021	2022	Var. R\$	Var. %
Hidro	83	94	11	13%	235	223	(12)	(5%)
Eólica	57	167	110	193%	119	273	154	129%
Total	140	261	121	86%	354	496	142	40%

LIBERALIZADOS

EBITDA

Lucro



Termopernambuco: Compra de energia a um menor PLD.

EBITDA LIBERALIZADO

	2T21	2T22	Var. R\$	Var. %	2021	2022	Var. R\$	Var. %
Termope	135	247	112	83%	253	511	258	102%
NC	(11)	6	17	N/A	(5)	7	12	N/A
Total	124	254	130	105%	248	519	271	109%

ANÁLISE DE RESULTADOS – ESTRUTURA DE CAPITAL

2º TRIMESTRE / 2022



ESTRUTURA DE CAPITAL

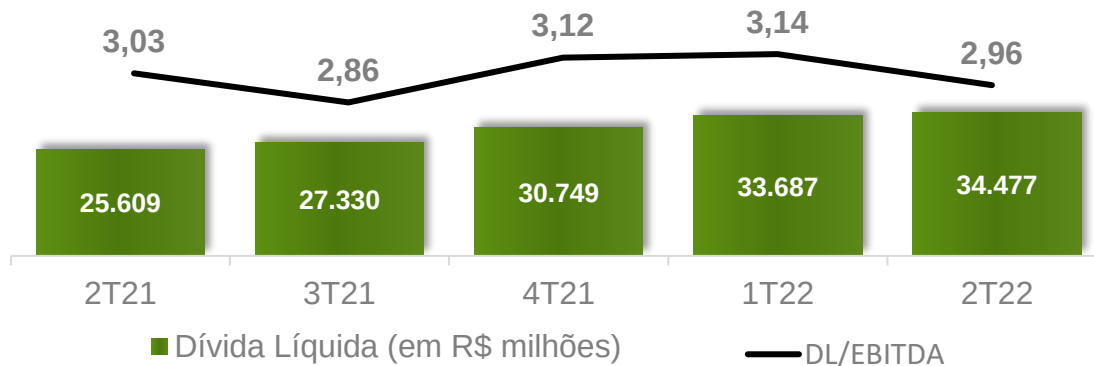
ALAVANCAGEM CONTROLADA E PRESERVAÇÃO DO CAIXA

APRESENTAÇÃO DE RESULTADOS 2T22

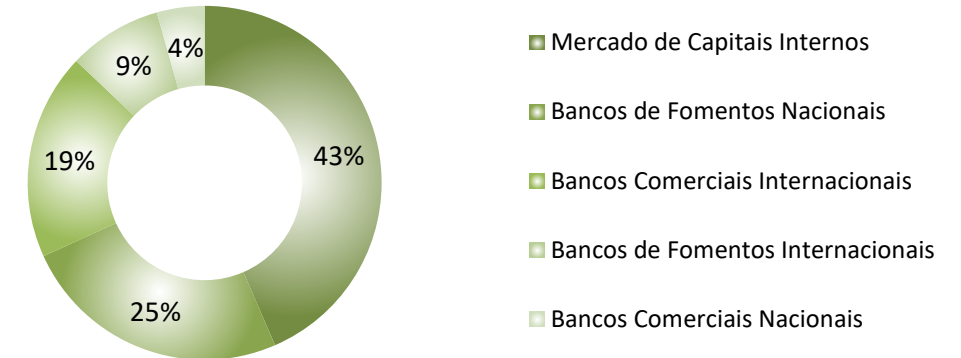


R\$ MM

Dívida Líquida | Dívida Líquida/ EBITDA

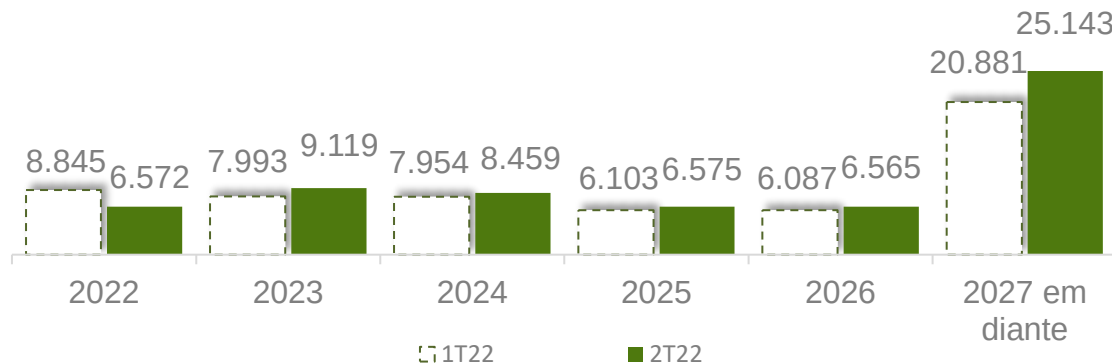


Dívida por Funding

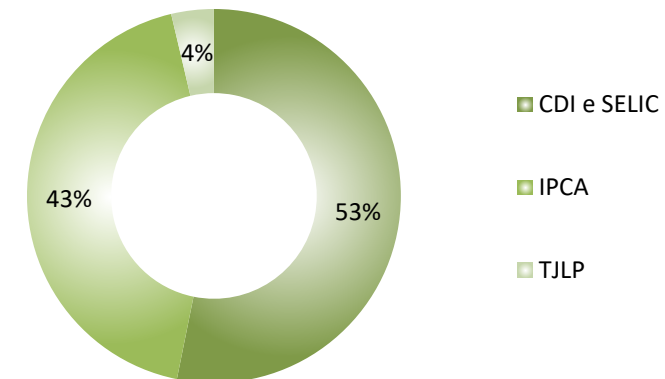


Dívida – Esgotamento (principal + juros)

Custo médio 11,1% a.a. e prazo médio de 5,07 anos



Dívida Líquida por Indexador



70% do plano de financiamento para 2022 já desembolsado e 30% está contratado!

Q&A





Considerações Finais

Resultado consistente confirmando a contínua criação de valor para o acionista. EBITDA Caixa cresceu 78% e o Lucro Líquido 79%, desde o IPO.

Seguimos com gestão eficiente, redução de perdas, controle da inadimplência e qualidade no fornecimento.

Execução e avanço das obras dos projetos de transmissão, renováveis e do *turnaround* de Neoenergia Brasília.

Disciplina financeira, adequada estrutura de capital e valoração dos ativos.

Compromisso com a sustentabilidade do negócio e comunicação com todos os *stakeholders*. Metas de ESG aprovadas pelo Conselho.

OBRIGADO!



Relações com Investidores

Site: ri.neoenergia.com

E-mail: ri@neoenergia.com

Telefone: (21) 3235-9828

EARNINGS RESULTS PRESENTATION

July 27th, 2022

2Q22



NEOENERGIA



SUSTAINABLE
DEVELOPMENT

GOALS

DISCLAIMER



This presentation was prepared by Neoenergia S.A. ("NEOENERGIA") indicating the general situation and the progress of NEOENERGIA's business. Although the information contained in this document was prepared with the necessary care and diligence, the information provided herein accurately reflects the moment the information was consolidated, reflecting NEOENERGIA's current conditions and its point of view. Therefore, the information is subject to change. This presentation should be seen only together with the oral presentation made by NEOENERGIA and its Financial Statements. NEOENERGIA can not be held liable for any loss directly or indirectly arising from the use of this presentation or its content. The presentation is a property of NEOENERGIA and should not be reproduced, distributed or disclosed to third parties, or even used for any other purpose without the prior written consent of NEOENERGIA.

The Company points out that this presentation may contain statements that represent expectations and projections of NEOENERGIA about future events. These expectations involve a number of risks and uncertainties, and may therefore have results or consequences other than those discussed and anticipated.

For further information about the companies, please refer to the reports filed with the Securities and Exchange Commission (CVM) or the Investor Relations website ri.neoenergia.com.

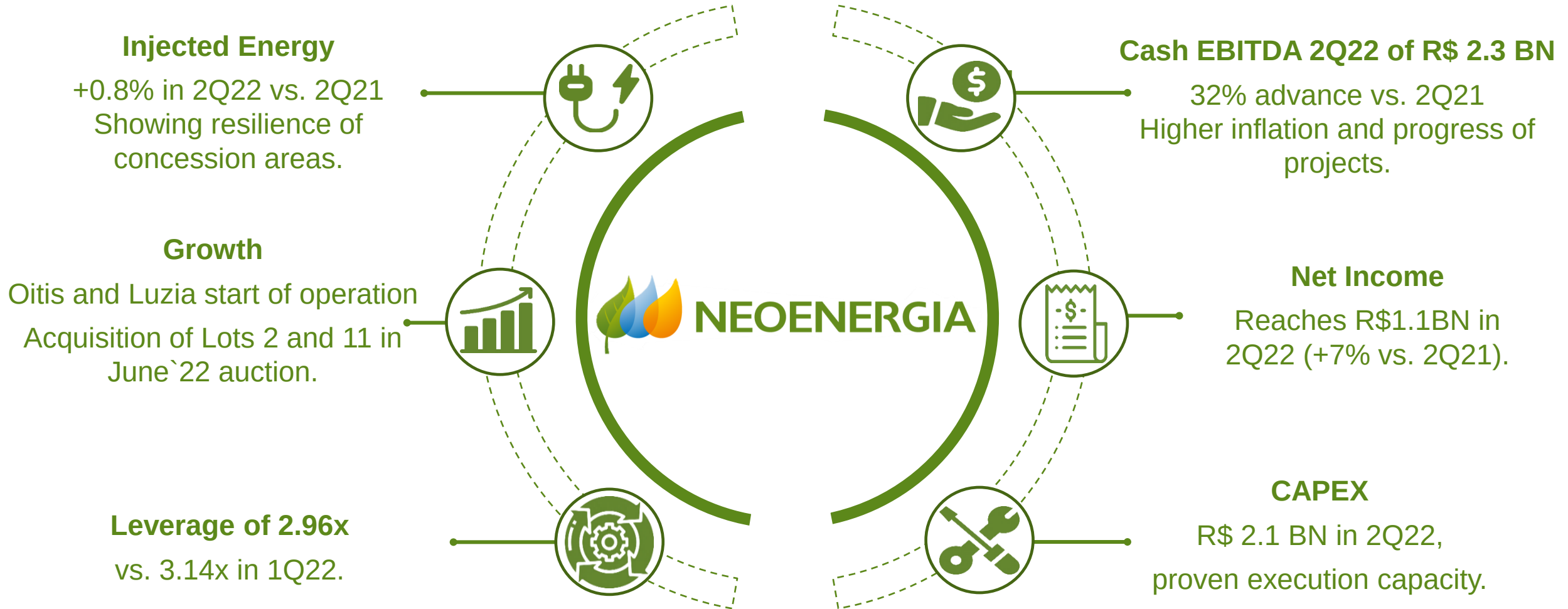
HIGHLIGHTS

2nd QUARTER / 2022



NEOENERGIA HIGHLIGHTS

EARNINGS RESULTS PRESENTATION 2Q22





E
S
G

2025 | 2030 COMMITMENTS

- 16 Goals approved by the Board of Directors;
- They reinforce our commitment to the Sustainability agenda.



Neoenergia Coelba Financing Agreement with IFC

Super Green Loan linked to ESG targets

- % women electricians in the Company;
- Reduction of the carbon emissions index.

- Value: R\$ 550 million;
- Term: 8 years.



PROJECTS UNDER IMPLEMENTATION



Start of Operation of Oitis Wind Complex and Luzia Solar Complex.

NETWORKS (TRANSMISSION)

Advances in all Projects!

Dec' 2018 Auction

- Partial deliveries in the 2nd semester of 2022.



Dec' 2019 Auction

- Start of operations expected to the 2nd semester of 2022.

Dec' 2020 Auction

- Material and services 100% contracted.

Dec' 2021 Auction

- Deferred request for environmental licensing waiver.



PHOTO: Jalapão TL



RENEWABLES (WIND AND SOLAR)

Operation already started!

Oitis Complex | Piauí and Bahia 12 farms | 566.5 MW

- 126MW in operation (commercial and in test);
- Total completion of the Complex (103 wind turbines) during the 2nd semester.



PHOTO: Assembly of OITIS 5 wind turbine with SE in the background



Operation already started!

Luzia Complex| Paraíba 2 farms | 149 MWp

- 124 MWp in test and commercial operation;
- Commercial operation of 50MWp started as of Jul'22;
- Completion during the 2nd semester;
- Right of association guaranteed with Chafariz Wind Complex.

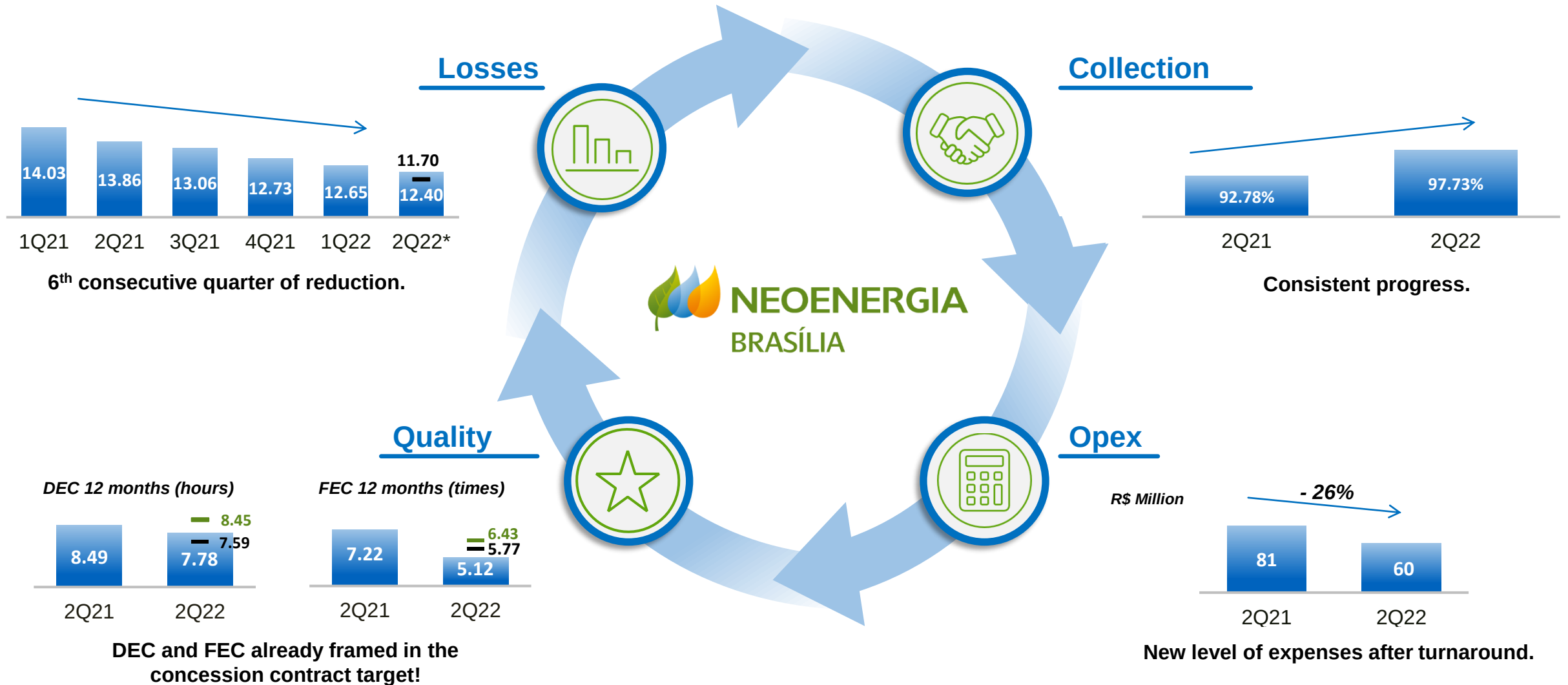


PHOTO: Luzia Complex





Integration concluded. Accelerating the Business Plan!



RESULTS ANALYSIS

2nd QUARTER / 2022



Results 2Q21 x 2Q22 | 6M21 x 6M22

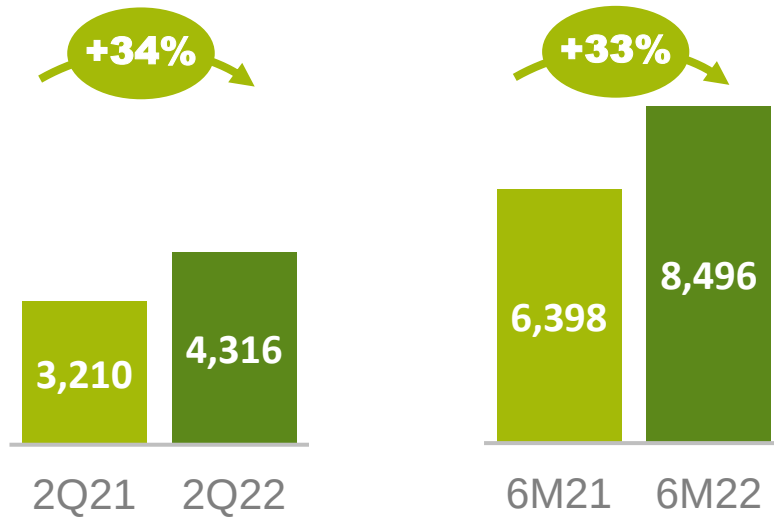
CONSOLIDATED

EARNINGS RESULTS PRESENTATION 2Q22



Gross Margin

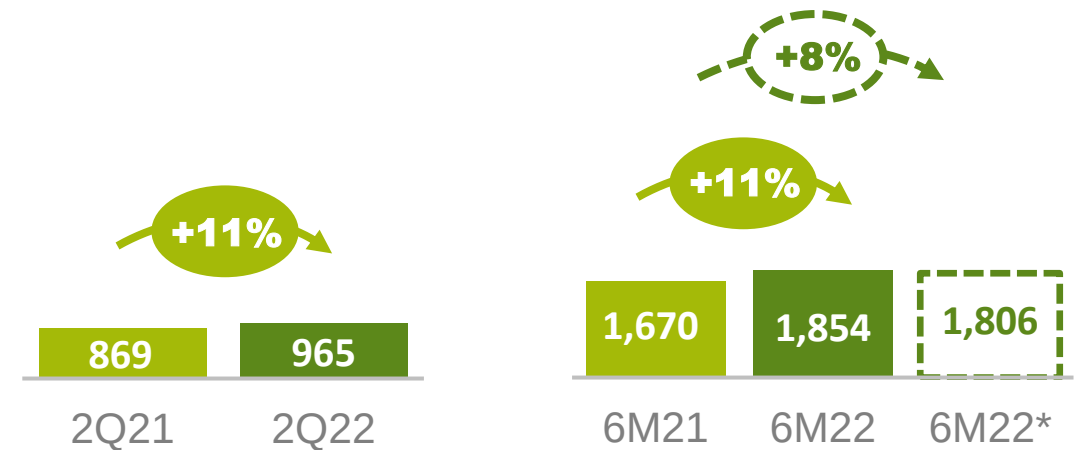
R\$ MN



Highlights:

- **Gross Margin:** Tariff Adjustments in 2022, Tariff Adjustments and Revisions in 2021, higher VNR and better results of Wind farms (start of Chafariz) and Termopernambuco.

Operational Expenses



Highlights:

- **Operational Expenses:** Efficient cost management, absorbing: 12% inflation, costumer growth, greater headcount and new businesses (transmission projects – Dourados, Sta. Luzia and Jalapão - and Chafariz Wind Complex).

Results 2Q21 x 2Q22 | 6M21 x 6M22

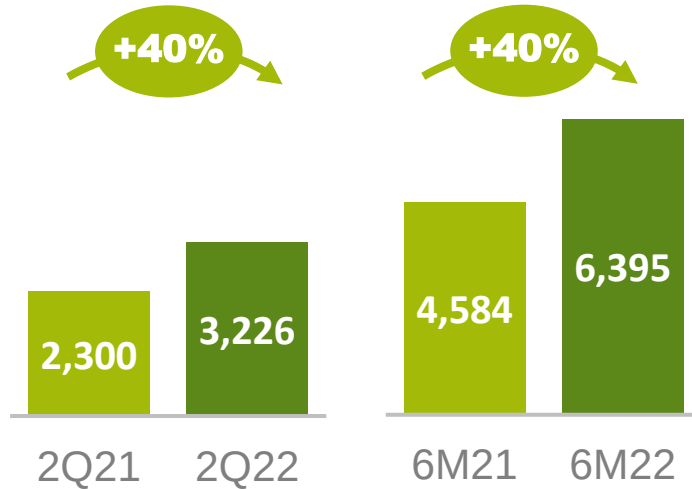
CONSOLIDATED

EARNINGS RESULTS PRESENTATION 2Q22



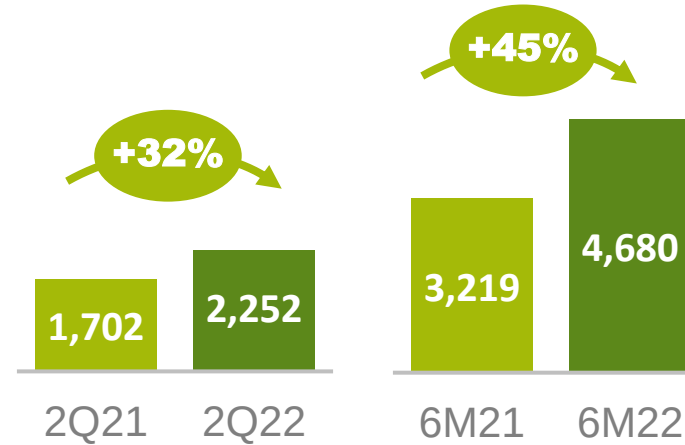
EBITDA

R\$ MN

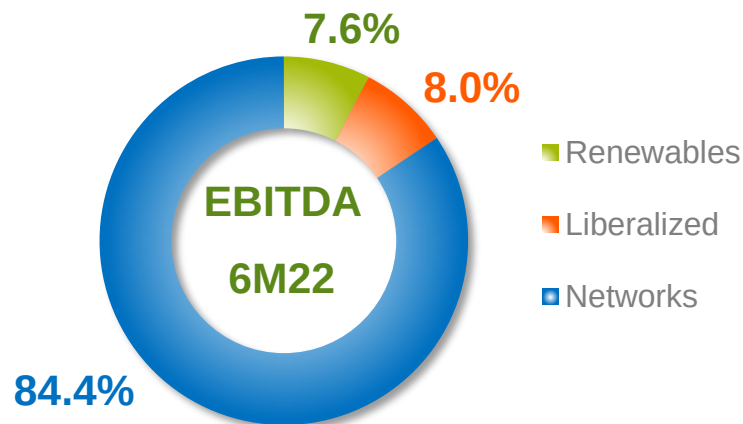
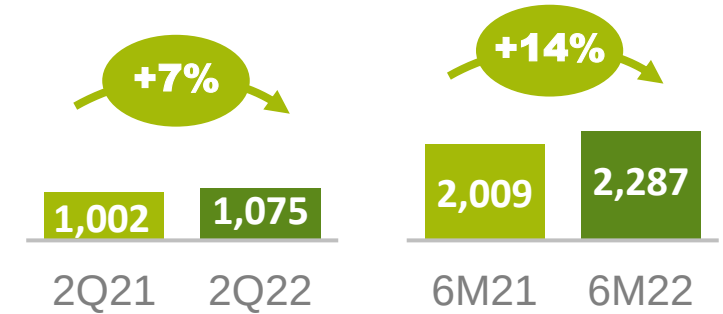


EBITDA

(ex-VNR , IFRS15 and Acordo GSF)



Net Income

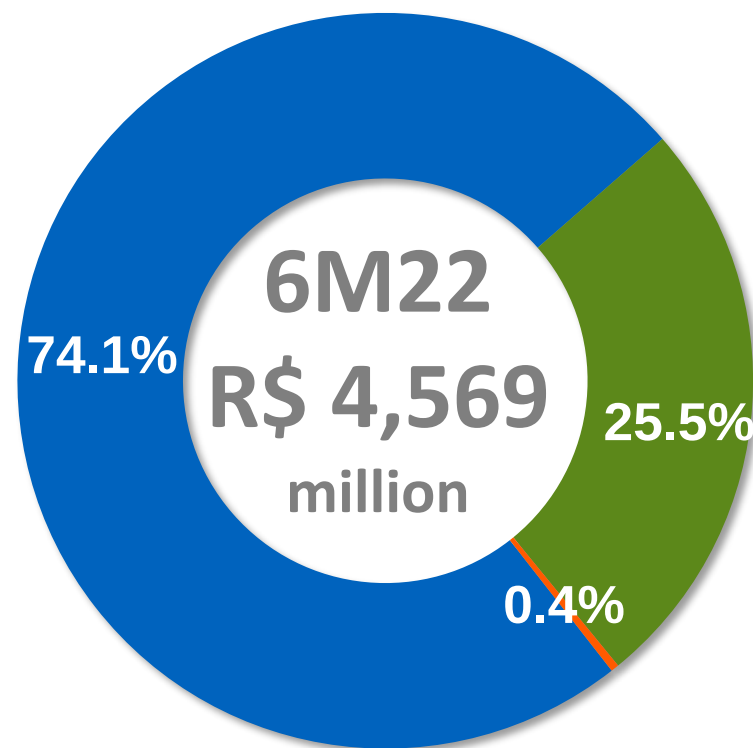


Highlights:

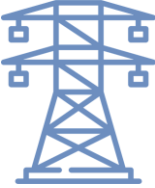
- Cash EBITDA:** Tariff Adjustments in 2022, Tariff Adjustments and Revisions in 2021, cost discipline and start of new projects (Chafariz Wind Complex and transmission lots).



MAIN INVESTMENTS



■ Networks ■ Renewables ■ Liberalized

	2Q22	6M22
 NETWORKS	R\$ 1,197 MN - Network Expansion - Asset Renewal - Network Quality Improvement - Losses combat actions	R\$ 2,475 MN in Discos
	R\$ 551 MN Projects under implementation.	R\$ 909 MN in Transmission
 RENEWABLES	R\$ 280 MN R\$ 72 MN R\$ 10 MN	R\$ 693 MN Wind Expansion R\$ 436 MN Solar Expansion R\$ 40 MN Hydro Maintenance
 LIBERALIZED	R\$ 12 MN Sustaining capex	R\$ 16 MN
TOTAL	R\$ 2,122 MN	R\$ 4,569 MN

RESULTS ANALYSIS - NETWORKS

2nd QUARTER / 2022



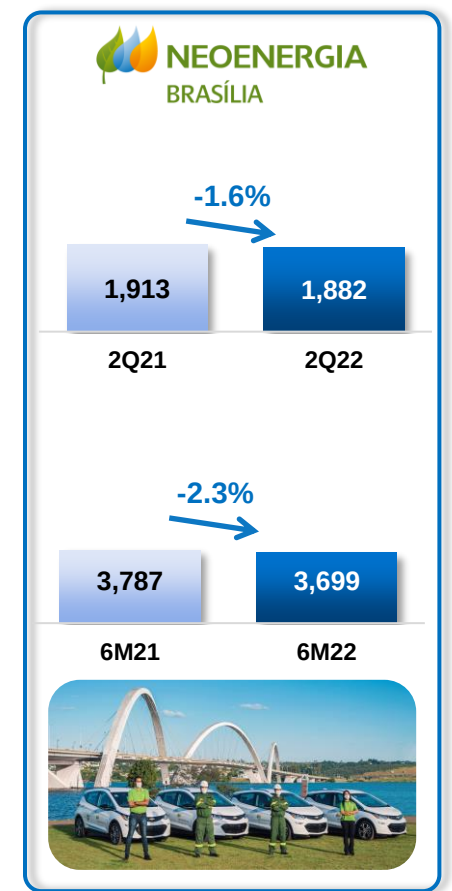
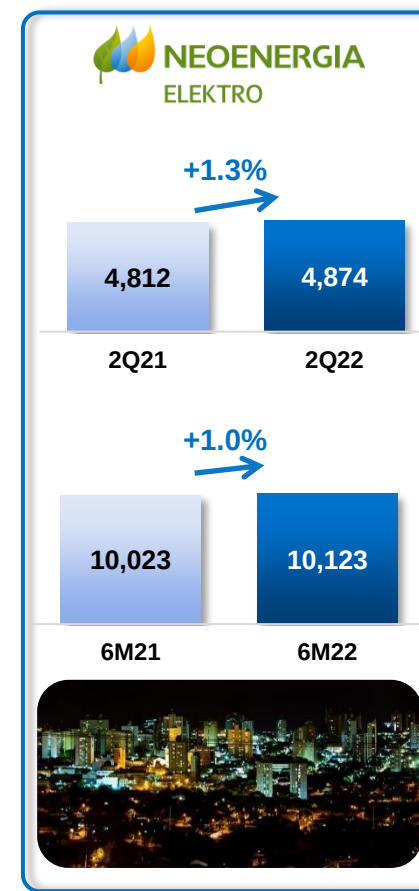
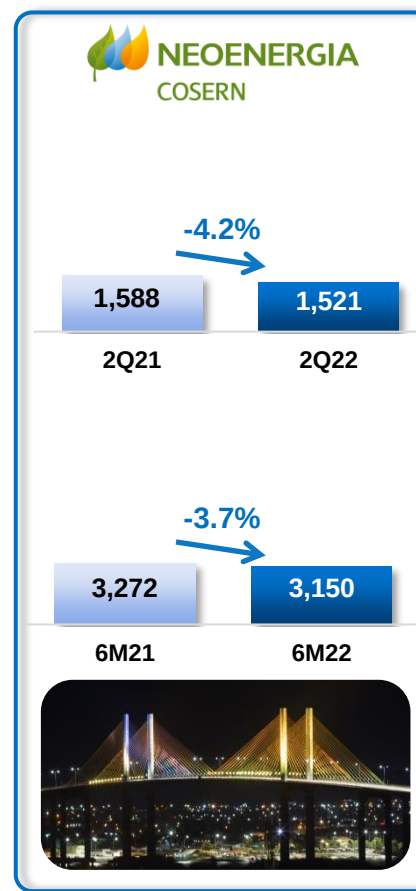
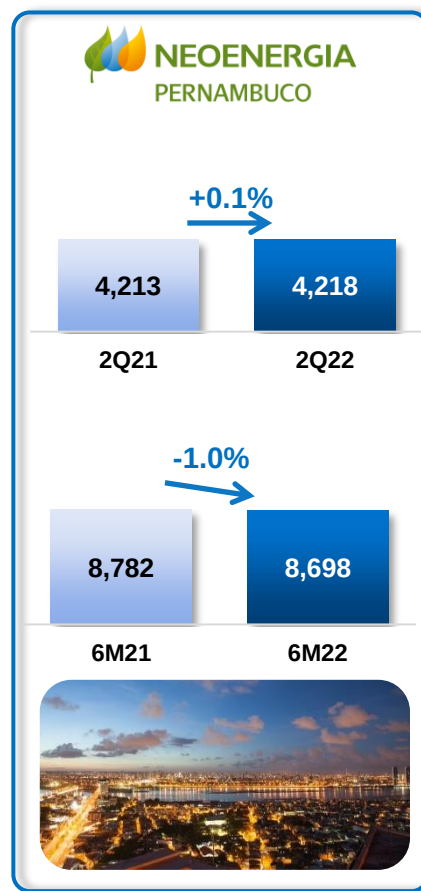
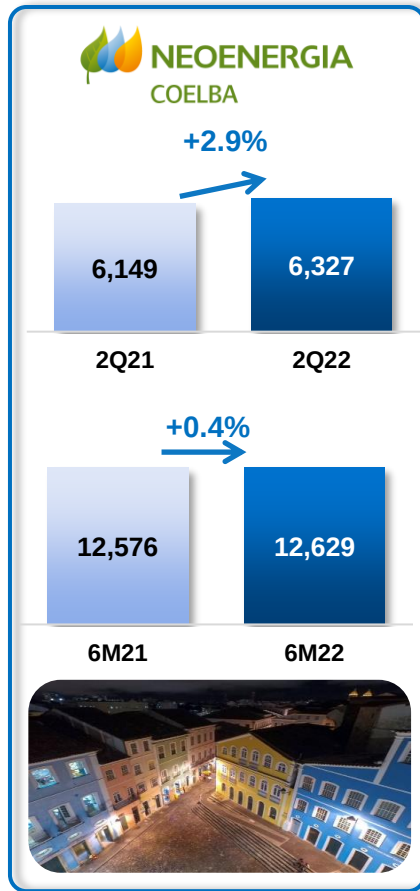
NETWORKS - DISTRIBUTION

INJECTED ENERGY (GWh) – 2Q22 and 6M22

EARNINGS RESULTS PRESENTATION 2Q22



 **INJECTED ENERGY** 2Q22 recovering part of the impact from lower temperatures and higher rainfall vs. 1Q22.



¹Neoenergia Brasília was incorporated into the Group on 03/02/21 and, from this date, the results were 100% consolidated. Data prior to the incorporation are merely pro forma and used for comparison purposes.

NETWORKS - DISTRIBUTION

ENERGY DISTRIBUTED AND NUMBER OF CONSUMERS

EARNINGS RESULTS PRESENTATION 2Q22

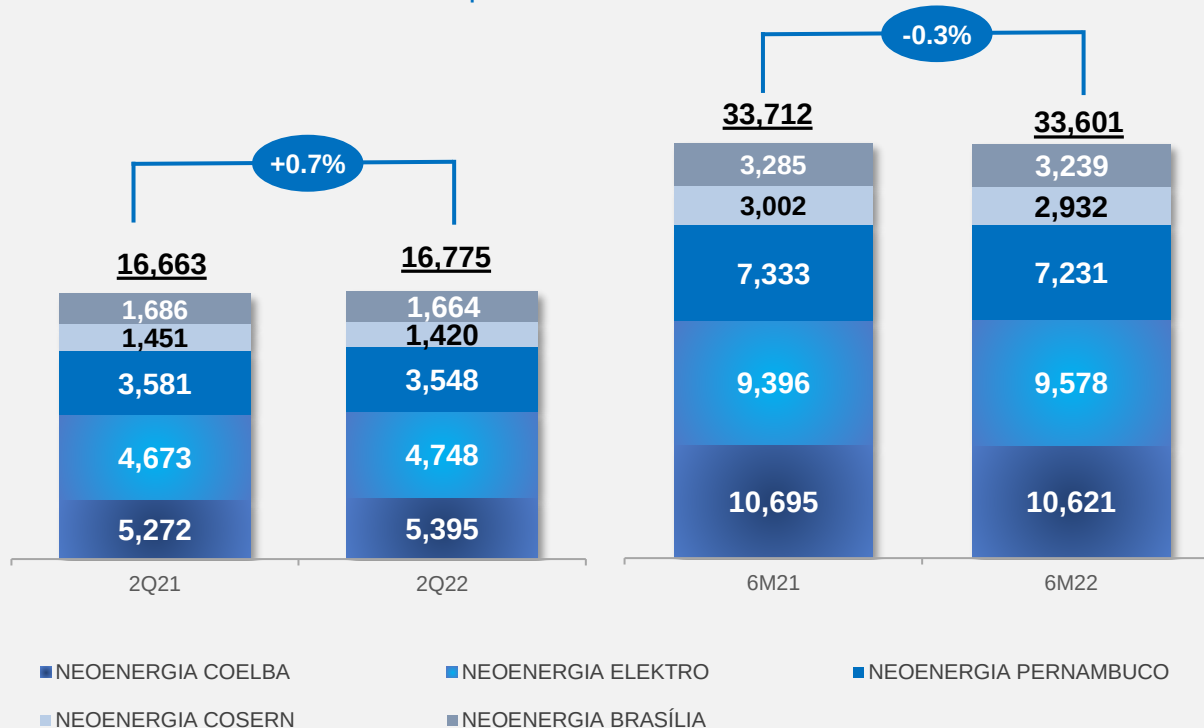


15.9 MILLION OF CLIENTS

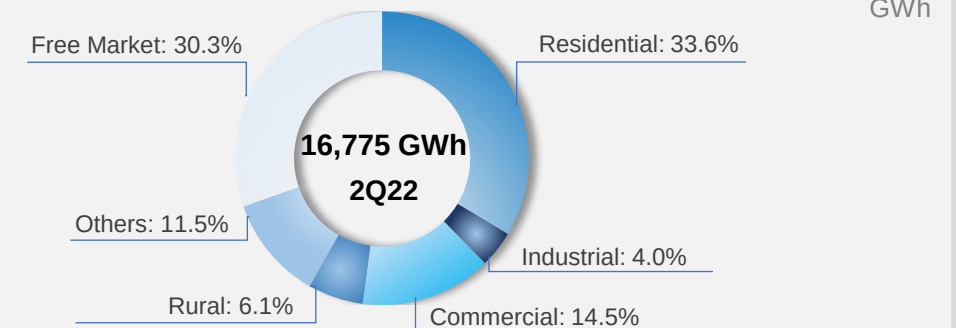
+309 Thousand New clientes in 2Q22 vs. 2Q21



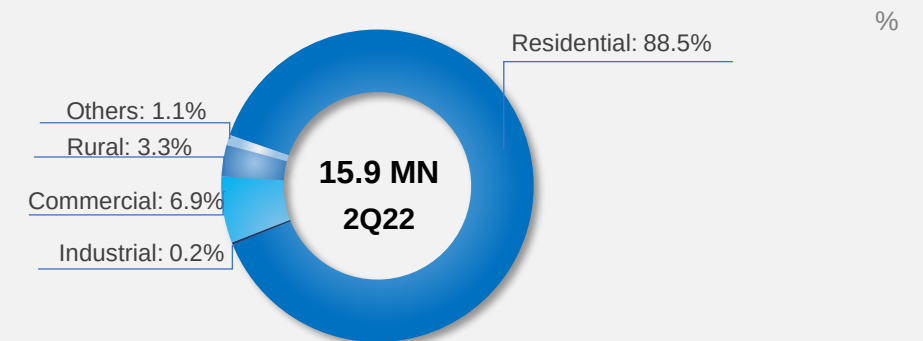
Energy Distributed | GWh
Captive and Free Market



Energy Distributed per class – Captive + Free Market



Consumers per consumer class – Captive Market



¹Neoenergia Brasília was incorporated into the Group on 03/02/21 and, from this date, the results were 100% consolidated. Data prior to the incorporation are merely pro forma and used for comparison purposes.

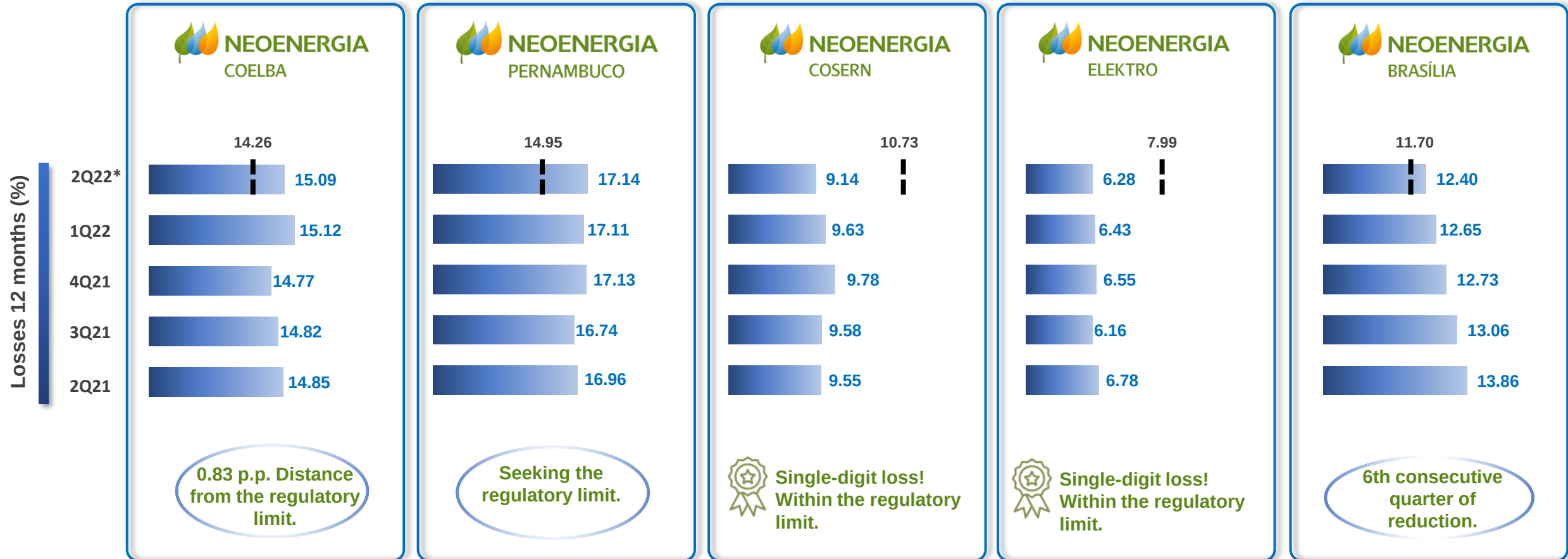
NETWORKS - DISTRIBUTION

TOTAL LOSSES 12 MONTHS – 2Q22

EARNINGS RESULTS PRESENTATION 2Q22

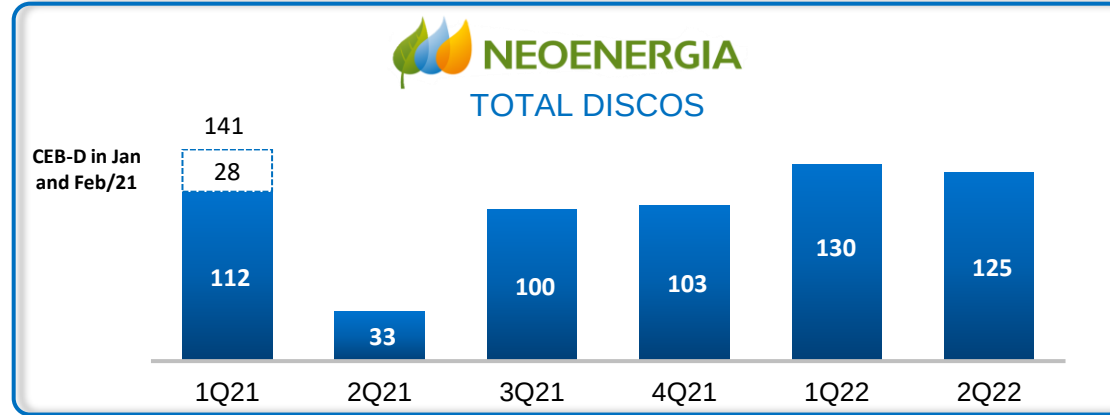


Losses reduction trend!



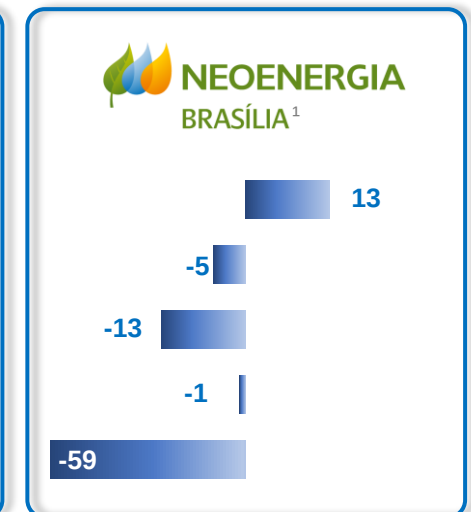
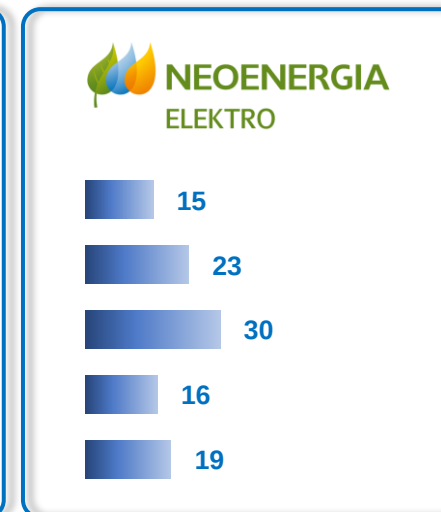
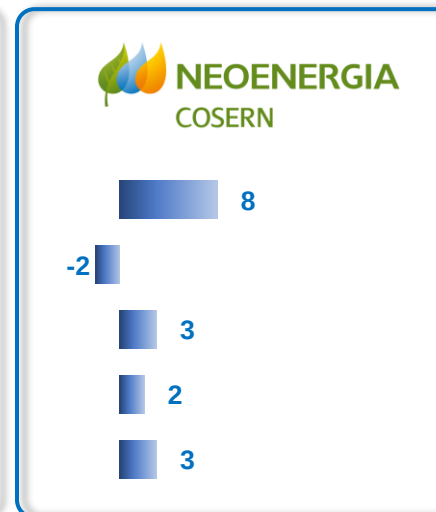
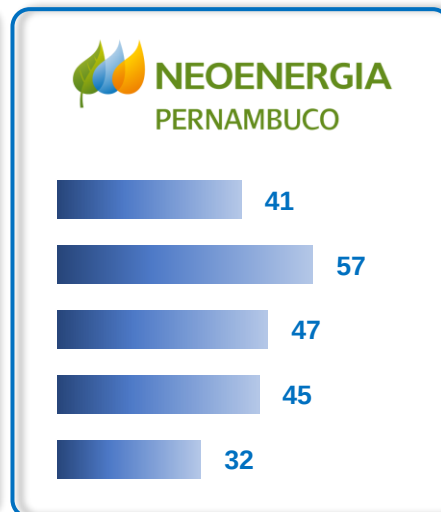
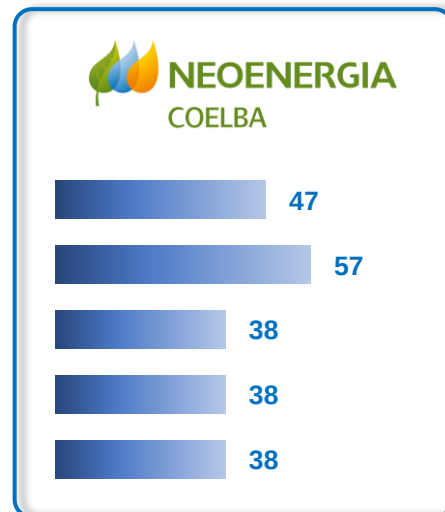


Success in collection actions.



PECLD controlled as a result of collection actions, despite pressure of the Water Scarcity Flag and Tariff Adjustments.

PECLD (R\$ MN)



NETWORKS - DISTRIBUTION

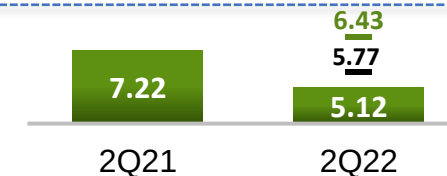
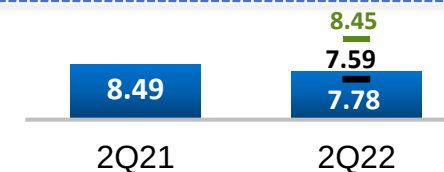
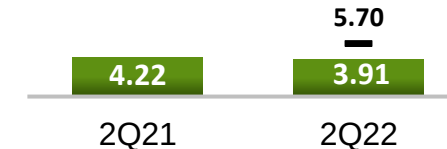
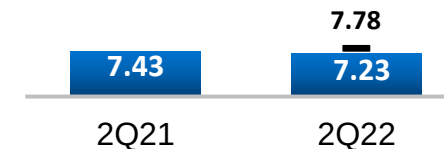
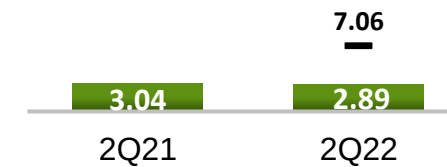
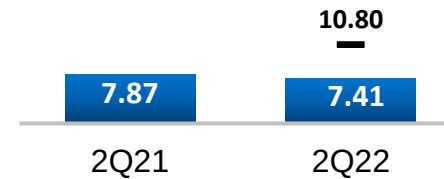
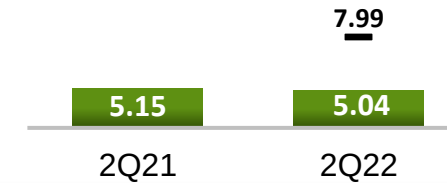
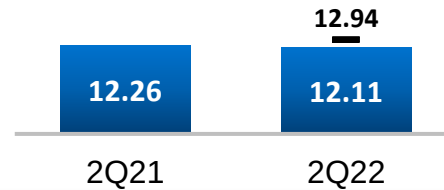
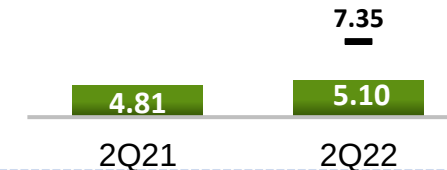
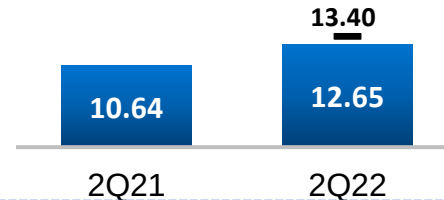


QUALITY INDICATORS: DEC (hours) and FEC (times)

Excellence in quality of power supply!

DEC (hours) - 12 months

FEC (times) – 12 months



RESULTS 2Q21 x 2Q22 | 6M21 x 6M22

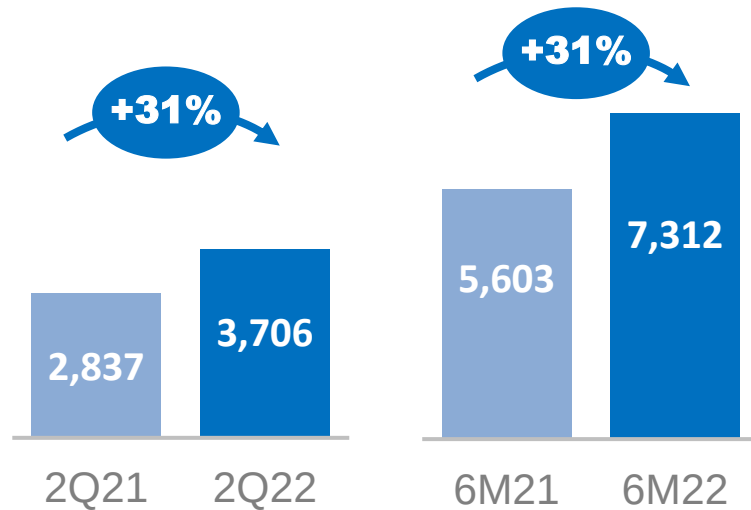
NETWORKS

EARNINGS RESULTS PRESENTATION 2Q22

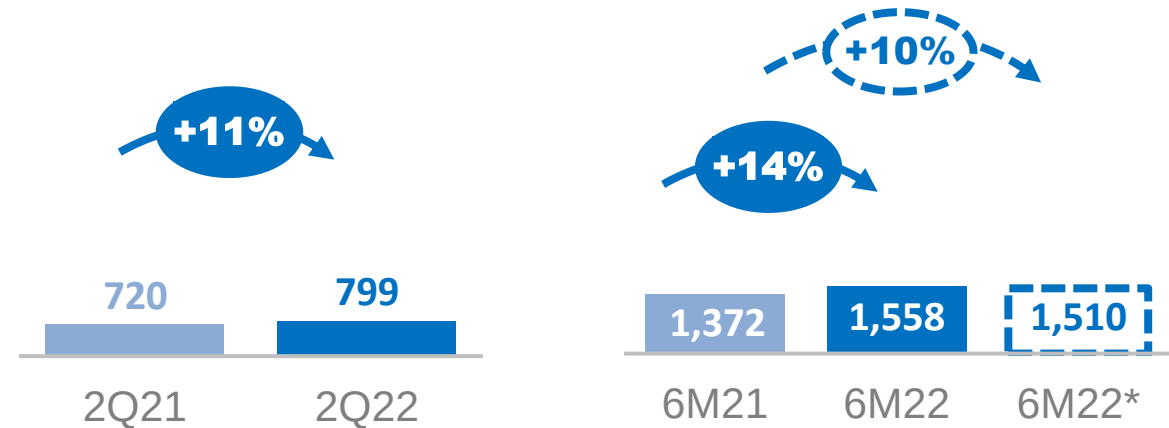


Gross Margin

R\$ MN



Operational Expenses



Highlights:

- Gross Margin:** Tariff Adjustments in 2022, Tariff Adjustments and Revisions in 2021, higher VNR and better Transmission performance in the quarter.

Highlights:

- Operational Expenses:** Efficient cost management, absorbing: 12% inflation, customer growth, greater headcount and new businesses (start operation of transmission projects – Dourados, Sta. Luzia and Jalapão).

RESULTS 2Q21 x 2Q22 | 6M21 x 6M22

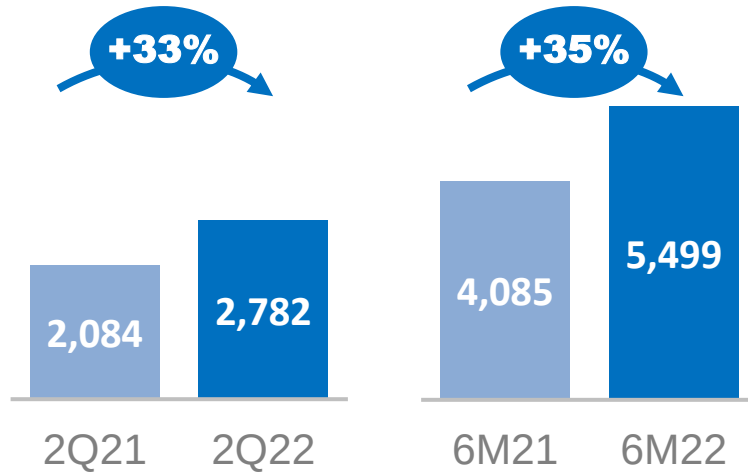
NETWORKS

EARNINGS RESULTS PRESENTATION 2Q22

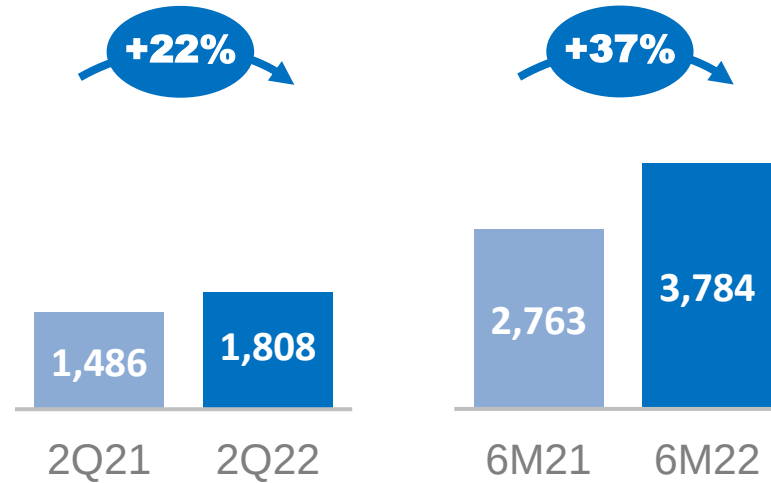


EBITDA

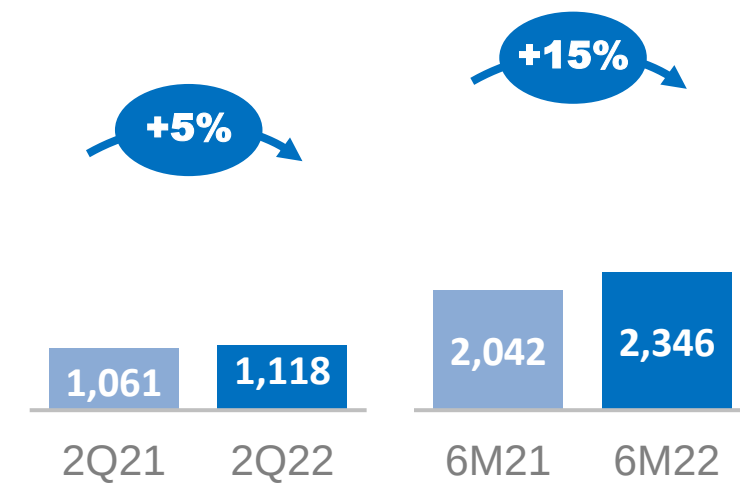
R\$ MN



EBITDA (ex-VNR and ex- IFRS15)



Net Income



NETWORKS EBITDA

	2Q21	2Q22	Var. R\$	Var. %	6M21	6M22	Var. R\$	Var. %
Disco	1,789	2,406	617	34%	3,359	4,818	1,459	43%
Transco	295	376	81	27%	726	681	(45)	(6%)
Total	2,084	2,782	698	33%	4,085	5,499	1,414	35%

Highlights:

- **Cash EBITDA:** Tariff Adjustments in 2022, Tariff Adjustments and Revisions in 2021, cost efficiency/discipline and start operation of Dourados, Santa Luzia and Jalapão.

RESULTS ANALYSIS – RENEWABLES and LIBERALIZED

2nd QUARTER / 2022



RESULTS 2Q21 x 2Q22 | 6M21 x 6M22

RENEWABLES and LIBERALIZED

EARNINGS RESULTS PRESENTATION 2Q22

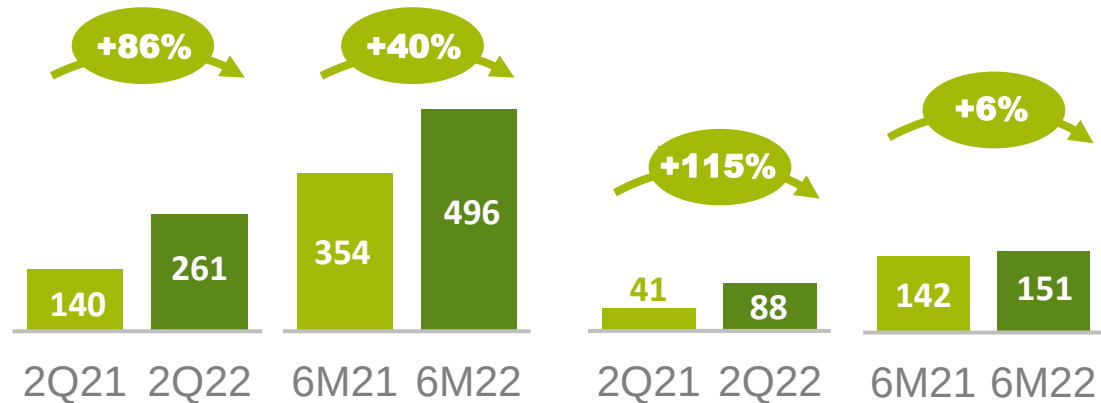


RENEWABLES

R\$ MN

EBITDA

Net Income



Chafariz Wind Complex: start operation in the 2nd semester of 2021 (+R\$99 MN in 2Q22 and +R\$172 MN in 6M22 of EBITDA).

RENEWABLES EBITDA

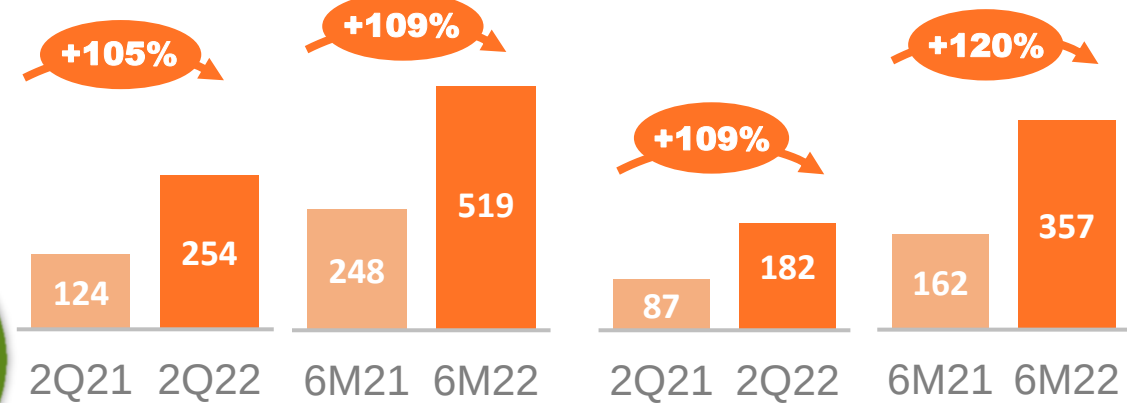
	2Q21	2Q22	Var. R\$	Var. %	6M21	6M22	Var. R\$	Var. %
Hydro	83	94	11	13%	235	223	(12)	(5%)
Wind	57	167	110	193%	119	273	154	129%
Total	140	261	121	86%	354	496	142	40%



LIBERALIZED

EBITDA

Net Income



Termopernambuco: Purchase of energy at a lower PLD.

LIBERALIZED EBITDA

	2Q21	2Q22	Var. R\$	Var. %	6M21	6M22	Var. R\$	Var. %
Termope	135	247	112	83%	253	511	258	102%
NC	(11)	6	17	N/A	(5)	7	12	N/A
Total	124	254	130	105%	248	519	271	109%

RESULTS ANALYSIS – CAPITAL STRUCTURE

2nd QUARTER / 2022



CAPITAL STRUCTURE

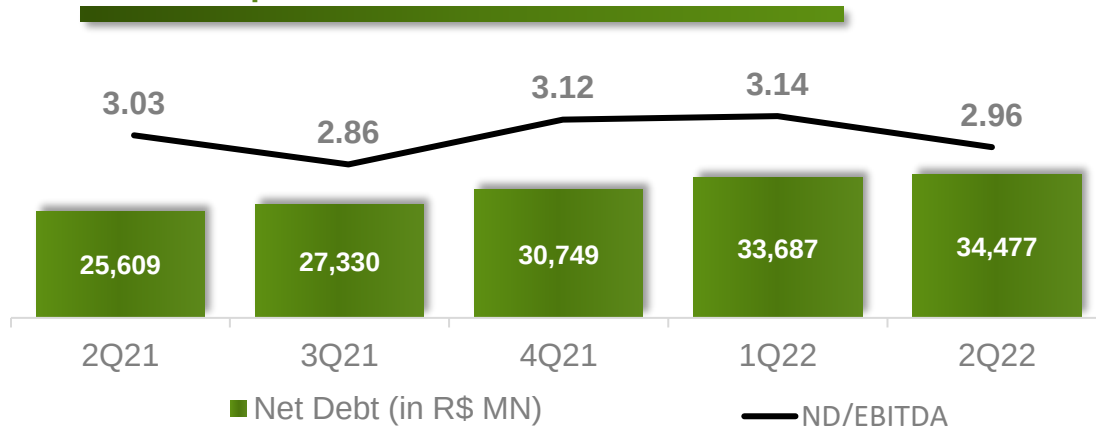
CONTROLLED LEVERAGE AND CASH PRESERVATION

EARNINGS RESULTS PRESENTATION 2Q22

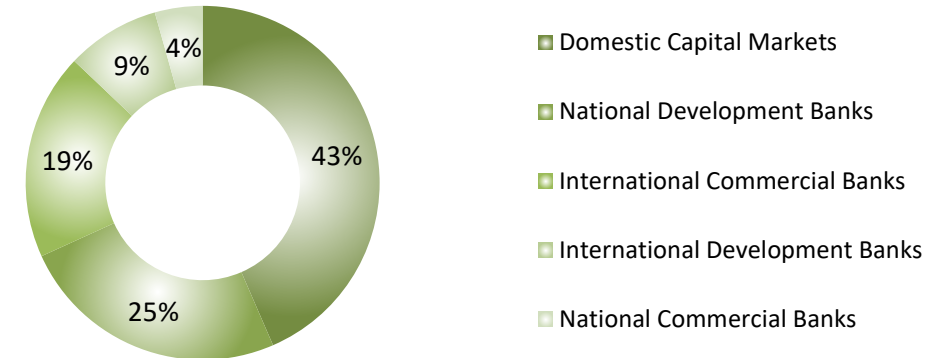


R\$ MN

Net Debt | Net Debt / EBITDA

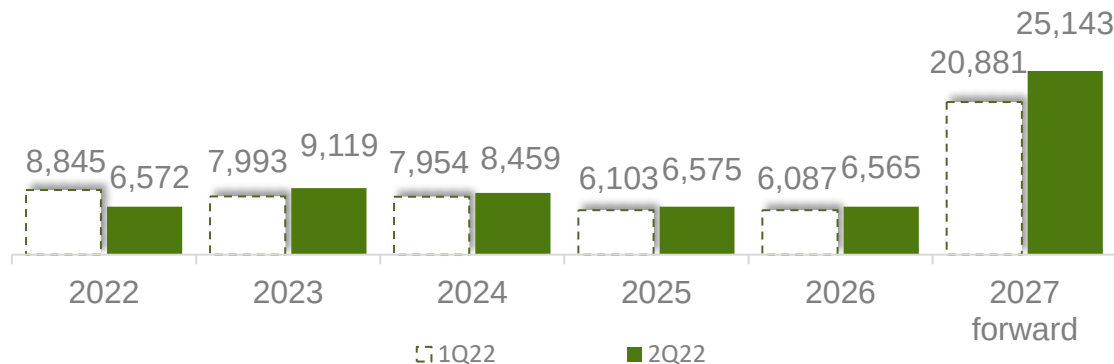


Debt per Funding

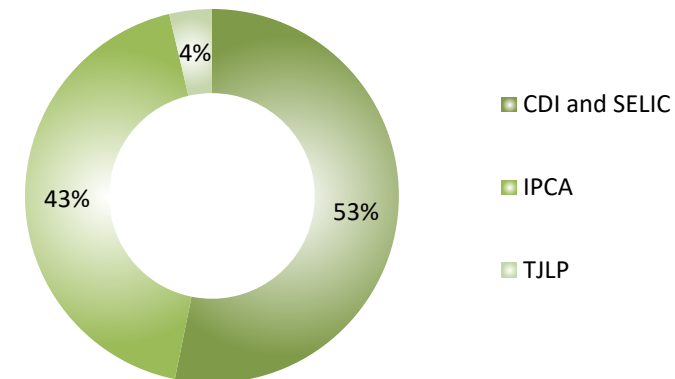


Debt – Amortization Schedule (Principal + Interest)

Average cost of 11.1% p.y. and average term of 5.07 years.



Net Debt per Index



70% of the 2022 financing plan has already been disbursed and 30% is contracted!

Q&A





Final Considerations

Consistent result confirming the continuous value creation for the shareholder. Cash EBITDA grew 78% and Net Income 79%, since IPO.

We continue with an efficient management, loss reduction, delinquency control and quality of power supply.

Execution and progress of works on transmission and renewable projects and turnaround of Neoenergia Brasília.

Financial discipline, appropriate capital structure and assets valuation.

Commitment to business sustainability and communication with all stakeholders. ESG targets approved by the Board.

THANK YOU!



Investors Relations

Website: ri.neoenergia.com

E-mail: ri@neoenergia.com

Telephone: +55 (21) 3235-9828