

RELEASE - 3Q 2020



NOSSA ENERGIA, SUA FORÇA

Investor Relations
ri@cemig.com.br
<http://ri.cemig.com.br>

Highlights

Ebitda Consolidated

IFRS: R\$1.4 bn
Adjusted: R\$1.3 bn

Ebitda Cemig D

IFRS: R\$803 mn
Adjusted: R\$572 mn

Ebitda Cemig GT

IFRS: R\$539 mn

Debt Profile – Consolidated

R\$10.6 bn
Minus Hedge R\$7.3 bn

Quality Indicators

DECI	FECi
9.32	4.63

PUBLICATION OF 3Q20 RESULTS

CEMIG REPORTS EBITDA OF R\$ 1.42 BILLION

ADJUSTED EBITDA R\$ 1.33 BILLION (+24.3% x 3Q19)

Highlights of 3Q20:

- Signs of recovery in the economy are reflected in adjusted Ebitda 41% higher than in 2Q20
- Cemig D distributed 1.4% more energy in 3Q20 than in 3Q19
 - Captive market: 3.6% lower
 - Transport for clients: 7.8% higher
- Reversal of R\$ 231 million in allowance for doubtful receivables from Minas Gerais State
- PMSO: 4.7% lower than in 3Q19 (excludes profit shares)
- Cemig D: Opex lower than the regulatory limit for the first time (R\$ 127 million below)
- Bonds: Negative item of R\$ 244 million in Net financial revenue (expenses)
- Restatement of asset held for sale (Light):
 - Negative effect of R\$ 136 million = R\$ 90 million net of tax effects
- DEC outage indicator: Below 10; 9.32 in last 12 months
- Fitch and Moody's increase Cemig's ratings; S&P upgrades outlook to Positive
- Solid cash position: R\$ 5.5 billion

Indicators (GWh)	3Q20	3Q19	Change, %
Electricity sold (excluding CCEE)	12,994	13,856	-6.2%
Total energy carried	5,278	4,896	7.8%
Indicators – R\$ million	3Q20	3Q19	Change, %
Sales on CCEE	59.1	9.8	503.1%
Net revenue	6,369.4	6,070.8	4.9%
Ebitda (IFRS)	1,423.5	195.4	628.5%
Adjusted Ebitda*	1,328.5	1,068.7	24.3%
Net profit	545.4	-281.8	-
Adjusted Ebitda margin	20.86%	17.60%	3,26% p.p.
Ebitda of companies (R\$ mn)	3Q20	3Q19	Change, %
Ebitda Cemig D	802.8	-145.3	-
Adjusted Ebitda D	571.9	618.4	-7.5%
Ebitda Cemig GT	538.7	75.6	612.6%
Adjusted Ebitda GT	538.7	334.2	61.2%
Debt (R\$ mn)	3Q20	2019	Change, %
Net debt	10,587.4	13,486.6	-21.5%
Net debt (excluding hedge)	7,303.2	11,795.6	-38.1%

* Cemig adjusts the Ebitda calculated in accordance with CVM Instruction 527/2012 to exclude items which by their nature do not contribute to information on the potential for gross cash flow generation, since they are extraordinary items.

Conference call

Publication of 3Q20 results

Webcast and Conference call

November 16 (Monday), at 2:30 PM a.m. (Brasília time)

The transmission will have simultaneous translation in English and can be seen by Webcast, at <http://ri.cemig.com.br>, or through the links:

<https://vcasting.voitel.com.br/?transmissionId=8731> (Portuguese)

<https://vcasting.voitel.com.br/?transmissionId=8735> (English)

or by voice conference call on:

+ (55) 11 3127 4971

+ (1) 516 3001066

Playback of Video Webcast: http://ri.cemig.com.br Click on the banner and download. Available for 90 days.	Playback of Conference call: Tel: (55-11) 3127-4999 (Available from November 16 to November 22, 2020)
--	--

Cemig Investor Relations

<http://ri.cemig.com.br/>
ri@cemig.com.br

Tel.: +55 (31) 3506 5024

Fax: +55 (31) 3506 5025

Cemig's Executive Investor Relations Team

- **Chief Finance and Investor Relations Officer**
 Leonardo George de Magalhães
- **General Manager, Investor Relations**
 Antônio Carlos Vélez Braga

Contents

CONFERENCE CALL	2
CEMIG INVESTOR RELATIONS	2
CEMIG'S EXECUTIVE INVESTOR RELATIONS TEAM	2
CONTENTS	3
DISCLAIMER	4
INCOME STATEMENT	5
RESULTS SEPARATED BY BUSINESS SEGMENT - 3Q20	6
3Q20 RESULTS	7
TAXES AND CHARGES ON REVENUE	12
OPERATIONAL COSTS AND EXPENSES	14
DEFAULT - CEMIG D	17
SHARE OF PROFIT (LOSS) IN ASSOCIATES AND JOINT VENTURES	19
EBITDA	20
EBITDA CEMIG GT	21
EBITDA CEMIG D	21
FINANCIAL REVENUE AND EXPENSES	21
THE ELECTRICITY MARKET OF CEMIG D	23
PHYSICAL TOTALS OF TRANSPORT AND DISTRIBUTION - MWH	25
THE ELECTRICITY MARKET OF CEMIG GT	26
SUPPLY QUALITY INDICATORS - DECI AND FECI	26
INVESTMENTS	27
DEBT	27
COVENANTS - EURO BONDS	29
CEMIG'S LONG TERM RATINGS	29
OUR SHARES	30
APPENDICES	33
SOURCES AND USES OF POWER - BILLED MARKET	33
LOSSES	34
PLANTS	35
RAP - 2020-2021 CYCLE	36
PROFIT (LOSS) WITH CEMIG'S MONITORING ADJUSTMENTS	37
CEMIG D - TABLES (R\$ MILLION)	38
CEMIG GT - TABLES (R\$ MILLION)	40
CEMIG CONSOLIDATED - TABLES (R\$ MILLION)	41

Disclaimer

Certain statements and estimates in this material may represent expectations about future events or results which are subject to risks and uncertainties that may be known or unknown. There is no guarantee that the events or results will take place as referred to in these expectations.

These expectations are based on the present assumptions and analyses from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, market conditions in the electricity sector, and expected future results, many of which are not under Cemig's control.

Important factors that could lead to significant differences between actual results and the projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, uncertainty on our results from future operations, plans and objectives, and other factors. Due to these and other factors, Cemig's results may differ significantly from those indicated in or implied by such statements.

The information and opinions herein should not be understood as a recommendation to potential investors, and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions. The information and opinions herein should not be understood as a recommendation to potential investors, and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could give rise to different results from those estimated by Cemig, please consult the section on *Risk Factors* included in the *Reference Form* filed with the Brazilian Securities Commission (CVM) – and in the *20-F Form* filed with the U.S. Securities and Exchange Commission (SEC).

Adoption of IFRS

The results presented below are prepared in accordance with Brazilian accounting rules, which now embody harmonization to IFRS (International Financial Reporting Standards).

(In thousands of Reais)

INCOME STATEMENT

 Income Statement (R\$ million)			
	3T20	2T20	Change
NET REVENUE	6,369	6,071	4.9%
OPERATIONAL COSTS AND EXPENSES	0	0	0.0%
Personnel	290	339	-14.5%
Employees' and managers' profit sharing	76	7	985.7%
Forluz – Post-Retirement Employee Benefits	111	118	-5.9%
Materials	23	16	43.8%
Outsourced services	303	303	0.0%
Energy purchased for resale	2,959	2,755	7.4%
Depreciation and Amortization	245	246	-0.4%
Operating Provisions	-102	198	-151.5%
Charges for use of the national grid	535	257	108.2%
Gas bought for resale	207	232	-10.8%
Construction costs	439	373	17.7%
Other Expenses	68	84	-19.0%
	5,154	4,928	4.6%
Impairment of assets held for sale	-136	0	-
Share of profit (loss) in non-consolidated investees	98	58	69.3%
Finance income	165	619	-73.3%
Finance expenses	-662	-853	-22.4%
PRE-TAX PROFIT	680	967	-29.6%
Income tax and Social Contribution tax:	-136	86	-259.2%
Lucro líquido do período proveniente de operações descontinuadas	-	224	-
Net profit (loss) for the period	545	-282	-293.5%

Results separated by business segment – 3Q20

INFORMATION BY SEGMENT ON 3Q20 (R\$ million)							
Description	Electricity			Gas	Others	Eliminations	TOTAL
	Generation	Transmission	Distribution				
NET REVENUE	1,723	190	4,167	352	26	(89)	6,369
COST OF ELECTRICITY AND GAS	-	-	-	-	-	-	-
Electricity purchased for resale	(1,068)	-	(1,909)	-	-	19	(2,959)
Charges for use of the national grid	(50)	(0)	(553)	-	-	69	(535)
Gas bought for resale	-	-	-	(207)	-	-	(207)
Total	(1,118)	(0)	(2,463)	(207)	-	87	(3,701)
	-	-	-	-	-	-	-
OPERATIONAL COSTS AND EXPENSES	-	-	-	-	-	-	-
Personnel	(44)	(27)	(200)	(14)	(6)	-	(290)
Employees' and managers' profit shares	(13)	(6)	(50)	-	(7)	-	(76)
Post-retirement obligations	(14)	(10)	(75)	-	(12)	-	(111)
Materials	(5)	(1)	(16)	(0)	(0)	0	(23)
Outsourced services	(30)	(11)	(249)	(6)	(8)	1	(303)
Depreciation and amortization	(50)	(1)	(167)	(27)	(1)	-	(245)
Operating provisions (reversals) and adjustments for operational losses	(10)	(1)	117	1	(5)	-	102
Infrastructure construction costs	-	(42)	(387)	(11)	-	-	(439)
Other operating expenses (revenues), net	(19)	(3)	(43)	(2)	(0)	-	(68)
Total cost of operation	(185)	(100)	(1,069)	(59)	(39)	1	(1,452)
	-	-	-	-	-	-	-
OPERATIONAL COSTS AND EXPENSES	(1,304)	(100)	(3,532)	(267)	(39)	89	(5,153)
	-	-	-	-	-	-	-
Fair value of business combinations	-	-	-	-	-	-	-
Impairment of assets held for sale	-	-	(136)	-	-	-	(136)
Share of profit (loss) in non-consolidated investees	(33)	136	-	-	(5)	-	98
	-	-	-	-	-	-	-
OPER. PROFIT BEFORE FIN. REV. (EXP.) AND TAXES	386	225	499	85	(18)	-	1,178
Finance income	30	1	128	7	(1)	-	165
Finance expenses	(474)	(53)	(125)	(10)	0	-	(662)
PRE-TAX PROFIT	8	5	(272)	(13)	136	-	(136)
Income tax and Social Contribution tax:	8	5	(272)	(13)	136	-	(136)
NET PROFIT (LOSS) FOR THE PERIOD	(51)	179	230	69	118	-	545

3Q20 Results

In thousands of Reais, unless otherwise stated.

For the third quarter of 2020 (**3Q20**) Cemig reports net profit of R\$ 545,376, which compares to a net loss of R\$ 281,834 in 3Q19.

Leading factors in the 3Q20 result:

- Cemig GT's EBITDA of 538,702 in 3Q20, still influenced by the pandemic, shows strong growth in relation to the adjusted EBITDA in 2Q20, but with indications that the most critical moment has passed.
- **Cemig GT** posted an expense of R\$ 244,399 in Net financial revenues (expenses), related to the debt in Eurobonds and the related hedge instrument. In 3Q19 the combined effect of the debt and the hedge on Net financial revenue (expenses) was R\$ 12,464 negative.
- Reversal in 3Q20 of R\$ 230,935 in the provision for amounts owed by the Direct and Indirect Administration of Minas Gerais State for power consumption and services, due to the State tax authority's acceptance of Cemig's proposal to offset the amount against ICMS tax balances due to the State.
- The investment in **Light** was recognized at market value on September 30, 2020. This restatement had a negative effect of R\$ 136,244 in 3Q20, corresponding to a net amount after tax effects of R\$ 89,921.
- Lower PMSO costs: down 4.7% year-on-year (YoY) excluding profit shares –which were higher, reflecting the profit in 3Q20, compared to a reversal in profit shares in 3Q19, due to the loss in that quarter.
- Gain in 3Q19 of R\$ 309,144 – R\$ 204,067 net of tax effects – from disposal of shares in **Light**, and re-measurement of the remaining holding.
- Recognition in 3Q19 of a tax contingency in a total amount of R\$ 862.313, for legal actions arguing the applicability of Social Security contributions to payments of profit shares.

Consolidated operational revenue

Revenue from supply of electricity:

Total revenue from supply of electricity was R\$ 6,692,911 in 3Q20, 2.65% less than in 3Q19 (R\$ 6,875,079).

	3Q 2020			3Q 2019			Change, %	
	MWh (2)	R\$	Average price billed – R\$/MWh (1)	MWh (2)	R\$	Average price billed – R\$/MWh (1)	MWh	R\$
Residential	2,652,121	2,408,833	908.27	2,557,935	2,458,671	961.19	3,68	(2.03)
Industrial	3,282,736	1,062,910	323.79	3,972,454	1,239,412	312.00	(17,36)	(14.24)
Commercial, Services, Others	1,938,028	1,125,855	580.93	2,290,720	1,336,909	583.62	(15,40)	(15.79)
Rural	1,139,551	632,227	554.80	1,054,770	593,821	562.99	8,04	6.47
Public authorities	149,154	112,958	757.32	205,123	158,343	771.94	(27,29)	(28.66)
Public lighting	327,039	145,863	446.01	348,476	167,642	481.07	(6,15)	(12.99)
Public services	347,469	186,818	537.65	315,588	195,474	619.40	10,10	(4.43)
Subtotal	9,836,098	5,675,464	577.00	10,745,066	6,150,272	572.38	(8,46)	(7.72)
Own consumption	7,559	-	-	11,012	-	-	(31,36)	-
Retail supply not yet invoiced, net	-	109,738	-	-	(2,403)	-	-	(4.666.71)
	9,843,657	5,785,202	587.71	10,756,078	6,147,869	571.57	(8,48)	(5.90)
Wholesale supply to other concession holders (3)	3,150,749	818,168	259.67	3,099,633	755,593	243.77	1,65	8.28
Wholesale supply not yet invoiced, net	-	89,541	-	-	(28,383)	-	-	(415.47)
Total	12,994,406	6,692,911	499.73	13,855,711	6,875,079	498.41	(6,22)	(2.65)

(1) The calculation of the average price does not include revenue from supply not yet billed.

(2) Information in MWh has not been reviewed by external auditors.

(3) Includes Regulated Market Electricity Sale Contracts (CCEARs) and 'bilateral contracts' with other agents.

Final consumers

Revenue from energy sold to final consumers in 3Q20 was R\$ 5,785,202, compared to R\$ 6,147,869 in 3Q19: 5.90% lower YoY.

This was due in particular to consumption by *industrial* clients 17.36% lower, and by *commercial* clients 15.40% lower, due to the Covid pandemic – partly offset by *residential* consumption 3.68% higher, and *rural* consumption 8.04% higher.

Revenue from Use of the Distribution System (the TUSD charge)

This is revenue from charging Free Consumers the Tariff for Use of the Distribution System (TUSD) on the volume of energy distributed. In 3Q20 this revenue was R\$ 793,698, or 11.6% more than in 3Q19 (R\$ 711,185). The higher revenue mainly reflects the Company's annual tariff adjustment in effect from June 1, 2019, which for Free Clients resulted in an increase of approximately 10.16% (effect up to August 18, 2020). After the tariff adjustment was recalculated to include the return of R\$ 714,339 to

consumers, this impact was an increase of 5.71% for Free Clients as from August 19, 2020. Also, the volume of energy transported in 3Q20 was 7.80% higher than in 3Q19.

CVA and Other financial components in tariff adjustments

In its financial statements Cemig recognizes the difference between actual non-controllable costs (in which the CDE, and electricity bought for resale, are significant components) and the costs that were used as the basis for decision on the rates charged to consumers. In 3Q20 this item comprised a gain of R\$ 17,192, compared with an negative item of R\$ 35,122 in 3Q19. This difference mainly reflects higher additions to CVA revenue in 3Q20, due mainly to: (i) higher costs of supply from Itaipu, due to the higher dollar exchange rate than in 3Q19; and (ii) expenses on the National Grid approximately 40.5% higher than in 3Q19 after the revision in July 2020. These effects were partially offset by lower CDE charges, due to finalization of the ACR (Regulated Market) account in August 2019, and the result of the 2019 tariff adjustment, which was approved at a significantly higher level than in the previous year. The Company's CVA result for the quarter was R\$ 331,376 negative, after receipt of part of the funds from the Covid account in 3Q20.

Changes in balances of financial assets and liabilities:

	R\$ '000
Balance at June 30, 2019	1,130,865
Net constitution of financial assets	201,653
Realized	-236,775
Payments from the Flag Tariff Centralizing Account	-27,594
Updating – Selic rate	31,825
Balance at September 30, 2019	1,099,974
Balance at June 30, 2020	926,183
Net constitution of financial assets	-86,013
Realized	103,205
Payments from the Flag Tariff Centralizing Account	0
Receipt of funds from the Covid Account	-1,280,344
Updating – Selic rate	5,593
Balance at September 30, 2020	-331,376

Transmission concession revenue

Cemig GT's revenue from transmission comprises the sum of the revenues from all the transmission assets. The concession contracts establish the Permitted Annual Revenue (*Receita Anual Permitida*, or RAP) for the assets of the existing system, updated annually, based mainly on the variation in the IPCA index (the IPCA index is applied to the contracts of Cemig GT, and the IGP-M index is applied to the contract of Cemig Itajubá). Whenever there is strengthening, improvement or adaptation of an existing asset made under a specific authorization from Aneel, an addition is made to the RAP.

This revenue was R\$ 134,328 in 3Q20, compared to R\$ 132,134 in 3Q19, 1.66% higher YoY, mainly as a result of the adjustment to annual RAP made in July 2020, of 3.69%, which includes the effects of inflation and also new revenues related to investments that have been authorized. It also includes an adjustment to expectation of cash flow from financial assets, due to the change in the fair value of the Regulatory Remuneration Base of Assets (BRR).

Transmission reimbursement revenue

The Company records the updating of the balance receivable for the indemnity (reimbursement of asset value) based on the IPCA inflation index, and the average Regulatory cost of capital, as specified in the regulation for the sector. The transmission indemnity revenue in 3Q20 was 21.99% higher than in 3Q19 – at R\$ 41,035, compared to R\$ 33,637 in 3Q19.

These revenues were mainly affected by the increase of remuneration at average cost of capital, which, as well as increasing from 6.64% in 3Q19 to 7.71% in 3Q20, as from June 30, 2020 began to be calculated on the re-measured Regulatory Remuneration Base (BRR), as a result of the periodic review of RAP.

At the beginning of the tariff cycle, which takes place in July of each year, the amounts received for the adjustment set for the cycle, corresponding to the amortization of the debtor balance up to the end of the period, are excluded from the remuneration base for updating, reducing the remuneration. The indemnity (reimbursement) is being received through the RAP (Permitted Annual Revenue) since 2017, over a period of 8 years, for the financial portion, and for the remaining period of the useful life of the assets, for the economic portion.

Revenue from power trading transactions on the Power Trading Exchange (CCEE)

Revenue from transactions in electricity on the CCEE in 3Q20 was R\$ 59,103, compared to R\$ 9,811 in 3Q19 – an increase of 502.42% year-on-year. This increase mainly reflects higher allocation of Cemig GT's own energy in 3Q20 than in 3Q19, associated with higher GSFs (Generation Scaling Factors), with a counterpart in the lower Spot price. Also, clients' consumption was lower due to the coronavirus crisis, resulting in a surplus of energy sold in the CCEE in 3Q20.

Period	Spot price			GSF	
	Sub-market	R\$/MWh		2020	2019
		2020	2019		
July	Southeast/Center-West	89.04	185.52	0.689	0.546
August	Southeast/Center-West	85.15	237.29	0.628	0.488
September	Southeast/Center-West	100.84	219.57	0.662	0.531

Revenue from transactions in the Surpluses Sales Mechanism (MVE)

The revenues from transactions in the Surpluses Sales Mechanism (*Mecanismo de Venda de Excedentes* – MVE) were R\$ 47,690 in 3Q20, relating to offers of supply made at the end of 2019 by Cemig D. The MVE enables distributors to sell excesses of supply and, for sales related to amounts of the regulatory limit or involuntary overcontracting, enables part of the benefit gained to be restituted to the consumer in the tariff adjustment process.

Revenue from supply of gas

The Company reports revenue from supply of gas 26.45% lower YoY in 3Q20, at R\$ 427,940, compared to R\$ 581,869 in 3Q19. The lower amount basically reflects volume of gas sold 30.19% lower, at 198,080m³ in 3Q20, compared to 283,724m³ in 3Q19, mainly due to a reduction to of 99.70% YoY in the supply to thermoelectric generation plants, with near-zero consumption in the quarter, and a figure for the industrial sector 23.78% lower year-on-year. The effect of lower volume of gas sold was partially offset by the increase from application of the IGP-M inflation index to distribution costs, which occurs annually in February: the resulting increases were: 6.74% in 2019, and 7.81% in 2020.

Market (thousand m ³ /day)	2015	2016	2017	2018	2019	9M20	9M19
Residential	1.04	3.38	11.44	17.73	21.28	25.45	21.01
Commercial	22.42	24.68	32.67	39.37	47.7	46.95	44.22
Industrial	2,422.78	2,173.76	2,453.22	2,400.41	2,085.32	1,922.70	2,142.86
Other	119.87	120.19	126.15	155.14	148.44	114.18	150.24
Total, excluding thermoelectric generation	2,566.11	2,322.01	2,623.47	2,612.65	2,302.74	2,109.28	2,358.33
Thermoelectric generation	1,309.13	591.52	990.89	414.04	793.94	194.92	649.25
Total	3,875.24	2,913.53	3,614.36	3,026.69	3,096.69	2,304.20	3,007.58

Supply of gas to the *residential* market began in 2013. In September 2020, a total of 55,693 households were supplied and billed. The number of clients in the *commercial* sector of the market continues to expand.

Number of clients	2015	2016	2017	2018	2019	3Q 2020
Residential	3,820	14,935	30,605	41,377	50,813	55,693
Commercial	218	394	591	756	981	1003
Industrial	113	112	107	109	109	99
Other	62	49	50	57	61	64
Thermoelectric generation	2	2	2	2	2	2
Total	4,215	15,492	31,355	42,301	51,966	56,861

Taxes and charges on revenue

The total of these taxes and charges reported as deductions from revenue in 3Q20 was R\$ 2,858,090, or 8.07% less than in 3Q19 (R\$ 3,109,043).

The Energy Development Account – CDE

The amounts of payments to the Energy Development Account (CDE) are decided by an Aneel Resolution. The purpose of the CDE is to cover costs of concession indemnities (reimbursements of costs of assets), tariff subsidies, the subsidy for balanced tariff reduction, the low-income-consumer subsidy, the coal consumption subsidy, and the Fuels Consumption Account (CCC). The charges for contribution to the CDE in 3Q20 were R\$ 608,848 in 3Q20, compared to R\$ 638,919 in 3Q19, or 4.71% lower, mainly due to the termination of the Regulated Market Account ('the ACR Account'), in August 2019.

This is a non-manageable cost: the difference between the amounts used as a reference for setting of tariffs and the costs actually incurred is compensated for in the subsequent tariff adjustment.

Consumer charges – the 'Flag' Tariff system

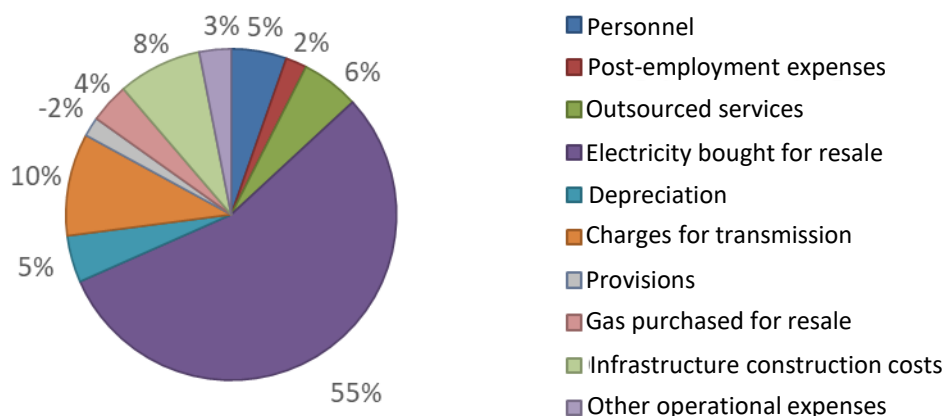
The 'Flag' Tariff bands are activated as a result of low levels of water in the system's reservoirs – tariffs are temporarily increased due to scarcity of rain. The 'Red' band has two levels – Level 1 and Level 2. Level 2 comes into effect when scarcity is more intense. Activation of the flag tariffs generates an impact on billing in the subsequent month.

Charges to the consumer arising from the 'Flag Tariff' system in 3Q20 were 99.98% lower year-on-year – at R\$ 16 in 3Q20, vs. R\$ 73,474 in 3Q19. The lower figure reflects non-application of the 'flag' system in July through September 2020, due to the exceptional temporary suspension of its systematic application, with the 'flag' set at 'green' up to December, 31, 2020, by Aneel dispatch 1511 of May 26, 2020.

The 'Flag' Tariff – history			
June 2020	Green	Jun. 2019	Green
July 2020	Green	July 2019	Yellow
Aug. 2020	Green	Aug. 2019	Red 1
Sep. 2020	Green	Sep. 2019	Red 1

Operational costs and expenses

Operational costs and expenses in 3Q20 totaled R\$ 5,152,565, or 20.56% less than in 3Q19 (R\$ 6,486,375).

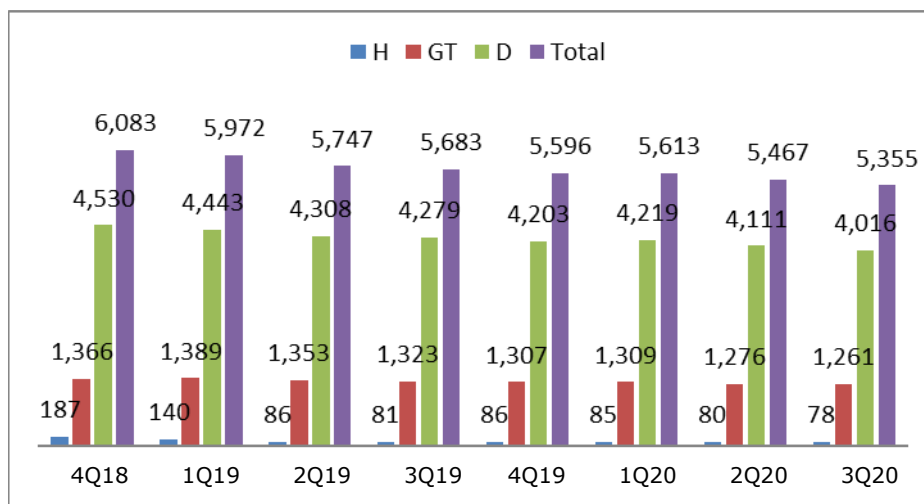


The following paragraphs comment on the main variations in expenses:

People

The expense on personnel in 3Q20 was R\$ 290,095, or 4.68% lower than in 3Q19 (R\$ 304,350). The lower figure reflects the number of employees being 6.90% lower, at 5,363 in 3Q20, compared to 5,733 in 3Q19, and the salary increase of 2.55% from November 2019, under the Collective Work Agreement.

Number of employees – by company



Employees' and managers' profit shares

The expense on employees' and managers' profit shares in 3Q20 was R\$ 75,602, compared to a reversal of R\$ 14,572 in 3Q19.

Electricity purchased for resale

The expense on electricity bought for resale in 3Q19 was R\$ 2,958,679, or 2.49% less than in 3Q19 (R\$ 3,034,108). This arises mainly from the following items:

- Expenses on supply from Itaipu 42.68% higher, at R\$ 531,183 in 3Q20, than in 3Q19 (R\$ 372,296). The difference mainly reflects the average US dollar exchange rate 34.44% higher in 3Q19 – at R\$ 5.43 in 3Q20, compared to R\$ 4.04 in 3Q19; and the higher price of energy in US dollars, at R\$ 28.41/kW for the whole of 2020, compared with US\$ 27.71/kW for 2019.
- Expenses on energy acquired at auction 6.08% lower in 3Q20, mainly reflecting the lower average price of power contracts in the auctions.
- Lower expense on purchase of supply at the spot price: R\$ 193,868 in 3Q20, compared to R\$ 486,177 in 3Q19. This lower figure is mainly due to the average spot price being 61.83% lower, at R\$ 91.67/MWh in 3Q20, compared to R\$ 214.12/MWh in 3Q 19; and also to the creditor position assumed by Cemig D in 3Q20, higher than the position assumed in 3Q19, due to lower consumption caused by the Covid-19 pandemic.

For Cemig D, purchased energy is a non-manageable cost: the difference between the amounts used as a reference for calculation of tariffs and the costs actually incurred is compensated for in the subsequent tariff adjustment.

Consolidated	R\$ '000	3Q20	3Q19	Change
Supply from <i>Itaipu Binacional</i>		531,183	372,296	42.7%
Physical guarantee quota contracts		197,520	163,052	21.1%
Quotas for <i>Angra I</i> and <i>II</i> nuclear plants		75,742	67,293	12.6%
Spot market		193,868	486,177	-60.1%
Proinfa		77,933	95,308	-18.2%
Individual ('bilateral') contracts		85,142	79,750	6.8%
Electricity acquired in Regulated Market auctions		766,561	816,193	-6.1%
Acquired in Free Market		1,142,123	1,168,392	-2.2%
Distributed generation		157,551	54,491	189.1%
Credits of PIS, Pasep and Cofins taxes		-268,944	-268,844	0.0%
		2,958,679	3,034,108	-2.5%

Cemig D	R\$ '000	3Q20	3Q19	Change
Supply from <i>Itaipu Binacional</i>		531,183	372,296	42.7%
Physical guarantee quota contracts		207,776	192,498	7.9%
Quotas for <i>Angra I</i> and <i>II</i> nuclear plants		75,742	67,294	12.6%
Spot market – CCEE		163,903	420,843	-61.1%
Individual ('bilateral') contracts		85,142	79,750	6.8%
Acquired in Regulated Market auctions		775,023	805,067	-3.7%
Proinfa		77,933	95,308	-18.2%
Distributed generation		157,551	54,491	189.1%
Credits of PIS, Pasep and Cofins taxes		-164,901	-161,575	2.1%
		1,909,352	1,925,972	-0.9%

Charges for use of the transmission network

Charges for use of the national grid in 3Q20 were R\$ 534,788, or 42.15% higher than in 3Q19 (R\$ 376,216). This expense is payable by electricity distribution and generation agents for use of the facilities that are components of the national grid. The amounts to be paid are set by an Aneel Resolution.

The higher figure reflects the annual adjustment in charges for the National Grid, normally applied in July, which had an effect of approximately 41% in 3Q20.

This is a non-manageable cost in the distribution activity: the difference between the amounts used as a reference for calculation of tariffs and the costs actually incurred is compensated for in the subsequent tariff adjustment.

Gas bought for resale

In 3Q20 the Company's expense on acquisition of gas was R\$ 207,361, 44.72% less than its comparable expense of R\$ 375,140 in 3Q19. This basically reflects volume of gas purchased 30.93% lower, at 197,315m³ in 3Q20, compared to 285,686m³ in 3Q19.

Post-retirement obligations

The impact on operational profit of the Company's post-retirement obligation was an expense of R\$ 110,512 in 3Q20, compared to an expense of R\$ 105,397 in 3Q19. This is mainly the result of reduction in the discount rate used in the actuarial calculation – which increased the amount of the actuarial liabilities, and consequently the scale of the expense reported.

Operational provisions

The Company posted a reversal of R\$ 101,606 in operational provisions in 3Q20, compared to inclusion of new provisions totaling R\$ 1,297,003 in 3Q19. This arises mainly from the following items:

- In 3Q19 the Company posted net contingency provisions for tax legal actions of R\$ 1,175,896 – while in 3Q20 it posted provisions of only R\$ 17,747 in the same category: the major item in 3Q19 was a provision of R\$ 1,182,613, based on the opinion of the Company's legal advisers, for probability of loss in legal actions arguing for application of Social Security contributions to payment of profit shares without prior agreement on productivity indicator targets.
- Reversal, totaling R\$ 156,829, of losses expected from doubtful receivables, in 3Q20, compared to posting of new provisions of R\$ 101,383 in 3Q19. This comprises mainly a reversal of a provision of R\$ 231 million for debt owed to the Company by the State of Minas Gerais; non-realization of the loss expected in the second quarter from effects of the Covid-19 pandemic; and good acceptance by clients of the rules for negotiation approved by the Company, which reduced default in 3Q20.

Default – Cemig D

The start of 2020 was marked by a high degree of uncertainty in the social and economic spheres both in Brazil and worldwide, with the proliferation of the public health crisis caused by the Covid-19 coronavirus, and its arrival in Brazil.

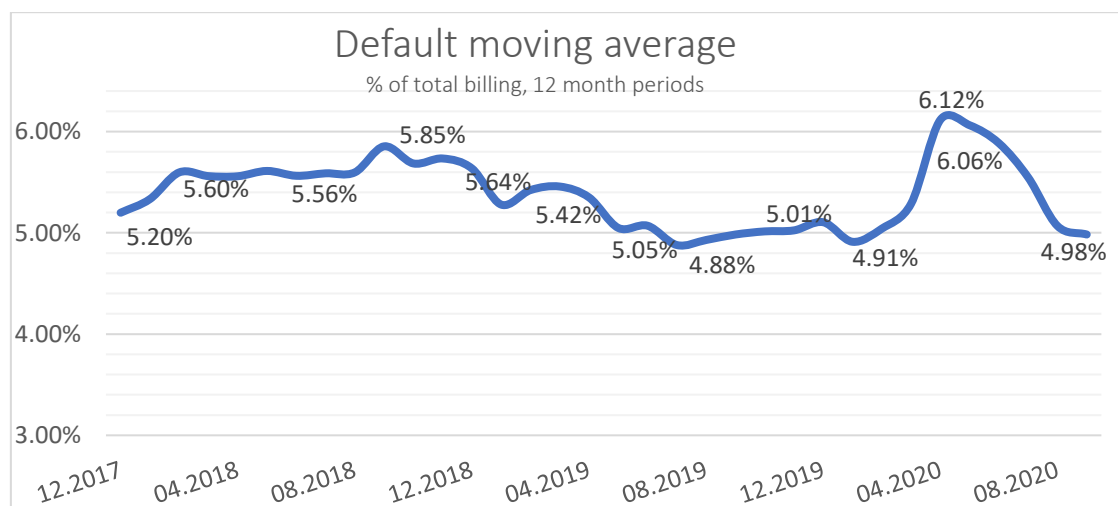
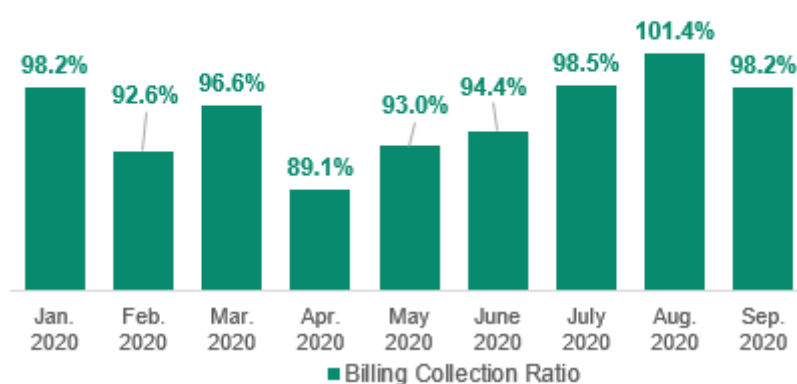
To try to mitigate the impacts of the pandemic and help sustain its clients' payment capacity, Cemig is launched special payment conditions to help, principally, low-income clients, hospitals and micro-companies. New channels of payment, such as new debit and credit cards, were put in place, to expand consumers' payment options.

New channels of communication, such as WhatsApp, have been put in place, as well as campaigns to enrich the client registry information. These were adopted in April. These measures aim to expand the scope and efficiency of the tools for approaching consumers, including approach for negotiations.

After Aneel's authorization to resume disconnections in August for residential customers, which were not classified as low income, Cemig intensified the cuts of non-paying customers, having made 237 thousand cuts between August and October.

The measures adopted by the company contributed to avoid a further increase in default and made possible an improvement after the period between April and June 2020.

Billing Collection Ratio (Actual revenue/Billing) – %



Share of profit (loss) in associates and joint ventures

For its interests in non-consolidated investees the Company posted a gain of R\$ 97,822 by the equity method in the quarter. This figure was 69.30% higher than in 3Q19, mainly reflecting a higher contribution from Taesa, of R\$ 135,976 in 3Q20, compared to R\$ 77,027 in 3Q19.

Note: The result of Companhia de Transmissão Centroeste de Minas is no longer included in this account (equity income), following conclusion of purchase by the Company of the remaining stake in Centroeste in January 2020.

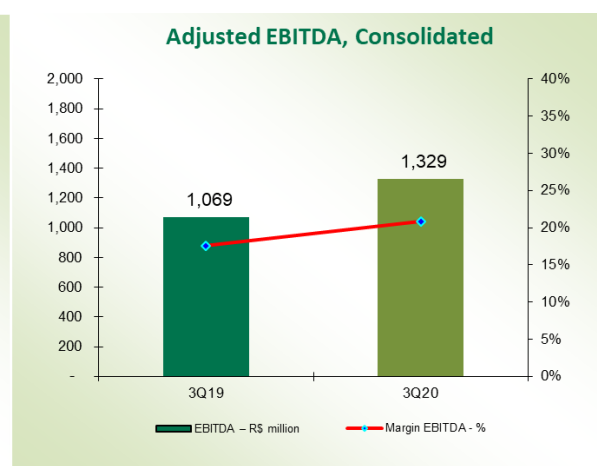
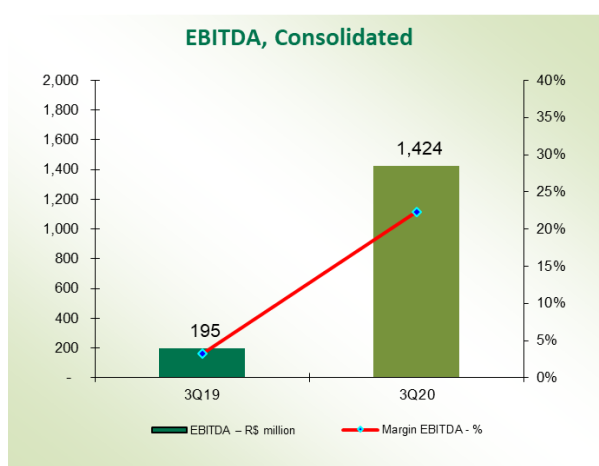
Gain (loss) in non-consolidated investees (equity method)	3Q20	3Q19
Taesa	135,976	77,027
Aliança Geração	15,560	1,011
Baguari Energia	4,517	4,891
Retiro Baixo	4,452	4,730
Hidrelétrica Cachoeirão	4,138	4,189
Hidrelétrica Pipoca	2,358	1,476
Corinto fotovoltaic plant – generation	631	0
Janaúba Photovoltaic Plant – distributed generation	338	480
Manga Photovoltaic Plant – distributed generation	208	0
Ativas Data Center	120	502
Centroeste	0	1,438
LightGer	-57	-549
Itaocara	-120	-21,900
Guanhães Energia	-136	-208
Axxiom Soluções Tecnológicas	-5,141	-900
Aliança Norte (<i>Belo Monte</i> plant)	-9,338	14,162
Amazônia Energia (<i>Belo Monte</i> Plant)	-14,320	24,612
FIP Melbourne (<i>Santo Antônio</i> Plant)	-18,509	-24,005
Madeira Energia (<i>Santo Antônio</i> plant)	-22,855	-29,176
Total	97,822	57,780

EBITDA

Cemig's consolidated Ebitda in 3Q20 was 628.7% higher than in 3Q19; adjusted Ebitda was 24.3% higher. Ebitda margin was 3.2% in 3Q19, compared to 22.3% in 3Q20. Adjusted Ebitda margin was 17.6% in 3Q19, compared to 20.9% in 3Q20.

Ebitda – R\$ '000	3Q2020	3Q19	Change, %
Profit (loss) for the period	545,376	-281,834	-
+ Income tax and Social Contribution	136,446	-622	-
+ Net financial revenue (expenses)	496,619	233,791	112.4%
+ Depreciation and amortization	245,089	244,023	0.4%
= Ebitda as per CVM Instruction 527 (1)	1.423.530	195,358	628.7%
Non-recurring and non-cash effects			
+ Profit/loss from discontinued operations (Light)	-	-309,144	-
+ Net profit attributed to non-controlling stockholders	-312	-152	105.3%
+ Reversal of losses expected on receivables from Minas Gerais State (net of provisions made)	-230,935	-	-
+ Impairment of assets held for sale (Light)	136.244	-	-
+ Tax provisions – INSS tax on profit shares	-	1,182,613	-
Adjusted Ebitda (2)	1,328,527	1,068,675	24.3%

- (1) Ebitda is a non-accounting measure prepared by the Company, reconciled with the consolidated Interim financial information in accordance with CVM Circular SNC/SEP 1/2007 and CVM Instruction 527 of October 4, 2012. It comprises Net income adjusted by the effects of net financial revenue (expenses), Depreciation and amortization, and Income tax and social contribution tax. Ebitda is not a measure recognized by Brazilian GAAP nor by IFRS; it does not have a standard meaning; and it may be non-comparable with measures with similar titles provided by other companies. Cemig publishes Ebitda because it uses it to measure its own performance. Ebitda should not be considered in isolation or as a substitution for net income or operational profit, nor as an indicator of operational performance or cash flow, nor to measure liquidity nor the capacity for payment of debt.
- (2) The Company adjusts the EBITDA measured according to CVM Instruction 527 removing non-current items, which, because of their nature, do not contribute towards information on the potential of future cash generation, since they are extraordinary items.



EBITDA Cemig GT

Ebitda – R\$ '000	3Q2020	3Q19	Change, %
Profit (loss) for the period	3,005	-133,952	-
+ Income tax and Social Contribution	-10,665	-60,481	-82,4%
+ Net financial revenue (expenses)	495,479	212,713	132,9%
+ Depreciation and amortization	50,883	57,296	-11,2%
= Ebitda as per CVM Instruction 527 (1)	538.702	75,576	612,8%
Non-recurring and non-cash effects			
+ Tax provisions – INSS tax on profit shares	-	258,625	-
Adjusted Ebitda (2)	538.702	334,201	61,2%

EBITDA Cemig D

Ebitda – R\$ '000	3Q2020	3Q19	Change, %
Profit (loss) for the period	458,373	-315,548	-
+ Income tax and Social Contribution	180,554	-19,033	-
+ Net financial revenue (expenses)	-3,348	25,331	-
+ Depreciation and amortization	167,217	163,993	2.00%
= Ebitda as per CVM Instruction 527 (1)	802.796	-145,257	-
+ Reversal of losses expected on receivables from Minas Gerais State (net of provisions made)	-230,935	-	-
+ Tax provisions – INSS tax on profit shares	-	763,728	-
Adjusted Ebitda (2)	571.861	618,471	-7.50%

Financial revenue and expenses

The Company reports Net financial expenses in 3Q20 of R\$ 496,619, which compares with R\$ 233,791 in 3Q19. This reflects two main factors:

- Lower variation in the fair value of the hedge instrument in 3Q20, totaling R\$ 2,651, compared to a negative FX effect on the principal of the debt in foreign currency (Eurobonds), of R\$ 247,050 – generating a net negative variation of R\$ 244,399.

- In 3Q19, there was (a) a positive YoY increase in the fair value of the hedge instrument, of R\$ 485,836, and (b) an expense from FX variation of the debt in foreign currency, of R\$ 498,300, generating a net negative variation of R\$ 12,464.

R\$ '000	3Q20	3Q19
Gain on hedge	2,651	485,836
Effect on the principal of the Eurobond debt	247,050	498,300
Total effect on Financial revenue (expenses)	-244,399	-12,464

Cemig's consolidated electricity market

The Cemig Group makes its sales of electricity through its distribution company, Cemig Distribuição ('Cemig D'), its generation and transmission company Cemig Geração e Transmissão ('Cemig GT'), and other wholly-owned subsidiaries: Horizontes Energia, Sá Carvalho, Cemig PCH, Rosal Energia, the *Praias de Parajuru* and *Volta do Rio* wind farms, Cemig Geração Camargos, Cemig Geração Itutinga, Cemig Geração Salto Grande, Cemig Geração Três Marias, Cemig Geração Leste, Cemig Geração Oeste, and Cemig Geração Sul.

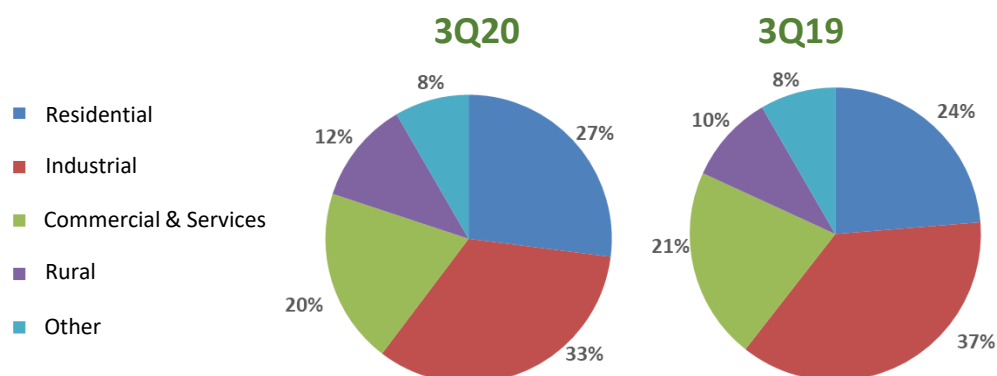
This market comprises sales of electricity to:

- (I) captive consumers in Cemig's concession area in the State of Minas Gerais;
- (II) Free Consumers in both the State of Minas Gerais and other States of Brazil, in the Free Market (*Ambiente de Contratação Livre*, or ACL);
- (III) other agents of the electricity sector – traders, generators and independent power producers, also in the ACL; and
- (IV) Distributors, in the Regulated Market (*Ambiente de Contratação Regulada* – ACR).

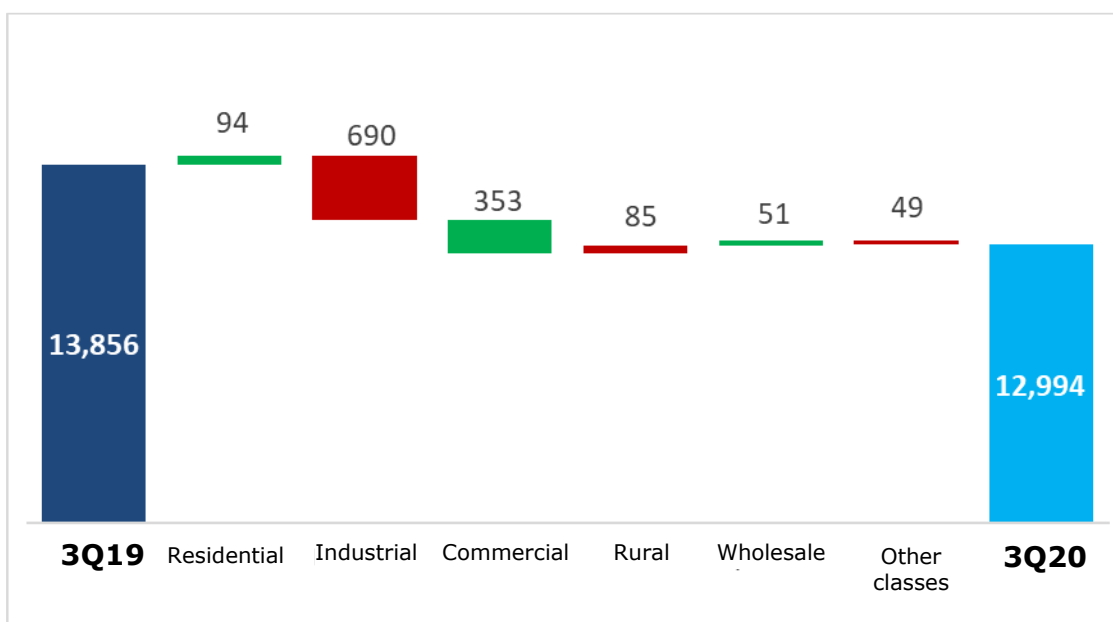
The Cemig group traded a total of 12,994,406 MWh on the CCEE in 3Q20, 6.2% less than in 3Q19. Sales of electricity to final consumers, plus Cemig's own consumption, totaled 9,843,657 MWh, or 8.5% less than in 3Q19. Sales to distributors, traders, other generating companies and independent power producers in 3Q20 were 3,150,749 MWh – or 1.6% more than in 3Q19.

In September 2020 the Cemig Group invoiced 8,669,868 clients – a growth of 1.9% in the consumer base since September 2019. Of these, 8,669,487 were in the group comprising final consumers and Cemig's own consumption; and 381 were other agents in the Brazilian power industry.

This chart shows the percentages of the Cemig Group's sales to final consumers:



Total consumption of electricity (GWh): down 6.2% YoY in 3Q



The electricity market of Cemig D

Electricity billed to captive clients and electricity transported for Free Clients and distributors with access to Cemig D's networks in 3Q20 totaled 11,319,188 MWh, or 1.4% more than in 3Q19. This increase has two components: consumption of the captive market 3.6% lower YoY, and use of the network by Free Clients 7.8% higher YoY.

Captive clients + Transmission service (MWh)

Captive clients + Transmission service (MWh)	3Q20	3Q19	Change, %
Residential	2,652,121	2,557,935	3.7%
Industrial	5,341,739	5,060,476	5.6%
Commercial, Services and Others	1,259,852	1,513,968	-16.8%
Rural	1,142,610	1,058,560	7.9%
Public authorities	149,154	205,123	-27.3%
Public lighting	327,039	348,477	-6.2%
Public services	347,469	315,588	10.1%
Concession holder (Distribution company)	91,645	91,201	0.5%
Own consumption	7,559	11,012	-31.4%
Total	11,319,188	11,162,340	1.4%

Residential

Residential consumption, comprising 23.4% of the energy distributed by Cemig D in 3Q20, was 3.7% higher than in 3Q19. This increase is related to the addition of 168,914 new consumer units since September 2019; and also to an increase in average monthly consumption per consumer of approximately 1.2%.

Industrial

Consumption by the *industrial* consumer category was 47.2% of the total volume of electricity distributed by Cemig D, and totaled 5,341,739 MWh in 3Q20, or 5.6% more than in 3Q19. Energy consumed by captive clients totaled 462,136 MWh in 3Q20, 19.4% less than in 3Q19. The volume of energy transported for industrial Free Clients was 43.1% of the total of energy distributed, and was 4,879,603 MWh in 3Q20, 8.7% more than in 3Q19.

Commercial and Services

Energy distributed to the *commercial* category of clients was strongly impacted by the pandemic and the resulting restriction on functioning of companies, and did not recover to the same degree as other client categories in 3Q20, but was 16.8% lower than in 3Q19.

Volume was down 20.0% YoY in the captive market, and down 4.40% YoY in the Free Market. The total energy used by captive clients plus energy transported for Free Clients in the category totaled 11.1% of the energy distributed by Cemig D in 3Q20.

Rural

Consumption by the rural category increased 7.9% compared to 3Q19, as the sector remains in full activity even in the face of the pandemic and due to less rainfall.

Number of clients

A total of 8,669,160 consumers were billed in September 2020, or 163,299 more than in September 2019. Of this total, 1,683 were Free Clients using the distribution network of Cemig D.

Cemig D	Number of clients		Change, %
	3Q20	3Q19	
Residential	7,086,929	6,918,015	2.4%
Industrial	29,711	29,797	-0.3%
Commercial, Services and Others	772,864	768,469	0.6%
Rural	690,837	701,915	-1.6%
Public authorities	65,958	65,421	0.8%
Public lighting	6,867	6,542	5.0%
Public services	13,604	13,604	0.0%
Own consumption	707	726	-2.6%
	8,667,477	8,504,489	1.92%
Total energy carried			
Industrial	813	680	19.6%
Commercial	851	682	24.8%
Rural	16	7	128.6%
Concession holders	3	3	0.0%
	1,683	1,372	22.7%
Total	8,669,160	8,505,861	1.9%

Physical totals of transport and distribution – MWh

Metered market	MWh		Change %
	3Q2020	3Q19	
Volume carried			
Transported for distributors (metered)	93,632	91,229	2.63%
Transported for Free Clients (metered)	5,118,928	4,778,136	7.13%
Own load + Distributed generation (1)(2)	8,278,134	8,141,957	1.67%
Consumption by captive market – Billed supply	6,041,148	6,266,263	-3.59%
Losses in distribution network	2,236,986	1,875,694	19.26%
Total volume carried	13,490,694	13,011,322	3.68%

(1) Includes Distributed Microgeneration.

(2) Includes own consumption.

The electricity market of Cemig GT

Cemig GT billed a total of 6,985,906 MWh in 3Q20 – 8.3% less than in 3Q19.

Energy billed to industrial clients was 17.0% lower than in 3Q19, and energy delivered to commercial clients was 10.3% lower.

Cemig GT	(MWh)		Change, %
	3Q20	3Q19	
Free Clients			
<i>Industrial</i>	2,820,599	3,399,353	-17.0%
<i>Commercial</i>	977,301	1,089,600	-10.3%
<i>Rural</i>	4,608	862	434.5%
Free Market – Free contracts	2,657,656	2,609,505	1.8%
Regulated Market	493,093	490,128	0.6%
Regulated Market – Cemig D	32,648	32,538	0.3%
Total	6,985,906	7,621,986	-8.3%

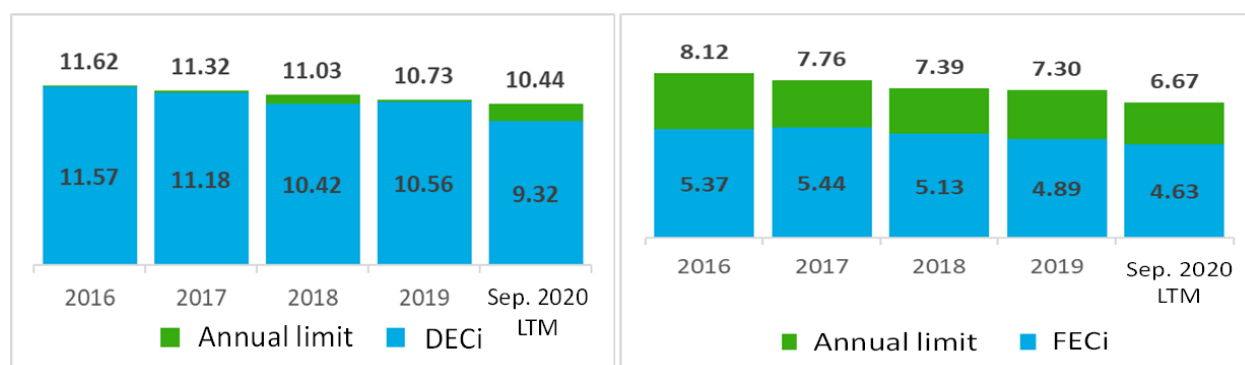
SUPPLY QUALITY INDICATORS – DECI and FECi

Cemig is continuously taking action to improve operational management, organization of the logistics of its emergency services, and has a permanent routine of preventive inspection and maintenance of substations and distribution lines and networks. It also invests in training of its staff for improved qualifications, state-of-the-art technologies, and standardization of work processes, aiming to maintain the quality of electricity supply, and as a result maintain satisfaction of clients and consumers.

The charts below show Cemig's indicators for duration and frequency of outages – DECI (Average Outage Duration per Consumer, in hours), and FECi (Average Outage Frequency per Consumer, in number of outages), since January 2016.

Quality indicators are linked to the new concession contract of Cemig D (distribution), signed in 2015.

Note: Figures for 2016 and 2017 are according to recalculation presented by the Company to Aneel.

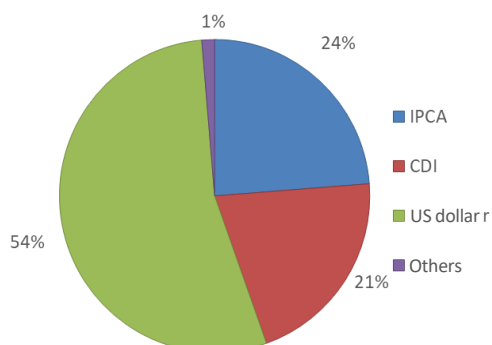


Investments

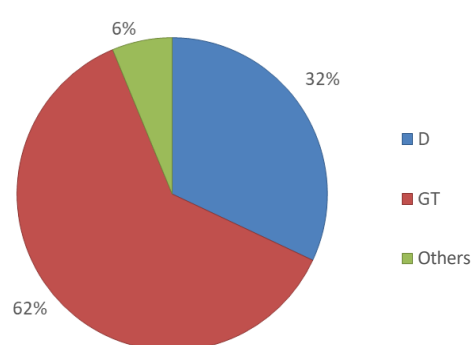
R\$ million	Planned	Realized in 9M20
Generation		
Investment program	81	64
Capital injections		
Volta do Rio	136	12
Parajuru	14	-
Aliança Norte	1	-
Amazônia	1	-
Itaocara	29	-
Transmission		
Investment program	158	121
Distribution		
Investment program	1,498	960
Holding company		
Capital injections		
Cemig Sim	71	20
Acquisitions		
Centroeste	43	43
TOTAL	2,032	1,219

DEBT

Debt by indexor



Debt by company

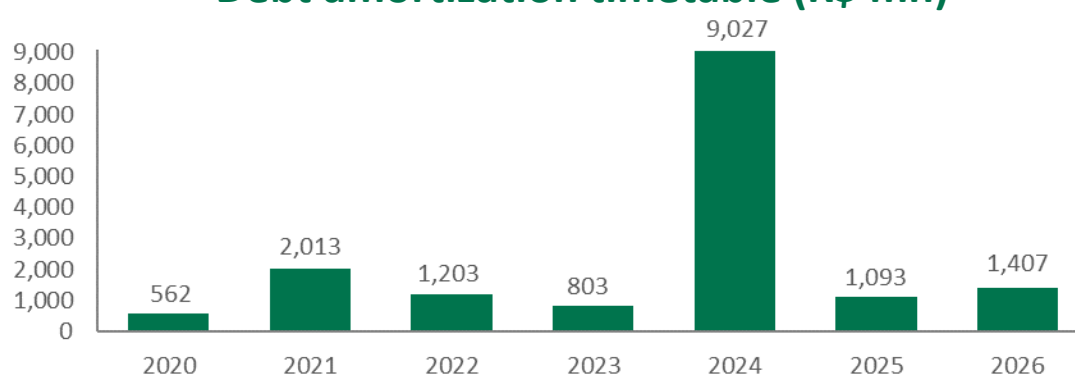


The Company's consolidated gross debt on September 30, 2020 was R\$ 16,106,701, or R\$ 1,330,710 higher than at the end of 2019, mainly reflecting the loss in value of the Real, which resulted in an increase of the dollar-denominated debt, in Reais, of R\$ 2.4

billion in the period. It is important to note that the Company also records a net positive balance on hedge transactions for the Eurobond issue, in the total amount of R\$ 3,284,142: R\$ 1,606,656 for the principal of the debt, and R\$ 1,677,486 for the interest. The total net asset value of the hedge is R\$ 1,593,198 greater than at the end of 2019.

In the first nine months of 2020 a total of R\$ 2,187,264 in debt was amortized. During the period new funds of R\$ 850,000 were raised, by Cemig, through its 8th debenture issue, in September 2020.

Debt amortization timetable (R\$ mn)



Cemig H	R\$ '000	September 30, 2020	2019	Change, %
Gross debt		16,106,741	14,776,031	9.01%
Cash and equivalents + Securities		5,519,388	1,289,438	328.05%
Net debt		10,587,353	13,486,593	-21.50%
Debt in foreign currency		8,728,333	6,061,097	44.01%

Cemig GT	R\$ '000	Sep. 30, 2020	2019	Change, %
Gross debt		9,948,859	7,886,783	26.15%
Cash and equivalents + Securities		1,763,598	585,203	201.37%
Net debt		8,185,261	7,301,580	12.10%
Debt in foreign currency		8,712,222	6,043,046	44.17%

Cemig D	R\$ '000	Sep. 30, 2020	2019	Change, %
Gross debt		5,148,058	5,794,922	-11.16%
Cash and equivalents + Securities		3,271,606	344,611	849.36%
Net debt		1,876,452	5,450,311	-65.57%
Debt in foreign currency		16,112	18,051	-10.74%

Covenants – Eurobonds

CEMIG

Covenants

Last 12 months	Sep/20		Jun/20	
R\$ mn	GT	H	GT	H
net income (loss); plus	411	2,030	274	1,202
financial results net; plus	1,431	1,472	1,148	1,209
income tax and social contribution; plus	60	479	10	257
depreciation and amortization; minus	199	968	206	967
minority interest result; minus	107	-226	94	-186
provisions for the variation in value of put option obligations; minus	64	64	65	65
non-operating result (which includes any gains on asset sales and any asset write-off or impairments); plus	87	91	69	92
any non-cash expenses and non-cash charges, to the extent that they are nonrecurring, minus	147	373	406	1,487
any non-cash credits and gains increasing net income, to the extent that they are non-recurring; minus	-188	-250	-188	-240
non-cash revenues related to transmission and generation indemnification; plus	-388	-388	-381	-381
cash dividends received from minority investments (as measured in the statement of cash flows); minus	155	343	142	325
monetary updating of concession grant fees; plus	-302	-791	-289	-289
cash inflows related to concession grant fees; plus	265	265	263	263
cash inflows related to transmission revenue for cost of capital coverage; plus	398	398	185	185
Covenant EBITDA	2,446	4,828	2,004	4,956

Last 12 months	Set/20		jun/20	
R\$ mn	GT	H	GT	H
consolidated indebtedness; plus	9,948	16,107	9,564	15,862
Derivative financial instruments	-3,284	-3,284	-3,281	-3,281
debt contracts with Forluz; plus	232	1,026	246	1,089
(a) the carrying liability of any put option obligation, less	556	556	553	553
consolidated cash and cash equivalents and consolidated marketable securities recorded as current assets.	-1,764	-5,519	-1,361	-3,705
Covenant Net Debt	5,688	8,886	5,721	10,518
Covenant Net Debt to Covenant EBITDA Ratio	2.33	1.84	2.85	2.12
Limit Covenant Net Debt to Covenant EBITDA Ratio	3.00	3.00	4.50	3.50
Total Secured Debt	-	651	-	758
Total Secured Debt to Covenant EBITDA Ratio	-	0.16	-	0.32
Limit Covenant Net Debt to Covenant EBITDA Ratio	-	1.75	-	1.75

Cemig's long term ratings

Cemig's ratings were upgraded by **Moody's** in September, and by **Fitch** in October.

In its review in July, 2020 **S&P** upgraded its Outlook to Positive.

This table shows long-term credit risk ratings and outlook for the Company as provided by the principal rating agencies:

[illegible]

Investment Grade										Speculative Grade											
AAA	AA+	AA	AA-	A+	A	A-	BBB+	BBB	BBB-	BB+	BB	BB-	B+	B	B-	CCC+	CCC	CCC-	CC	C	D
														Bond							



Investment Grade										Speculative Grade										
Aaa	Aa1	Aa2	Aa3	A1	A2	A3	Baa1	Baa2	Baa3	Ba1	Ba2	Ba3	B1	B2	B3	Caa1	Caa2	Caa3	Ca	C

National Scale

Global Scale

Our shares

Security	Ticker	Currency	Sep 30, 2020	Close of 2019	Change, %
Cemig PN	CMIG4	R\$	10.10	12.87	-21.52%
Cemig ON	CMIG3	R\$	10.70	14.56	-26.51%
ADR PN	CIG	US\$	1.83	3.11	-41.16%
ADR ON	CIG.C	US\$	1.91	3.78	-49.47%
Ibovespa	IBOV	—	94,603	115,645	-18.20%
Power industry index	IEEX	—	68,569	76,627	-10.52%

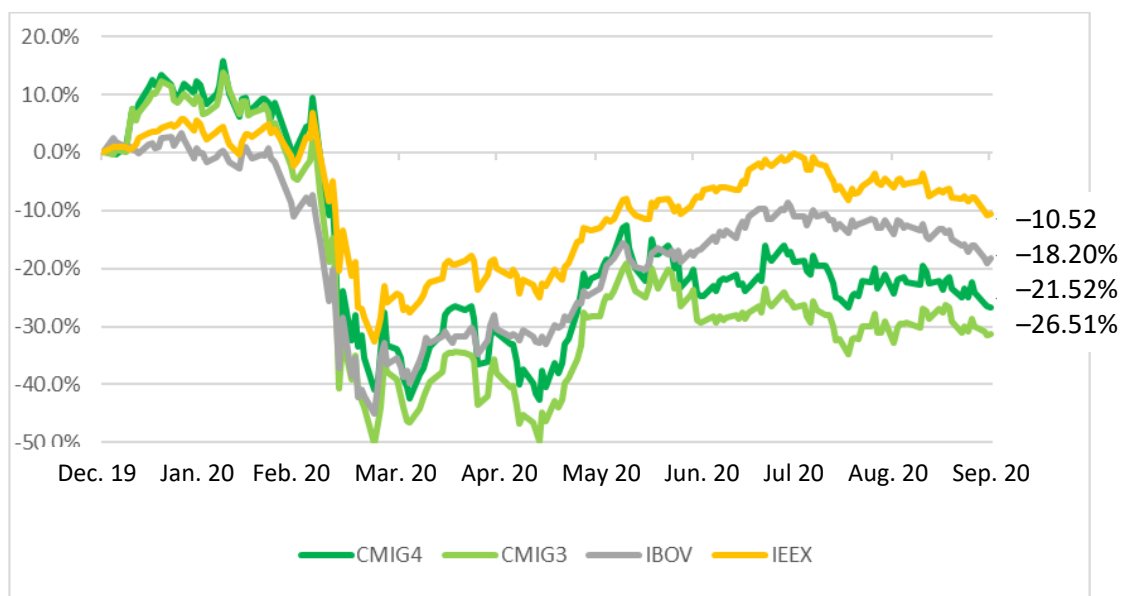
Source: *Economática* – Adjusted for corporate action, including dividends.

Trading volume in Cemig's preferred shares (CMIG4) in 9M20 was R\$ 24.7 billion, of which R\$ 7.5 billion was traded in the third quarter, corresponding to a daily average of R\$ 115.28 million – 14.66% lower than in 3Q19. Trading volume in Cemig common shares in 9M19 was R\$ 4.4 billion, with daily trading volume of R\$ 22.86 million in the third quarter.

By volume (aggregate of common (ON) and preferred (PN) shares), Cemig's shares were the third most liquid in Brazil's electricity sector in the period, and among the most traded in the whole Brazilian equity market. On the New York Stock Exchange the volume traded in ADRs for Cemig's preferred shares (CIG) in 9M20 was US\$1.81 billion.

We see this as reflecting recognition by the investor market of Cemig as a global investment option.

The Ibovespa index of the São Paulo Stock Exchange (B3) was down 18.20% in the first nine months of 2020, still under the influence of the Covid-19 epidemic, closing September at 94,603 points. Cemig's shares accompanied the index: the common (ON) shares were down 26.51% in 9M19, and the preferred (PN) shares down 21.52%. In New York the ADRs for Cemig's common shares were down 49.47% in the period, and the ADRs for the preferred shares were down 41.16%.



The 'Covid Account'

On May 18, 2020, in response to the state of public calamity caused by the Covid-19 pandemic, Decree 10350/2020 authorized creation of the 'Covid Account', the purpose of which was to cover deficits, or anticipate revenue, of holders of concessions or permissions to distribute electricity – the basis of the financial flows of the electricity sector, especially related to: (i) overcontracting of supply; (ii) the CVA ('Portion A' Variation Compensation Account); (iii) neutrality of sector charges; (iv) postponement until June 30, 2020 of the results of tariff review processes for distributors ratified up to that date; and (v) bringing forward of the regulatory asset relating to Portion B, as per an Aneel regulation and timetable decided by the distributor.

On June 23, 2020 Aneel issued Normative Resolution 885/2020, setting the criteria and procedures for management of the Covid Account, and also regulating use of the CDE tariff charge. Under this Resolution, the amounts transferred to each distributor are reverted as negative financial components in tariff adjustment processes of 2021 and 2022, duly updated by the Selic rate, with neutrality assured.

Cemig D accepted the financial offsetting mechanism of the Covid Account, with a view to strengthening its cash position, enabling compliance with its financial obligations even during the reduction of revenue caused by the severe economic downturn.

On July 9, 2020, Aneel announced the total of funds in the 'Covid Account' to be allocated to Cemig D: R\$ 1,404,175. This is being paid in stages.

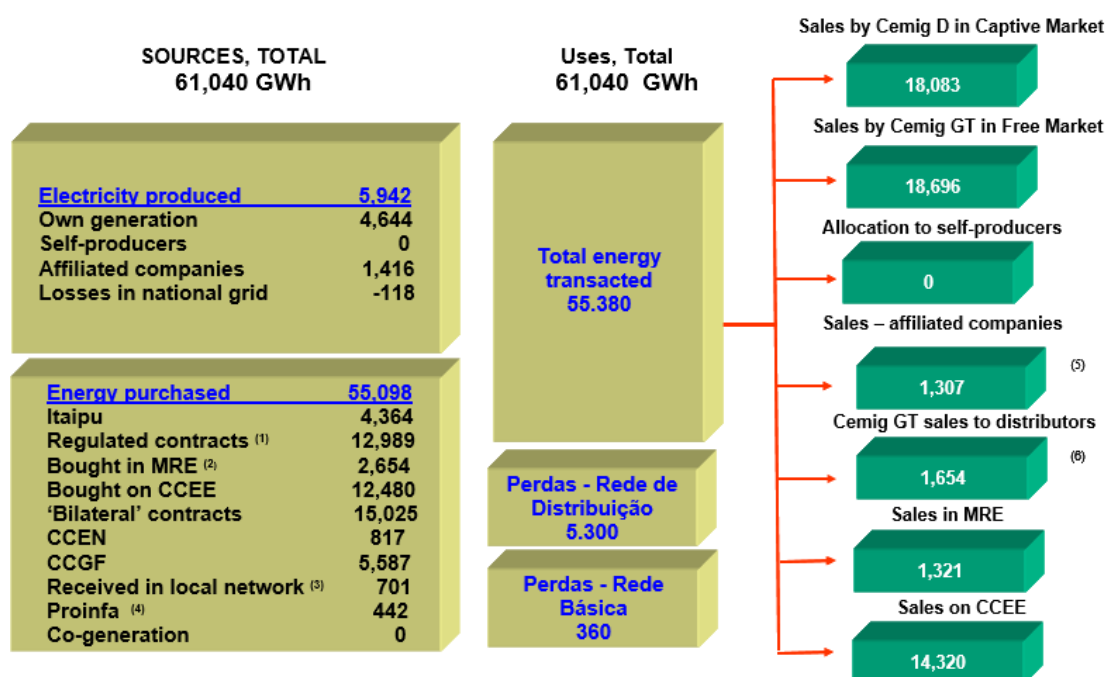
In the third quarter of 2020 Cemig D received R\$ 1,280,345 – comprising R\$ 1,186,390 on July 31, R\$ 50,945 on August 12, and R\$ 43,010 on September 14, 2020.

Of the rest, R\$ 33,549 was received on October 13, 2020, and the remaining total of R\$ 90,281 will be paid in three tranches in November 2020 through January 2021.

Appendices

Sources and uses of power – billed market

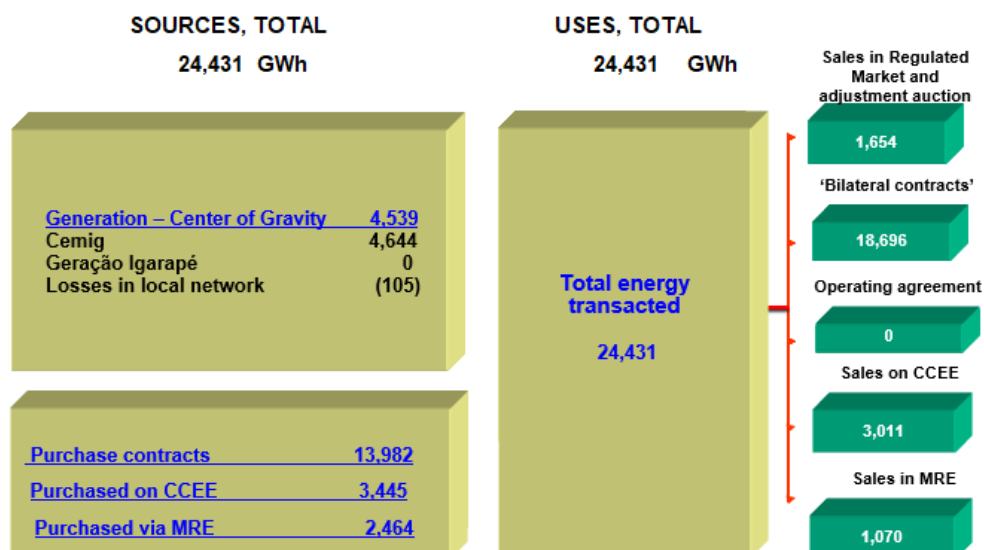
SOURCES AND USES OF ELECTRICITY – 9M20 CEMIG GROUP (Wholly-owned companies)



Figures for sources and uses of electricity for the companies of the Cemig Group that are wholly-owned subsidiaries of Cemig: Cemig D, Cemig GT, Cemig PCH, Horizontes, Rosal, Sã Carvalho and SPCs. Excludes inter-company transactions.

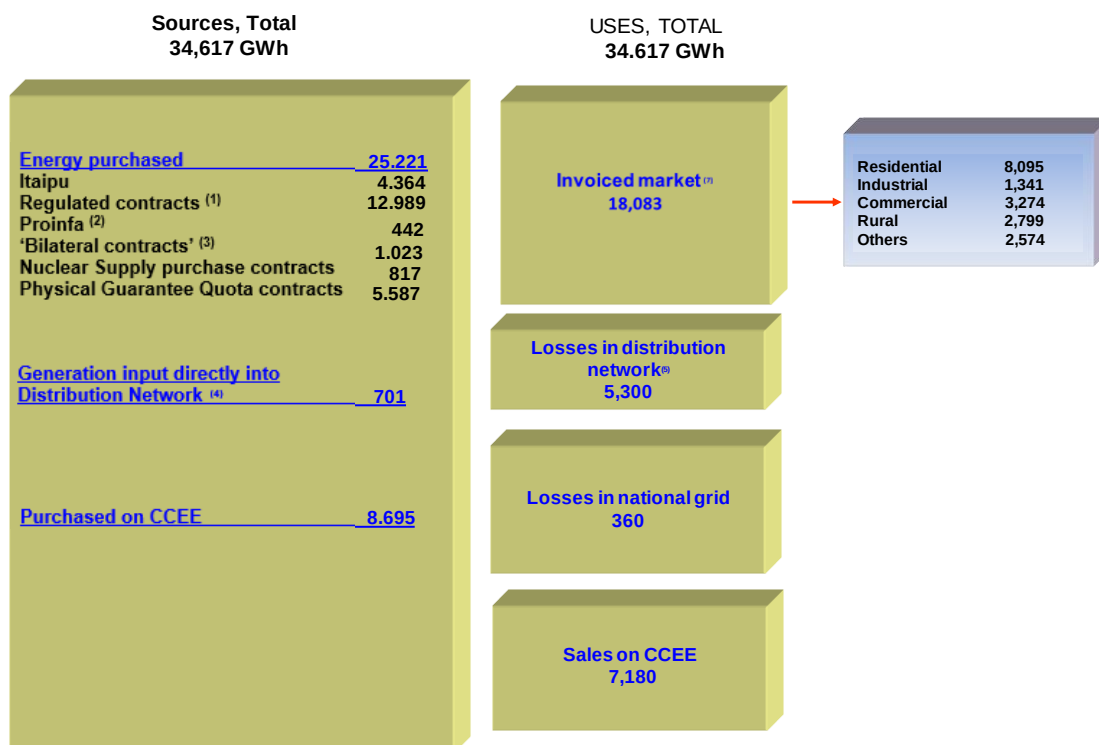
1. Electricity Sale Contracts in the Regulated Environment (*Contratos de Comercialização de Energia no Ambiente Regulado - CCEARs*); and supply acquired at Adjustment Auctions.
2. Energy Reallocation Mechanism - MRE.
3. Generation injected directly into the network (includes distributed micro generation).
4. Alternative power sources incentivization program (Proinfa).
5. Bilateral contracts of the companies CEMIG GT, Sã Carvalho, Horizontes, Rosal, Cemig PCH, and SPCs.
6. Sales by Cemig GT in the Regulated Market (*Ambiente de Contratação Regulada - ACR*).

SOURCES AND USES OF ELECTRICITY – 9M20 Cemig GT (Generation)



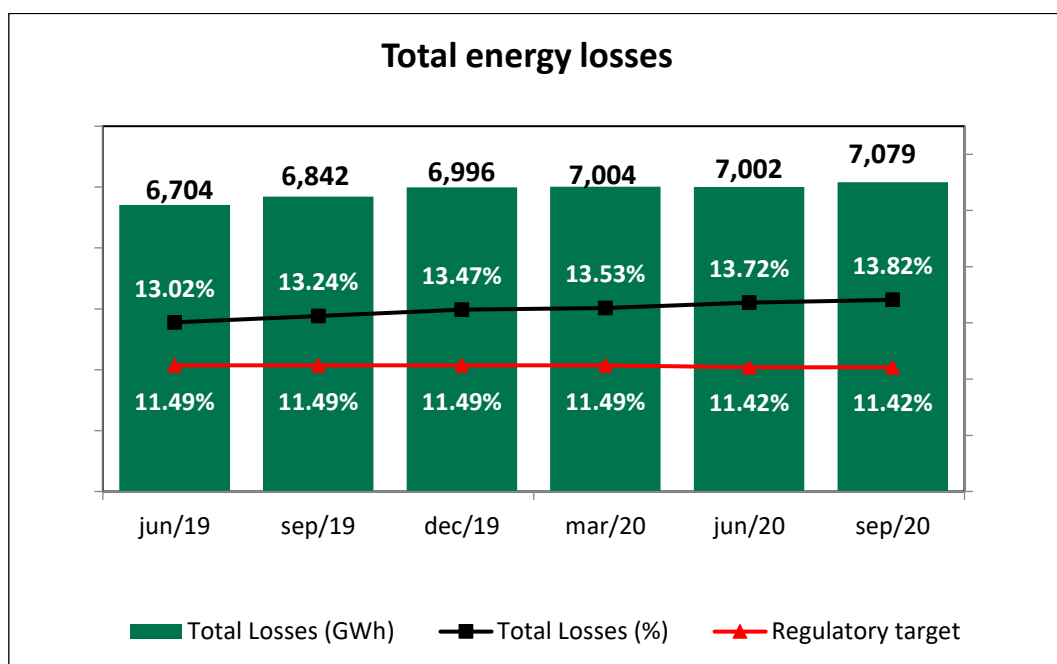
SOURCES AND USES OF ELECTRICITY – 9M 2020

Cemig D – Distribution



1. Purchases by Cemig D through Regulated Contracts (CCEARs) and at Adjustment Auctions.
2. Alternative power sources incentivization program (Proinfa).
3. Corupipe and Delta biomass thermal plants; Caeté and Volta Grande thermal plants; Ponte de Pedra and Capim Branco hydroelectric plants.
4. Power purchases not modeled on the CCEE, and other generation inputs (including distributed microgeneration).
5. Technical and non-technical losses attributed to the captive market and to power transported in the distribution network.
6. Does not include registries in progress with the CCEE (approved but not yet published by CCEE).
7. Captive market and regulated power contracts (CCERs).

Losses



Plants

 Plants (MWh)					
Power Plant	Cemig's Stake	Installed Capacity Cemig H	Assured Energy Cemig H	Expiration of Concession	Type
Belo Monte	12.3%	1,376	560	August-45	UHE
Emborcação	100.0%	1,192	500	July-25	UHE
Santo Antônio	15.5%	553	376	June-46	UHE
Nova Ponte	100.0%	510	270	July-25	UHE
Irapé	100.0%	399	208	February-35	UHE
Três Marias	100.0%	396	239	January-46	UHE
Aimorés	45.0%	149	82	December-35	UHE
Salto Grande	100.0%	102	75	January-46	UHE
Amador Aguiar I (Capim Branco I)	39.3%	94	61	August-36	UHE
Queimado	82.5%	87	56	January-33	UHE
Nilo Peçanha	22.6%	86	75	June-26	UHE
Amador Aguiar II (Capim Branco II)	39.3%	83	52	August-36	UHE
Funil	45.0%	81	38	December-35	UHE
Sá Carvalho	100.0%	78	56	December-24	UHE
Rosal	100.0%	55	29	May-32	UHE
Itutinga	100.0%	52	28	January-46	UHE
Igarapava	23.7%	50	32	December-28	UHE
Baguari	34.0%	48	29	August-41	UHE
Camargos	100.0%	46	21	January-46	UHE
Ilha dos Pombos	22.6%	42	25	June-26	UHE
Volta do Rio	100.0%	42	18	December-31	EOL
Retiro Baixo	49.9%	42	18	August-41	UHE
Porto Estrela	30.0%	34	19	July-32	UHE
Fontes Nova	22.6%	30	22	June-26	UHE
Praias de Parajuru	100.0%	29	8	September-32	EOL
Pai Joaquim	100.0%	23	14	April-32	PCH
Pereira Passos	22.6%	23	11	June-26	UHE
Piau	100.0%	18	14	January-46	UHE
Paracambi	60.5%	15	12	February-31	PCH
Gafanhoto	100.0%	14	7	January-46	UHE
Cachoeirão	49.0%	13	8	July-30	PCH
Santo Inácio III	45.0%	13	-	June-46	EOL
Santa Branca	22.6%	13	7	June-26	UHE
Garrote	45.0%	10	-	June-46	EOL
Santo Inácio IV	45.0%	10	-	June-46	EOL
São Raimundo	45.0%	10	-	June-46	EOL
Othes		201	109		
Total		6,018	3,078		

RAP – 2020-2021 cycle



RAP 2020 - 2021

RAP (Permitted Annual Revenue - Transmission) - 2020/2021 cycle	RAP	% Cemig	Cemig
Cemig	866,707,276	100.00%	866,707,276
Cemig GT	820,095,957	100.00%	820,095,957
Cemig Itajuba	26,784,170	100.00%	26,784,170
Centroeste	19,827,149	100.00%	19,827,149
Taesá	2,662,757,000	21.68%	577,285,718
Novatrans 2	413,509,000		89,648,751
TSN	279,621,000		60,621,833
Munirah	38,039,000		8,246,855
GTESA	5,822,000		1,262,210
PATESA	26,074,000		5,652,843
ETAU	25,249,000		5,473,983
ETEO	91,909,000		19,925,871
NTE	125,210,000		27,145,528
STE	85,256,000		18,483,501
ATE I	155,389,000		33,688,335
ATE II	240,250,000		52,086,200
EATE	113,603,000		24,629,130
ETEP	25,614,000		5,553,115
ENTE	117,370,000		25,445,816
ECTE	9,417,000		2,041,606
ERTE	26,343,000		5,711,162
Lumitrans	11,115,000		2,409,732
Transleste	12,763,000		2,767,018
Transirapé	10,188,000		2,208,758
Transudeste	7,647,000		1,657,870
ATE III	119,808,000		25,974,374
São Gotardo	5,175,000		1,121,940
Mariana	14,678,000		3,182,190
Miracema	62,138,000		13,471,518
Janaúba	185,422,000		40,199,490
Aimorés	37,920,000		8,221,056
Paraguaçu	56,603,000		12,271,530
Brasnorte	10,223,000		2,216,346
STC	18,095,000		3,922,996
EBTE	35,751,000		7,750,817
ESDE	6,735,000		1,460,148
ETSE	3,829,000		830,127
ESTE	53,611,000		11,622,865
Ivaí	140,457,000		30,451,078
EDTE	32,968,000		7,147,462
Sant'Ana	58,956,000		12,781,661
Light	10,181,318	22.58%	2,298,942
TOTAL RAP CEMIG			1,446,291,936

* Valores (em R\$) consolidados das parcelas das receitas anuais permitidas das concessionárias de transmissão

Profit (loss) with Cemig's monitoring adjustments

CEMIG

Cemig Consolidated

	Ebitda		Net profit	
	9M20	9M19	9M20	9M19
IFRS	4,041	3,468	1,533	2,630
Gain from the disposal of Light shares	-	-309	-	-224
PIS / Cofins judgment	-	-1,438	-	-1,984
FX exposure – Eurobond	-	-	403	-438
Provision – receivable from Renova	37	688	37	688
Remeasurement – Light	270	-	178	-
Centroeste: Re-valuation at fair value	-52	-	-34	-
Periodic Review of Transmission Revenue	-430	-	-283	-
Reversal in allowance for doubtful receivables from Minas Gerais State	-178	-	-117	-
Recognition of tax contingency - Social Security contributions	-	1,183	-	862
Adjusted	3,688	3,592	1,717	1,534

	Ebitda		Net profit	
	3Q20	3Q19	3Q20	3Q19
IFRS	1,424	195	545	-282
Gain from the disposal of Light shares	-	-309	-	-224
FX exposure – Eurobond	-	-	161	8
Remeasurement – Light	136	-	90	-
Reversal in allowance for doubtful receivables from Minas Gerais State	-231	-	-152	-
Recognition of tax contingency - Social Security contributions	-	1,183	-	862
Adjusted	1,329	1,069	644	364

CEMIG

Cemig GT

	Ebitda		Net profit	
	3Q20	3Q19	3Q20	3Q19
IFRS	539	76	3	-134
Recognition of tax contingency - Social Security contributions	-	259	-	179
FX exposure – Eurobond	-	-	161	8
Adjusted	539	335	164	53

CEMIG

Cemig D

Ajustes	Ebitda		Net profit	
	3Q20	3Q19	3Q20	3Q19
IFRS	803	-145	458	-316
Reversal in allowance for doubtful receivables from Minas Gerais State	-231	-	-152	-
Recognition of tax contingency - Social Security contributions	-	764	-	566
Adjusted	572	619	306	250

Cemig D – Tables (R\$ million)

CEMIG D Market
(GWh)

CEMIG D Market					
Quarter	Captive Consumers	TUSD ENERGY ¹	T.E.D ²	TUSD PICK ³	
3Q18	6,309	4,870	11,179	30	
4Q18	6,406	4,906	11,313	31	
1Q19	6,529	4,760	11,289	33	
2Q19	6,288	4,910	11,198	33	
3Q19	6,266	4,898	11,164	34	
4Q19	6,516	4,783	11,299	33	
1Q20	6,254	4,809	11,063	33	
2Q20	5,788	4,739	10,526	32	
3Q20	6,041	5,069	11,110	33	

1. Refers to the quantity of electricity for calculation of the regulatory charges charged to free consumer clients ("Portion A")

2. Total electricity distributed

3. Sum of the demand on which the TUSD is invoiced, according to demand contracted ("Portion B").

Operating Revenues
(R\$ million)

Operating Revenues (R\$ million)	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Sales to end consumers	4,785	4,451	5,070	7.5%	-5.6%
Revenue from Use of Distribution Systems (the TUSD charge)	83	-	-	0.0%	0.0%
TUSD	800	681	718	17.5%	11.4%
CVA and Other financial components in tariff adjustment	98	136	45	-27.9%	117.8%
Construction revenue	387	333	263	16.2%	47.1%
Others	333	404	335	-17.6%	-0.6%
Subtotal	6,486	6,005	6,431	8.0%	0.9%
Deductions	2,319	2,227	2,522	4.1%	-8.0%
Net Revenues	4,167	3,778	3,909	10.3%	6.6%

Operating Expenses

(R\$ million)

Operating Expenses (R\$ million)	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Personnel	200	236	210	-15.3%	-4.8%
Employees' and managers' profit sharing	50	3	-11	1566.7%	-554.5%
Forluz – Post-retirement obligations	75	81	72	-7.4%	4.2%
Materials	16	13	15	23.1%	6.7%
Outsourced services	249	254	247	-2.0%	0.8%
Amortization	169	166	163	1.8%	3.7%
Operating provisions	-118	125	854	-194.4%	-113.8%
Charges for Use of Basic Transmission Network	553	265	385	108.7%	43.6%
Energy purchased for resale	1,909	1,903	1,926	0.3%	-0.9%
Construction Cost	387	333	263	16.2%	47.1%
Other Expenses	42	35	94	20.0%	-55.3%
Total	3,532	3,414	4,218	3.5%	-16.3%

PMSO	3T20	2T20	3T19	3T/2T	3T/3T
Personnel	325	320	271	1.6%	19.9%
Materials	16	13	15	23.1%	6.7%
Outsourced services	249	254	247	-2.0%	0.8%
Other Expenses	42	35	94	20.0%	-55.3%
	632	622	627	1.6%	0.8%

Statement of Results

(R\$ million)

	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Net Revenue	4,167	3,778	3,909	10.3%	6.6%
Operating Expenses	3,532	3,414	4,218	3.5%	-16.3%
EBIT	635	364	-309	74.5%	-305.5%
EBITDA	802	530	-145	51.3%	-653.1%
Financial Result	3	59	-25	-94.9%	-112.0%
Provision for Income Taxes, Social Cont & Deferred	-180	-141	19	27.7%	-1047.4%
Net Income	458	282	-315	62.4%	-245.4%

Cemig GT – Tables (R\$ million)

CEMIG Operating Revenues (R\$ million)					
	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Sales to end consumers	1,001	836	1,079	19.7%	-7.2%
Supply	926	745	746	24.3%	24.1%
Revenues from Trans. Network	186	353	184	-47.3%	1.1%
Gain on monetary updating of Concession Grant Fee	82	47	68	74.5%	20.6%
Transactions in the CCEE	59	8	10	637.5%	490.0%
Construction revenue	41	27	67	51.9%	-38.8%
Transmission indemnity revenue	41	260	34	-84.2%	20.6%
Others	41	1	45	4000.0%	-8.9%
Subtotal	2,377	2,277	2,233	4.4%	6.4%
Deductions	451	379	467	19.0%	-3.4%
Net Revenues	1,926	1,898	1,766	1.5%	9.1%

CEMIG Operating Expenses (R\$ million)					
	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Personnel	70	80	78	-12.5%	-10.3%
Employees' and managers' profit sharing	19	1 -	4	1800.0%	-575.0%
Forluz – Post-retirement obligations	24	25	23	-4.0%	4.3%
Materials	6	3	5	100.0%	20.0%
Outsourced services	41	35	40	17.1%	2.5%
Depreciation and Amortization	51	52	57	-1.9%	-10.5%
Operating provisions	12	24	289	-50.0%	-95.8%
Charges for Use of Basic Transmission Network	50	49	50	2.0%	0.0%
Energy purchased for resale	1,068	871	1,126	22.6%	-5.2%
Construction Cost	42	27	67	55.6%	-37.3%
Other Expenses	22	33	3	-33.3%	-833.3%
Total	1,405	1,200	1,728	17.1%	-18.7%

CEMIG Statement of Results (R\$ million)					
	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Net Revenue	1,926	1,898	1,766	1.5%	9.1%
Operating Expenses	1,405	1,200	1,728	17.1%	-18.7%
EBIT	521	698	38	-25.4%	1271.1%
Equity gain in subsidiaries	-34	0	-20	0.0%	70.0%
Restatement of prior equity holding in the subsidiaries acquired	-	-	-	0.0%	0.0%
Adjustment for impairment of Investments	-	-	-	0.0%	0.0%
EBITDA	538	750	75	-28.3%	617.3%
Financial Result	-495	-134	-213	269.4%	132.4%
Provision for Income Taxes, Social Cont & Deferred Income Tax	11	-187	61	-105.9%	-82.0%
Net Income	3	377	-134	-99.2%	-102.2%

Cemig Consolidated – Tables (R\$ million)

		Energy Sales (R\$ million)				
	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q	
Residential	2,409	2,307	2,459	4.4%	-2.0%	
Industrial	1,063	934	1,239	13.8%	-14.2%	
Commercial	1,126	1,137	1,337	-1.0%	-15.8%	
Rural	632	511	594	23.7%	6.4%	
Others	446	444	521	0.5%	-14.4%	
Subtotal	5,676	5,333	6,150	6.4%	-7.7%	
Own Consumption	109	-	139	2	0.0%	0.0%
Supply	908	726	728	25.1%	24.7%	
TOTAL	6,693	5,920	6,876	13.1%	-2.7%	



Energy Sales

(GWh)

	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Residential	2,652	2,658	2,558	-0.2%	3.7%
Industrial	3,282	3,106	3,972	5.7%	-17.4%
Commercial	1,938	2,085	2,291	-7.1%	-15.4%
Rural	1,140	897	1,055	27.1%	8.1%
Others	824	834	869	-1.2%	-5.2%
Subtotal	9,836	9,580	10,745	2.7%	-8.5%
Own Consumption	8	7	11	14.3%	-27.3%
Supply	3,150	3,401	3,100	-7.4%	1.6%
TOTAL	12,994	12,988	13,856	0.0%	-6.2%

		Operating Revenues				
		(R\$ million)				
	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q	
Sales to end consumers	5,675	5,333	6,150	6.4%	-7.7%	
Supply	909	726	727	25.2%	25.0%	
TUSD	794	674	712	17.8%	11.5%	
CVA and Other financial components in tariff adjustment	17	136	- 35	-87.5%	-148.6%	
Transmission concession revenue	134	300	132	-55.3%	1.5%	
Transmission Indemnity Revenue	41	260	34	-84.2%	20.6%	
Gain on monetary updating of Concession Grant Fee	82	46	68	-	20.6%	
Transactions in the CCEE	59	7	10	742.9%	490.0%	
Gas supply	428	403	582	6.2%	-26.5%	
Construction revenue	439	373	341	17.7%	28.7%	
Others	649	363	458	78.8%	41.7%	
Subtotal	9,227	8,621	9,179	7.0%	0.5%	
Deductions	2858	2687	3109	6.4%	-8.1%	
Net Revenues	6,369	5,934	6,070	7.3%	4.9%	

Operating Expenses

(R\$ million)

	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Personnel	290	339	304	-14.5%	-4.6%
Employees' and managers' profit sharing	75	7	15	971.4%	-600.0%
Forluz – Post-Retirement Employee Benefits	111	118	105	-5.9%	5.7%
Materials	23	16	21	43.8%	9.5%
Outsourced services	303	303	308	0.0%	-1.6%
Energy purchased for resale	2,959	2,755	3,034	7.4%	-2.5%
Depreciation and Amortization	245	246	244	-0.4%	0.4%
Operating Provisions	-	102	1,297	-151.5%	-107.9%
Charges for use of the national grid	535	257	376	108.2%	42.3%
Gas bought for resale	207	232	375	-10.8%	-44.8%
Construction costs	439	373	342	17.7%	28.4%
Other Expenses	68	84	95	-19.0%	-28.4%
Total	5,153	4,928	6,486	4.6%	-20.6%

Operating Expenses

(R\$ million)

	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Personnel	290	339	304	-14.5%	-4.6%
Employees' and managers' profit sharing	75	7	15	971.4%	-600.0%
Forluz – Post-Retirement Employee Benefits	111	118	105	-5.9%	5.7%
Materials	23	16	21	43.8%	9.5%
Outsourced services	303	303	308	0.0%	-1.6%
Energy purchased for resale	2,959	2,755	3,034	7.4%	-2.5%
Depreciation and Amortization	245	246	244	-0.4%	0.4%
Operating Provisions	-	102	1,297	-151.5%	-107.9%
Charges for use of the national grid	535	257	376	108.2%	42.3%
Gas bought for resale	207	232	375	-10.8%	-44.8%
Construction costs	439	373	342	17.7%	28.4%
Other Expenses	68	84	95	-19.0%	-28.4%
Total	5,153	4,928	6,486	4.6%	-20.6%

PMSO	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Personnel	476	464	394	2.6%	20.8%
Materials	23	16	21	43.8%	9.5%
Outsourced services	303	303	308	0.0%	-1.6%
Other Expenses	68	84	95	-19.0%	-28.4%
Total	870	867	818	0.3%	6.4%

Financial Result Breakdown

(R\$ million)

	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
FINANCE INCOME					
Income from cash investments	23	21	32	9.5%	-28.1%
Arrears fees on sale of energy	106	85	90	24.7%	17.8%
Monetary variations – CVA	6	14	32	-57.1%	0.0%
Monetary updating on Court escrow deposits	0	38	12	-100.0%	-100.0%
Pasep and Cofins charged on finance income	-22	-7	-13	214.3%	69.2%
Gain on Financial instruments - Swap	3	486	486	-99.4%	-99.4%
Liabilities with related parties	17	3	2	-	-
Monetary updating of PIS/Cofins credits	7	12	22	-41.7%	-68.2%
Others	25	18	19	38.9%	31.6%
	165	670	682	-75.4%	-75.8%
FINANCE EXPENSES					
Costs of loans and financings	312	276	319	13.0%	-2.2%
Foreign exchange variations	247	406	499	-39.2%	-50.5%
Monetary updating – loans and financings	46	32	17	43.8%	170.6%
Charges and monetary updating on post-retirement obligation	12	-4	11	-400.0%	9.1%
Others	44	-5	69	-980.0%	-36.2%
	661	705	915	-6.2%	-27.8%
NET FINANCE INCOME (EXPENSES)	-496	-35	-233	0.0%	112.9%

Statement of Results

(R\$ million)

	3Q20	2Q20	3Q19	3Q/2Q	3Q/3Q
Net Revenue	6,369	5,934	6,070	7.3%	4.9%
Operating Expenses	5,153	4,928	6,487	4.6%	-20.6%
EBIT	1,216	1,006	-417	20.9%	-391.6%
Equity gain (loss) in subsidiaries	98	-8	58	0.0%	69.0%
Lucro Proveniente de operações descontinuadas	0	0	224	0.0%	-100.0%
Valor recuperável ativos mantidos para venda	-136	0	0	0.0%	0.0%
EBITDA	1,423	1,244	195	14.4%	629.7%
Financial Result	-497	-35	-234	1320.0%	112.4%
Provision for Income Taxes, Social Cont & Deferred Income Tax	-136	-187	87	-27.3%	-256.3%
Net profit for the period	545	776	-282	-29.8%	-293.3%

Cash Flow Statement

(R\$ million)

	9M20	9M19
Cash at beginning of period	536	891
Cash generated by operations	6,833	1,149
Net income for the period from going concern operations	1,532	2,631
Current and deferred income tax and Social Contribution tax	-273	-1,232
Depreciation and amortization	734	723
CVA and other financial components	1,245	66
Equity gain (loss) in subsidiaries	-262	-161
Provisions (reversals) for operational losses	255	2,275
Dividends receivable	247	187
Interest and monetary variation	835	881
Interest paid on loans and financings	-669	-846
Foreign exchange variations - loans and financings	2,410	429
Redução ao valor recuperável de ativos mantidos para venda	270	0
Variation in fair value of derivative financial instruments	177	34
PIS/Pasep and Cofins Credits	0	-2,962
Escrow deposits	1,506	0
Others	-1,174	-876
Investment activity	-4,522	-944
Securities - Financial Investment	-3,341	-43
Contract assets - Distribution and gas infrastructure	-957	-612
Financial assets	-37	-29
Fixed and Intangible assets	-187	-260
Financing activities	-1,426	-401
Lease payments	-64	-49
Payments of loans and financings	-2,187	-4,750
Interest on Equity, and dividends	0	-79
Cash at end of period	1,421	695

BALANCE SHEETS - ASSETS

(R\$ million)

	Sep/20	2019
CURRENT		
Cash and cash equivalents	1,421	536
Marketable securities	3,689	740
Customers, traders, concession holders and Transport of energy	4,436	4,524
Concession financial assets	581	1,080
Concession contract assets	247	172
Tax offsetable	2,183	99
Income tax and Social Contribution tax recoverable	579	621
Dividends receivable	84	186
Refund tariff subsidies	165	165
Derivative financial instruments – Swaps	86	97
Public lighting contribution	619	235
Other credits	373	425
Assets classified as held for sale	988	1,258
TOTAL CURRENT	15,451	10,137
NON-CURRENT	-	-
Securities	409	13
Consumers and traders	163	77
Tax offsetable	3,691	6,349
Income tax and Social Contribution tax recoverable	196	228
Deferred income tax and Social Contribution tax	2,505	2,430
Escrow deposits in legal actions	1,089	2,540
Derivative financial instruments – Swaps	2,665	1,456
Accounts receivable from the State of Minas Gerais	132	115
Financial assets of the concession	4,470	4,850
Contractual assets	2,529	1,832
Investments	5,505	5,399
Property, plant and equipment	2,404	2,450
Intangible assets	11,789	11,624
Leasing – rights of use	230	277
Other credits	98	147
TOTAL NON-CURRENT	37,875	39,790
TOTAL ASSETS	53,326	49,927

BALANCE SHEETS LIABILITIES AND SHAREHOLDERS' EQUITY

(R\$ Million)

	Sep/20	2019
CURRENT		
Suppliers	1,991	2,080
Regulatory charges	387	457
Profit sharing	100	212
Taxes	492	359
Income tax and Social Contribution tax	101	134
Interest on Equity, and dividends, payable	854	745
Loans and financings	2,374	2,746
Payroll and related charges	238	200
Public Lighting Contribution	234	252
Post-retirement liabilities	297	288
Sectoral financial liabilities of the concession	331	-
PIS/Pasep and Cofins taxes to be reimbursed to customers	631	-
Leasing operations	69	
Derivative financial instruments - options	516	0
Other obligations	465	356
	9,079	7,912
NON-CURRENT		
Regulatory charges	277	147
Loans and financings	13,733	12,030
Income tax and Social Contribution tax	685	661
Provisions	1,884	1,888
Post-retirement liabilities	6,514	6,421
PASEP / COFINS to be returned to consumers	3,535	4,193
Derivative financial instruments - options	516	483
Leasing operations	175	203
Others	143	97
TOTAL NON-CURRENT	26,945	26,124
TOTAL LIABILITIES	36,024	34,036
TOTAL EQUITY		
Share capital	7,594	7,294
Capital reserves	2,250	2,250
Profit reserves	8,451	8,750
Equity valuation adjustments	-2,420	-2,407
Subscription of shares, to be capitalized	1,423	-
NON-CONTROLLING INTERESTS	17,298	15,887
Non-Controlling Interests	5	4
TOTAL EQUITY	17,302	15,891
TOTAL LIABILITIES AND EQUITY	53,326	49,927