



DISCLAIMER

Any statements made during this event involving Copel's business outlook or financial and operating forecasts and targets constitute the beliefs and assumptions of the Company's Management, and the information currently available.

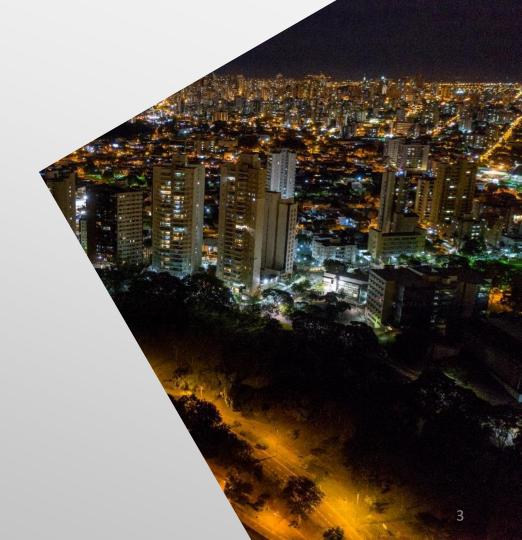
Forward-looking statements are not guarantees of performance and involve risks, uncertainties and assumptions, given that they refer to future events, and thus are dependent on circumstances that may or may not occur.

The general economic conditions, industry conditions and other operating factors could come to affect the future performance of Copel and lead to results that are materially different from those expressed in said forward-looking statements.

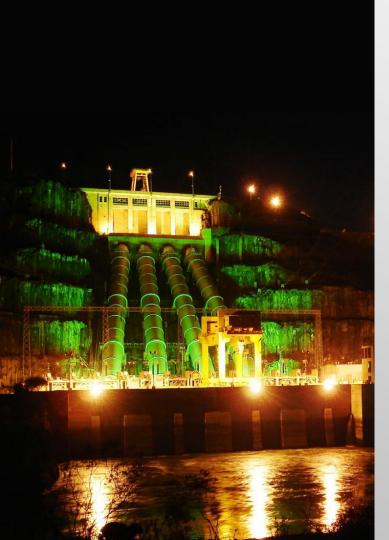


BUSINESS OVERVIEW

Daniel Slaviero - CEO







3Q21 MAIN HIGHLIGHTS

- EBITDA R\$ 4.5 billion (R\$7.5 accumulated until Sep)
 BRL 1.3 billion adjusted (+3.8% vs. 3020)
- Telecom divestment BRL 1.7 billion in EBITDA
- GSF reimbursement BRL 1.6 billion in EBITDA
- New PDI 509 adhesions (BRL 151 million annually)



SHORT-TERM **PERSPECTIVES**

- Migration to Level 2 Corporate Governance
- Vilas Wind Complex (186MW) as of Nov.21
- Capacity Auction UEGA (Dec 21)
- Transmission Auction Lot 1 CAPEX R\$ 1.6 billion and maximum APR of R\$ 228 million





Copel DIS
Regulatory efficiency of
+20.2%

Winning the ABRADEE award for best distributor in BRAZIL

Copel Mercado Livre largest trader in Brazil according to the CCEE ranking

FOCUS ON CORE BUSINESS

EFFICIENCY

GROWTH SUSTAINABLE

Facing the water crisis – GSF Generation Portfolio - UEGA

Focus on renewable energy

potential to invest in sustainable projects (financial strength and expertise)

Compagas divestment
granting authority is evaluating
public consultation
contributions

Innovation and Sustainability



Open Innovation Program Copel Volt

Solutions to the energy market

- ✓ New business models
- ✓ Innovative internal processes
- Clean energy and new energy matrices



Greenhouse gas emissions inventory certification



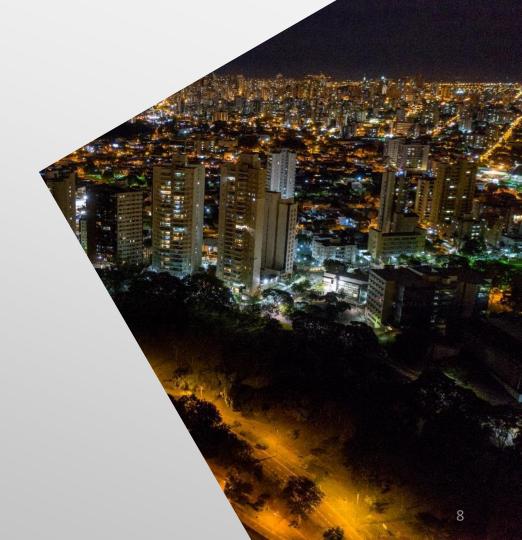
✓ Carbon Neutrality Plan





3Q21 RESULTS

Adriano Rudek de Moura - CFO



EBITDA & Net Income (includes non-recurring items)

Sale of Copel Telecom and GSF reimbursement (main non-recurring items) > EBITDA e > Net Income in R\$ 3.3 bi and R\$2.2 bi, respectively

(R\$ million)



BRL 4.5 billion in 3Q21 EBITDA (3.7x vs. 3Q20)

BRL 2.9 billion in Net Income in 3Q21 (4.2x vs. 3Q20)

Adjusted EBITDA & Net Income

Impact of the water crisis in 3Q21 offset by UEGA dispatch, tariff review and growth in the wire market (DIS) and higher remuneration of transmission assets

(R\$ million)

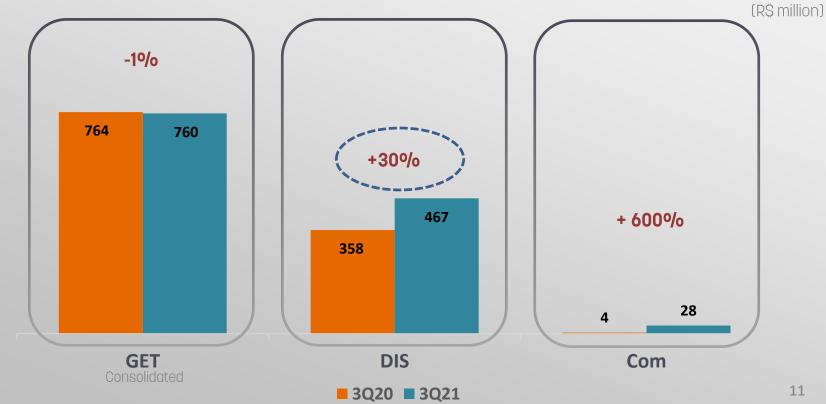


Adjusted EBITDA of BRL 1.3 billion in 3Q21 (+3.8% vs. 3Q20)

Adjusted Net Income of BRL 749 million in 3Q21 (+6.0% vs. 3Q20)

Adjusted EBITDA by Subsidiary

Impact of the water crisis in 3Q21 offset by UEGA dispatch, tariff review and growth in the wire market (DIS), higher remuneration of transmission assets and reduction of PMSO



Cash Balance of **R\$ 4.8 billion** on **09.30.21** (+50% vs. 09/30/20)

Operating cash generation in 3Q21 of R\$ 753m (excluding payment of CRC - GEPR)

Sale of Copel Telecom and
 payment of CRC (GEPR)
 (+R\$ 4.0 billion in cash)

Payment in Jul/21 of the 2nd installment (dividends + IoE) of 2020 of R\$ 1.2 billion

FINANCIAL STRENGTH TO MAINTAIN STRATEGIC GUIDELINES

Focus on sustainable growth

CAPEX as planned

R\$ 505 million in 3Q21 (17.3% vs. 3Q20)

4.9% reduction in PMSO (reduction of 592 employees through PDIs and lower provisions for contingencies)

New PDI with reductions from Feb/22 (509 subscriptions with annual savings of R\$ 151 million). Indemnities of R\$ 134 million in 2021

1st installment (Dividends + IoE) from 2021 on 11.31.21

Dividend Policy - 2021 Earnings

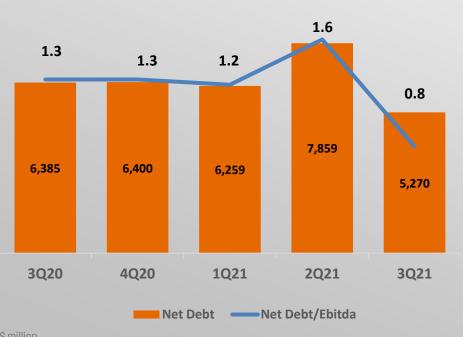
Order to preserve the financial conditions for sustainable business and improve shareholder return

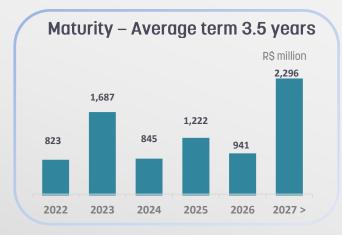
- Dividend Policy provides at least 2 payment events (In 2021 transition year with 3 events, 2 in 2020 and 1 in 2021)
- Payout will depend on the Leverage and Available Cash Flow of the year, as determined by dividend policy
- Extraordinary events recognized results will be part of calculation basis (Copel Telecom Sale, GSF reimbursment and others)
- 1st payment event referring to 2021 of R\$1,437 million on 11.31.21 (R\$837 million based on 1H21 and R\$600 million in advance, due to excess liquidity)
- The 2nd payment event will be defined after the approval of the 2021 DFs at the Ordinary
 General Meeting of the next year, without prejudice to any declarations of earnings, including
 loE, within the current fiscal year

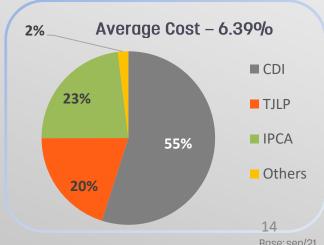
3Q21 Results

Debt Profile

Leverage Reduction in 3Q21: Sale of Copel Telecom, GSF reimbursment and settlement of CRC







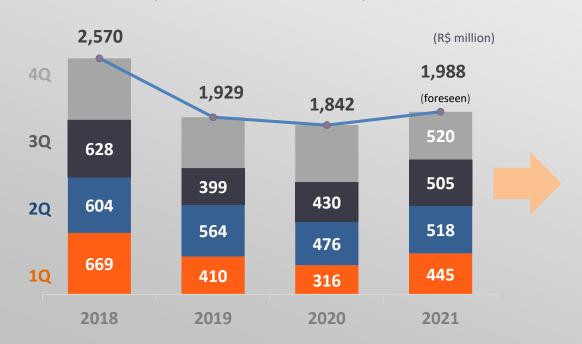
RS million

Base: sep/21

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Investiment Program

Focus on completing projects (SHP Bela Vista, Jandaira, etc.) and DIS' prudent investment plan



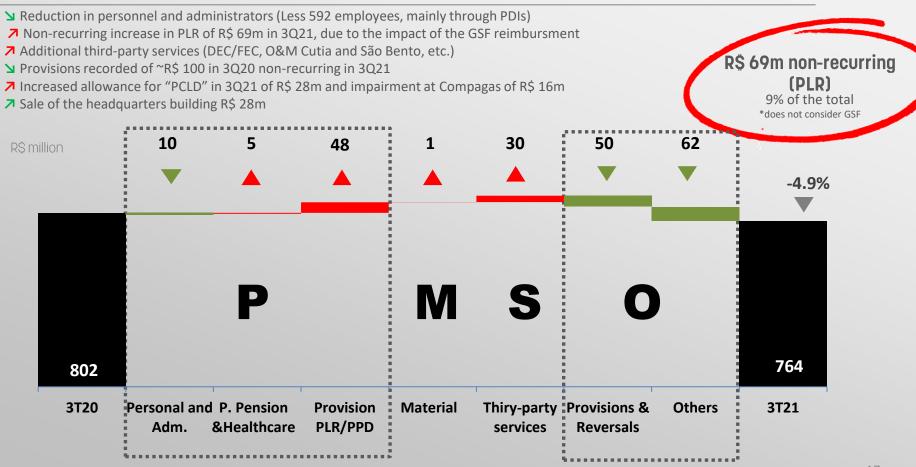
Note: Does not include Vilas Wind Complex, scheduled for completion in Nov/21 and already includes the budget supplement of R\$85m in DIS (approved by CAD)





3Q21 Results

Reduction in Manageable Costs (PMSO) - 4.9% (3021 vs. 20)



Investor Relations

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