

**COMPANHIA PARANAENSE DE ENERGIA – COPEL**  
 Corporate Taxpayer ID (CNPJ/ME) 76.483.817/0001-20 –  
 Company Registry (NIRE) 41300036535 - CVM Registration  
 B3 (CPLE3, CPLE5, CPLE6, CPLE11)  
 NYSE (ELP)  
 LATIBEX (XCOP, XCOPO, XCOPU)

### **Petrobras' accession to CCVA of UEGA**

COPEL (“Company”), a company that generates, transmits, distributes and sells energy, announces to its shareholders and the market in general, in continuity with that published in Material Facts nº 05/22, 08/22 and 20/23 and Notices to the Market nº 21/23 and 25/23, which received from Petróleo Brasileiro S.A. – Petrobras information on the effective exercise of the tag along (joint sale) in the divestment in UEG Araucária (“UEGA”), in accordance with the terms of the Purchase and Sale Agreement (“CCVA”) signed between Copel, Copel Geração e Transmissão (“Copel GeT”) and Âmbar Energia S.A (“Buyer”), on December 14, 2023.

Therefore, the thermoelectric plant will be sold in full of its shareholdings as per the following table:

	<b>Total Assets</b>	<b>Copel Total Participation</b>	<b>Petrobras participation</b>
<b>Data Base: 30.09.2023</b>	<b>100.0%</b>	<b>81.2%</b>	<b>18.8%</b>
Enterprise Value	395.0	320.7	74.3
Dívida Líquida	37.0	30.0	7.0
Equity Value	358.0	290.7	67.3

The operation is subject to the implementation of common conditions precedent in this type of business, such as approval by the Administrative Council for Economic Defense (“CADE”). The closing of the transaction is estimated to occur before March 31, 2024.

#### **About the Araucária TPP – Araucária Gas Thermoelectric Plant**

TPP Araucária is a natural gas generation plant with an installed capacity of 484.15 MW that operates in a combined cycle (two gas turbines and one steam turbine) and operates in the mode known as “merchant”<sup>1</sup>.

Curitiba, February 26, 2023.

**Adriano Rudek de Moura**

Chief Financial and Investor Relations Officer

For further information, please contact the Investor Relations team:

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<sup>1</sup> Plants without electricity sales contracts, whether in the free (ACL) or regulated (ACR) environment, subject to fluctuations in the Difference Settlement Price – PLD. In this modality, the UEGA, as a thermoelectric plant dispatched centrally by the National Electric System Operator (ONS), is dispatched in situations in which the Marginal Operating Cost (CMO) of the electrical system exceeds its Unitary Variable Cost (CVU) approved by ANEEL, or outside the order of merit, when requested by the ONS.