

## COMPANHIA PARANAENSE DE ENERGIA - COPEL

CNPJ/ME 76.483.817/0001-20 - NIRE 41300036535 - CVM Registration 1431-1

B3 (CPLE3, CPLE5, CPLE6)

NYSE (ELP, ELPC)

LATIBEX (XCOP, XCOPO)

### Copel DIS's billed market grows 1.7% in 3Q25. Year-to-date, the increase is 1.5%

COPEL ("Company") hereby presents its shareholders and the market in general the performance of the energy market in the third quarter of 2025.

#### Distribution

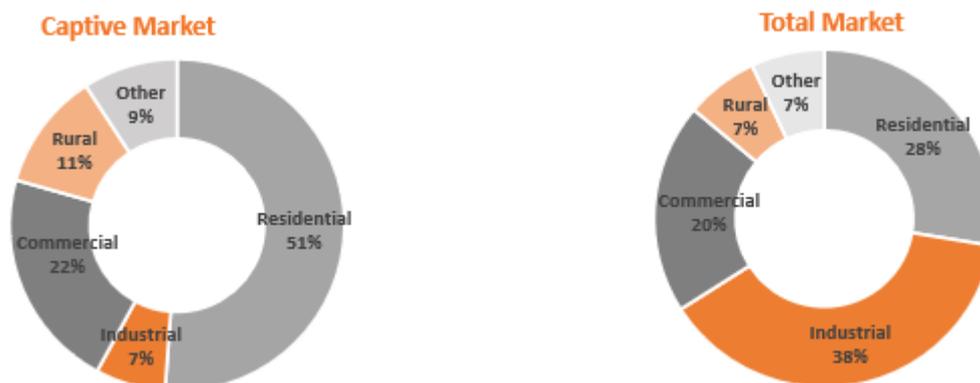
##### Grid Market

Electricity consumption in Copel Distribuição's grid market grew 1.7% compared to the same period last year. This increase is mainly due to lower temperatures, which boosted residential consumption for heating, and greater economic activity, which favored the performance of the commercial and industrial segments in the area served by Copel. The billed grid market, which deducts part of the energy compensated by Mini and Micro Distributed Generation (MMGD), also increased by 1.7%.

	Number of Customers			Consumed Energy (GWh)					
	set/25	set/24	Δ%	3Q25	3Q24	Δ%	9M25	9M24	Δ%
<b>Residential</b>	<b>4,371,253</b>	<b>4,274,234</b>	<b>2.3</b>	<b>2,366</b>	<b>2,275</b>	<b>4.0</b>	<b>7,552</b>	<b>7,376</b>	<b>2.4</b>
<b>Industrial</b>	<b>68,395</b>	<b>68,991</b>	<b>(0.9)</b>	<b>3,293</b>	<b>3,244</b>	<b>1.5</b>	<b>9,728</b>	<b>9,496</b>	<b>2.4</b>
Captive	65,822	67,319	(2.2)	314	430	(27.0)	980	1,315	(25.5)
Free	2,573	1,672	53.9	2,979	2,814	5.9	8,748	8,180	6.9
<b>Commercial</b>	<b>451,413</b>	<b>446,640</b>	<b>1.1</b>	<b>1,727</b>	<b>1,690</b>	<b>2.2</b>	<b>5,528</b>	<b>5,498</b>	<b>0.5</b>
Captive	448,000	444,466	0.8	992	1,074	(7.6)	3,315	3,587	(7.6)
Free	3,413	2,174	57.0	735	616	19.2	2,213	1,911	15.8
<b>Rural</b>	<b>308,614</b>	<b>317,110</b>	<b>(2.7)</b>	<b>593</b>	<b>615</b>	<b>(3.6)</b>	<b>2,018</b>	<b>2,056</b>	<b>(1.8)</b>
Captive	308,447	317,008	(2.7)	529	565	(6.2)	1,814	1,902	(4.6)
Free	167	102	63.7	64	51	25.4	204	154	32.6
<b>Others</b>	<b>57,608</b>	<b>56,442</b>	<b>2.1</b>	<b>598</b>	<b>610</b>	<b>(2.0)</b>	<b>1,876</b>	<b>1,905</b>	<b>(1.5)</b>
Captive	56,787	56,234	1.0	424	556	(23.7)	1,389	1,829	(24.1)
Free	821	208	294.7	174	54	-	487	76	-
<b>Total Captive Market</b>	<b>5,250,309</b>	<b>5,159,261</b>	<b>1.8</b>	<b>4,625</b>	<b>4,898</b>	<b>(5.6)</b>	<b>15,050</b>	<b>16,010</b>	<b>(6.0)</b>
<b>Total Free Market</b>	<b>6,974</b>	<b>4,156</b>	<b>67.8</b>	<b>3,951</b>	<b>3,535</b>	<b>11.8</b>	<b>11,652</b>	<b>10,321</b>	<b>12.9</b>
<b>Supply to Concessionaries</b>	<b>7</b>	<b>7</b>	<b>-</b>	<b>258</b>	<b>253</b>	<b>1.9</b>	<b>769</b>	<b>752</b>	<b>2.2</b>
<b>Total Grid Market</b>	<b>5,257,290</b>	<b>5,163,424</b>	<b>1.8</b>	<b>8,834</b>	<b>8,687</b>	<b>1.7</b>	<b>27,471</b>	<b>27,083</b>	<b>1.4</b>
<b>Micro and Mini Distributed Generation (MMGD)</b>	<b>502,341</b>	<b>383,261</b>	<b>31.1</b>	<b>(769)</b>	<b>(581)</b>	<b>32.3</b>	<b>(2,437)</b>	<b>(1,859)</b>	<b>31.1</b>
<b>Offset Energy from Distributed Generation II and III</b>				<b>276</b>	<b>93</b>	<b>196.4</b>	<b>799</b>	<b>215</b>	<b>271.1</b>
<b>Total Billed Grid Market</b>				<b>8,341</b>	<b>8,199</b>	<b>1.7</b>	<b>25,833</b>	<b>25,439</b>	<b>1.5</b>

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The following chart shows the electricity consumed by class in Q325:



The following table shows Copel's total energy sales, broken down between Copel DisCo, Copel GenCo, Wind Farms and Copel TradeCo:

Copel's Consolidated Market	Nº of customers / contracts			Energy sold (GWh)					
	set/25	set/24	Δ%	3Q25	3Q24	Δ%	9M25	9M24	Δ%
<b>Copel DIS</b>	<b>5,250,727</b>	<b>5,159,535</b>	<b>1.8</b>	<b>6,110</b>	<b>6,141</b>	<b>(0.5)</b>	<b>18,125</b>	<b>17,286</b>	<b>4.9</b>
Captive Market	5,250,309	5,159,261	1.8	4,625	4,898	(5.6)	15,051	16,010	(6.0)
Concessionaries and Licensees	2	2	-	8	18	(55.6)	27	67	(59.0)
CCEE (Assignments MCS D EN)	416	272	52.9	556	532	4.5	1,138	602	89.3
CCEE (MVE)	-	-	-	-	-	-	-	-	-
CCEE (MCP) <sup>2</sup>	-	-	-	921	693	32.9	1,909	608	-
<b>Copel GeT</b>	<b>425</b>	<b>523</b>	<b>(18.7)</b>	<b>3,662</b>	<b>3,621</b>	<b>1.1</b>	<b>12,090</b>	<b>12,317</b>	<b>(1.8)</b>
CCEAR (Copel DIS)	5	4	25.0	51	30	70.0	116	94	23.1
CCEAR (other concessionaries)	101	119	(15.1)	459	581	(21.0)	1,604	1,736	(7.6)
Bilateral Agreements (Copel Comercialização)	312	396	(21.2)	2,961	2,951	0.3	10,087	10,014	0.7
Bilateral Agreements <sup>1</sup>	7	4	75.0	648	40	1,520.0	756	132	472.9
CCEE (MCP) <sup>2</sup>	-	-	-	(457)	19	-	(473)	341	-
<b>Wind Farms Complexes</b>	<b>703</b>	<b>660</b>	<b>6.5</b>	<b>1,195</b>	<b>1,113</b>	<b>7.4</b>	<b>3,623</b>	<b>3,288</b>	<b>10.2</b>
CCEAR (Copel DIS)	19	15	26.7	35	31	12.9	100	96	4.2
CCEAR (other concessionaries)	654	580	12.8	687	657	4.6	1,997	1,852	7.8
CER	10	10	-	230	230	-	683	694	(1.6)
Bilateral Agreements (Copel Comercialização)	5	22	(77.3)	159	137	16.1	406	316	28.5
Bilateral Agreements	15	33	(54.5)	241	179	34.6	477	419	13.8
CCEE (MCP) <sup>2</sup>	-	-	-	(157)	(121)	-	(40)	(89)	-
<b>Copel Comercialização</b>	<b>1,758</b>	<b>1,602</b>	<b>9.7</b>	<b>7,270</b>	<b>5,814</b>	<b>25.0</b>	<b>20,528</b>	<b>17,383</b>	<b>18.1</b>
Free Customers	1,457	1,413	3.1	2,519	2,753	(8.5)	7,264	7,982	(9.0)
CCEAR (other concessionaries)	29	-	-	95	-	-	197	-	-
Bilateral Agreements (Group Companies)	37	12	208.3	852	321	165.4	1,508	604	149.7
Bilateral Agreements	235	177	32.8	3,746	2,713	38.1	11,440	8,673	31.9
CCEE (MCP) <sup>2</sup>	-	-	-	58	27	-	119	124	(4.0)
<b>Total Copel</b>	<b>5,253,613</b>	<b>5,162,320</b>	<b>1.8</b>	<b>18,237</b>	<b>16,689</b>	<b>9.3</b>	<b>54,367</b>	<b>50,274</b>	<b>8.1</b>
Eliminations (intra-group operations)	-	-	-	<b>4,058</b>	<b>3,470</b>	<b>16.9</b>	<b>12,216</b>	<b>11,124</b>	<b>9.8</b>
<b>Total Consolidated Copel</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,179</b>	<b>13,219</b>	<b>7.3</b>	<b>42,151</b>	<b>39,150</b>	<b>7.7</b>

Note: Does not consider the energy made available through the MRE (Energy Reallocation Mechanism).

<sup>1</sup> Includes Short-Term Sales Contracts and CBR.

<sup>2</sup> Negative values mean that there were more purchases than sales.

CCEE: Electric Energy Trading Chamber / CCEAR: Energy Trading Contracts in the Regulated Environment / MCP: Short-Term Market / CER: Reserve Energy Contract / MCS D EN - Compensation Mechanism for New Energy Surpluses and Deficits / MVE - Sale of energy to the free market through the Surplus Sale Mechanism.

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**Felipe Gutterres**

Vice-President of Finance and Investor Relations

For further information, please contact the Investor Relations team:

ri@copel.com or (41) 3331-4011