

# NOTICE TO THE MARKET | 08/26

**COMPANHIA PARANAENSE DE ENERGIA - COPEL**  
 CNPJ/ME 76.483.817/0001-20 - NIRE 41300036535 - CVM Registration 1431-1  
 B3 (CPLE3)  
 NYSE (ELPC)  
 LATIBEX (XCOPO)

## Copel DIS's billed increased by 2.1% in 1Q26

COPEL ("Company") hereby informs its shareholders and the market in general:

### Distribution

#### Grid Market

The **billed grid market**, which deducts part of the energy offset by Mini and Micro Distributed Generation (MMGD), grew by **2.1% in 1Q26**. Electricity consumption in Copel Distribuição's grid market **increased by 2.5%** compared to the same period last year.

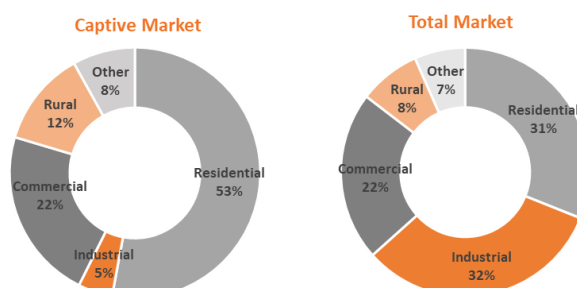
This performance was driven mainly by increased consumption in the **residential and commercial segments**, reflecting **greater economic activity in the concession area**, as well as **growth in the customer base** over the period.

	Number of Customers			Consumed Energy (GWh)		
	mar/26	mar/25	Δ%	1Q26	1Q25	Δ%
<b>Residential</b>	<b>4,439,414</b>	<b>4,325,856</b>	<b>2.6</b>	<b>2,972</b>	<b>2,827</b>	<b>5.1</b>
<b>Industrial*</b>	<b>39,044</b>	<b>68,726</b>	(43.2)	<b>3,097</b>	<b>3,119</b>	<b>(0.7)</b>
Captive	36,355	66,509	(45.3)	250	340	(26.4)
Free	2,689	2,217	21.3	2,847	2,780	2.4
<b>Commercial</b>	<b>465,798</b>	<b>449,211</b>	<b>3.7</b>	<b>2,107</b>	<b>1,984</b>	<b>6.2</b>
Captive	462,005	446,296	3.5	1,249	1,251	(0.2)
Free	3,793	2,915	30.1	858	732	17.2
<b>Rural</b>	<b>304,405</b>	<b>312,891</b>	<b>(2.7)</b>	<b>767</b>	<b>762</b>	<b>0.6</b>
Captive	304,215	312,746	(2.7)	692	690	0.4
Free	190	145	31.0	74	73	2.6
<b>Others</b>	<b>58,451</b>	<b>57,204</b>	<b>2.2</b>	<b>632</b>	<b>647</b>	<b>(2.3)</b>
Captive	57,609	56,709	1.6	453	504	(10.0)
Free	842	495	70.1	179	144	-
<b>Total Captive Market</b>	<b>5,299,598</b>	<b>5,208,116</b>	<b>1.8</b>	<b>5,616</b>	<b>5,611</b>	<b>0.1</b>
<b>Total Free Market</b>	<b>7,514</b>	<b>5,772</b>	<b>30.2</b>	<b>3,959</b>	<b>3,728</b>	<b>6.2</b>
<b>Supply to Concessionaries</b>	<b>7</b>	<b>7</b>	<b>-</b>	<b>255</b>	<b>247</b>	<b>3.3</b>
<b>Total Grid Market</b>	<b>5,307,119</b>	<b>5,213,895</b>	<b>1.8</b>	<b>9,831</b>	<b>9,586</b>	<b>2.5</b>
<b>Micro and Mini Distributed Generation (MMGD)</b>	<b>558,687</b>	<b>441,119</b>	<b>26.7</b>	<b>(1,184)</b>	<b>(896)</b>	<b>32.1</b>
<b>Offset Energy from Distributed Generation II and III</b>				<b>491</b>	<b>257</b>	<b>91.3</b>
<b>Total Billed Grid Market</b>				<b>9,138</b>	<b>8,947</b>	<b>2.1</b>

\*Considers the effect of reclassifying industrial consumer units to residential and commercial.

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The following chart shows the electricity consumed by class in 1Q26:



The following table shows Copel's total energy sales, broken down between Copel DisCo, Copel GenCo, Wind Farms and Copel TradeCo:

Copel's Consolidated Market	Nº of customers / contracts			Energy sold (GWh)		
	mar/26	mar/25	Δ%	1Q26	1Q25	Δ%
<b>Copel DIS</b>	<b>5,299,968</b>	<b>5,208,418</b>	<b>1.8</b>	<b>5,857</b>	<b>6,198</b>	<b>(5.5)</b>
Captive Market	5,299,598	5,208,116	1.8	5,616	5,611	0.1
Concessionaries and Licensees	2	2	-	8	10	(20.0)
CCEE (Assignments MCS D EN)	368	300	22.7	65	167	(61.1)
CCEE (MVE)	-	-	-	-	-	-
CCEE (MCP) <sup>2</sup>	-	-	-	168	410	(59.0)
<b>Copel GeT</b>	<b>394</b>	<b>475</b>	<b>(17.1)</b>	<b>4,020</b>	<b>4,720</b>	<b>(14.8)</b>
CCEAR (Copel DIS)	3	4	(25.0)	47	34	38.2
CCEAR (other concessionaries)	64	119	(46.2)	422	601	(29.8)
Bilateral Agreements (Copel Comercialização)	320	348	(8.0)	3,234	3,889	(16.8)
Bilateral Agreements <sup>1</sup>	7	4	75.0	1,160	48	2,316.7
CCEE (MCP) <sup>2</sup>	-	-	-	(843)	148	-
<b>Wind Farms Complexes</b>	<b>710</b>	<b>730</b>	<b>(2.7)</b>	<b>1,255</b>	<b>1,251</b>	<b>0.3</b>
CCEAR (Copel DIS)	19	19	-	33	33	-
CCEAR (other concessionaries)	654	673	(2.8)	651	652	(0.2)
CER	11	10	10.0	225	225	-
Bilateral Agreements (Copel Comercialização)	12	17	(29.4)	208	107	94.4
Bilateral Agreements	14	11	27.3	131	125	4.8
CCEE (MCP) <sup>2</sup>	-	-	-	7	109	-
<b>Copel Comercialização</b>	<b>1,515</b>	<b>2,363</b>	<b>(35.9)</b>	<b>6,541</b>	<b>6,572</b>	<b>(0.5)</b>
Free Customers	1,207	2,148	(43.8)	1,680	2,268	(25.9)
CCEAR (other concessionaries)	34	-	-	95	-	-
Bilateral Agreements (Group Companies)	8	7	14.3	223	357	(37.5)
Bilateral Agreements	266	208	27.9	4,480	3,958	13.2
CCEE (MCP) <sup>2</sup>	-	-	-	63	(11)	-
<b>Total Copel</b>	<b>5,302,587</b>	<b>5,211,986</b>	<b>1.7</b>	<b>17,673</b>	<b>18,742</b>	<b>(5.7)</b>
Eliminations (intra-group operations)				<b>3,745</b>	<b>4,420</b>	<b>(15.3)</b>
<b>Total Consolidated Copel</b>				<b>13,928</b>	<b>14,322</b>	<b>(2.7)</b>

Note: Does not consider the energy made available through the MRE (Energy Reallocation Mechanism).

<sup>1</sup> Includes Short-Term Sales Contracts and CBR.

<sup>2</sup> Negative values mean that there were more purchases than sales.

CCEE: Electric Energy Trading Chamber / CCEAR: Energy Trading Contracts in the Regulated Environment / MCP: Short-Term Market / CER: Reserve Energy Contract / MCS D EN - Compensation Mechanism for New Energy Surpluses and Deficits / MVE - Sale of energy to the free market through the Surplus Sale Mechanism.

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