

Corporate Presentation 2026

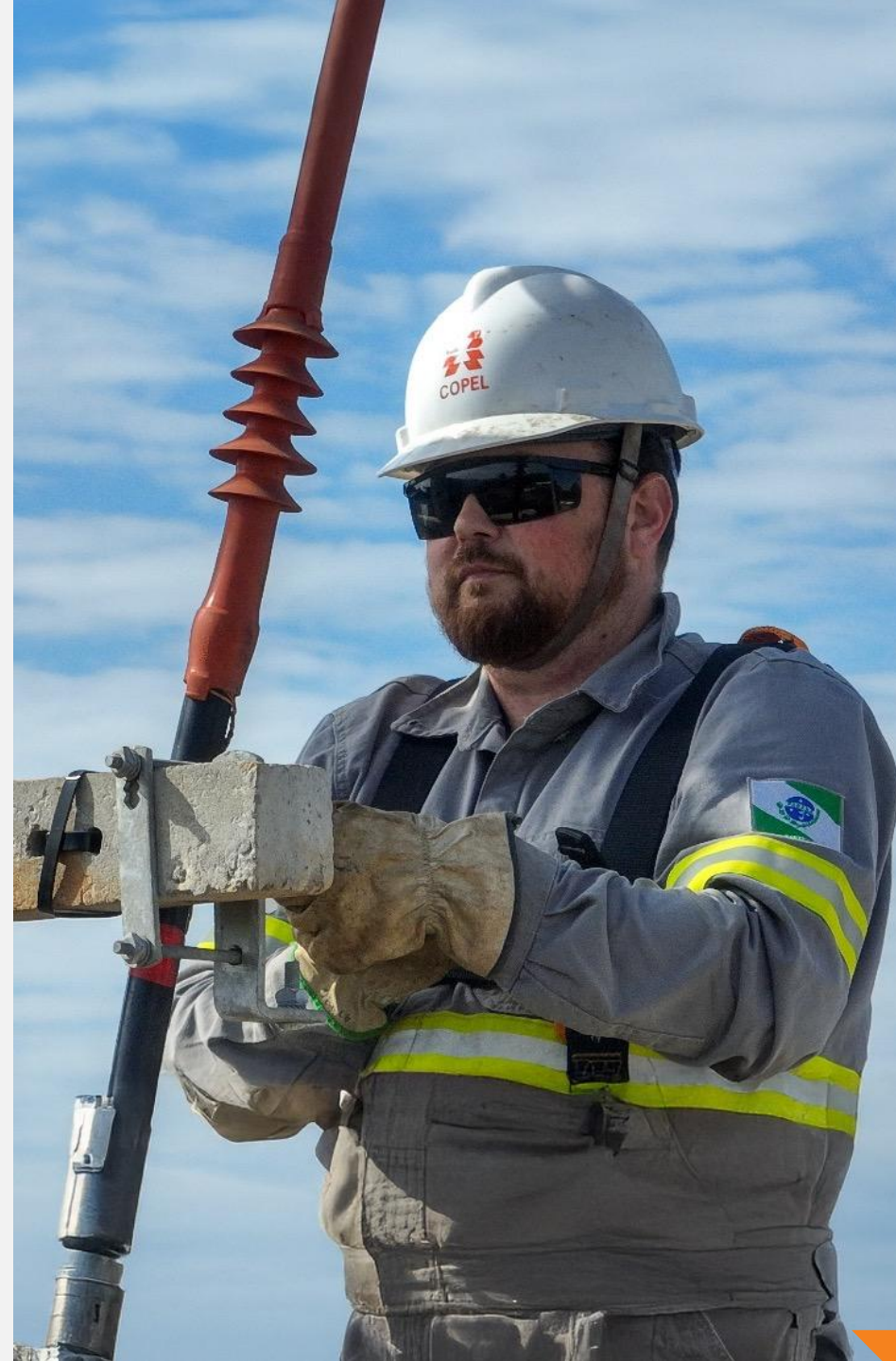


| Disclaimer

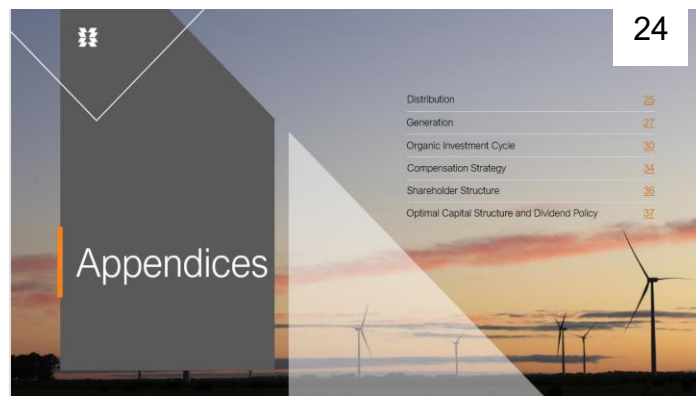
Any statements made during this conference call regarding Copel's business outlook, projections, and operational and financial targets are based on the beliefs and assumptions of the Company's management, as well as on information currently available.

Forward-looking statements are not guarantees of performance; they involve risks, uncertainties, and assumptions, as they refer to future events and, therefore, depend on circumstances that may or may not occur.

General economic conditions, industry conditions, and other operational factors may affect Copel's future performance and may lead to results that differ materially from those expressed in such forward-looking statements.



Summary

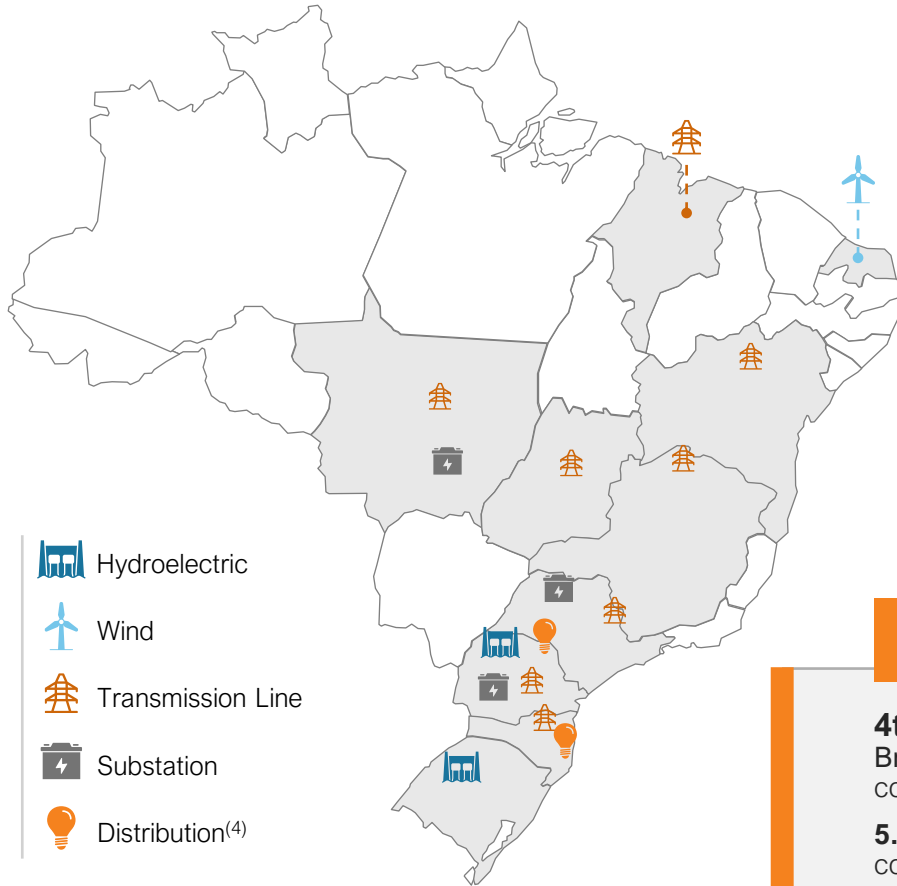




Copel at a Glance



Copel: an integrated electric utility



Financial Highlights
LTM*

2.9x

Leverage⁽¹⁾

R\$44.2 billion

Market Cap⁽²⁾

R\$26.5 billion

Revenue Operating

R\$6.1 billion

Recurring Ebitda
(23,0% margin)

R\$2.1 billion

Recurring Net Income
(8.7% margin)

- Hydroelectric
- Wind
- Transmission Line
- Substation
- Distribution⁽⁴⁾



DisCo

4th Largest
Brazilian DisCo with a concession until 2045
5.3 million consumers
194,000 km² Concession Area



Transmission

Long-term **Assets**
R\$1.9 billion
RAP Cycle 26/27
9.7k km Transmission lines



GenCo

64% of the concession renewed for 30+ years
100% renewable portfolio
6,226 MW Installed capacity



TradeCo

Synergistic business model with strategic and operational integration
1.5k consumer
Top 10 among energy traders in Brazil

Electric grid: **71%** of Ebitda⁽³⁾

Energy market: **29%** of Ebitda⁽³⁾

Notes:

⁽¹⁾ Leverage as of June 30, 2026.

⁽²⁾ Reference date: July 30, 2026.

⁽³⁾ Segment contribution to recurring Ebitda for June 2026 (LTM).

⁽⁴⁾ Municipality of Porto União in Santa Catarina.

* LTM: database as of June 26

Copel Distribuição: Brazil's fourth-largest DisCo, with a concession through 2045



Concession in the State of Paraná

4th Brazil's **highest** GDP

An economy growing **1.5 times faster than Brazil's GDP** (last 10 years)

4th in **HDI** in Brazil (0.822 vs. 0.805 for Brazil)

Per capita GDP 7.8% higher than the national average (R\$ 64,351 vs. R\$ 59,687 in Brazil)

Ranked 3rd in the national ranking of agribusiness exporters

Source: IPARDES, IBGE, MAPA Notes: According to 2021-2024 data.

395 municipalities in the concession area

194,336 km² concession area

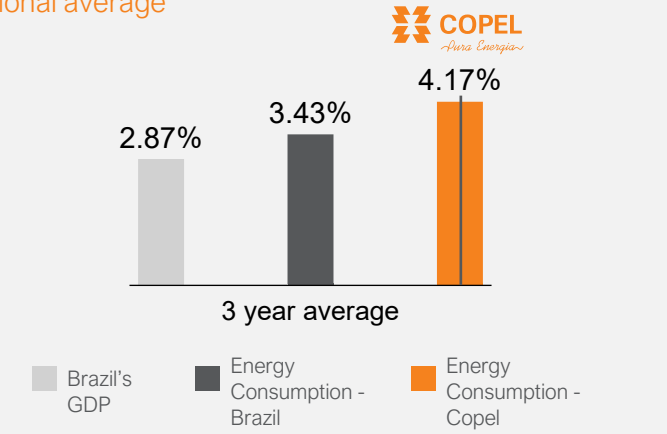
5.3 million consumers

404 substations

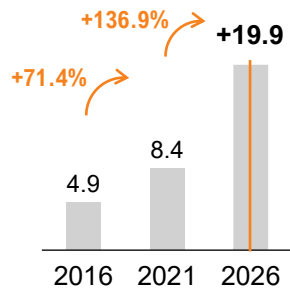
219,421 km of distribution lines

49%
Recurring
Ebitda
Jun/26 (LTM)

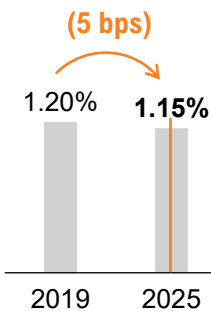
Copel: Energy consumption growth surpasses the national average



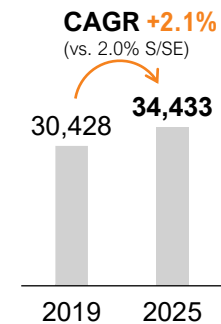
RAB
(R\$ billion)



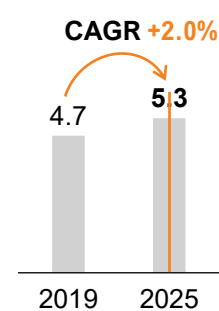
Delinquency



Energy sold in the concession area⁽¹⁾
(GWh)

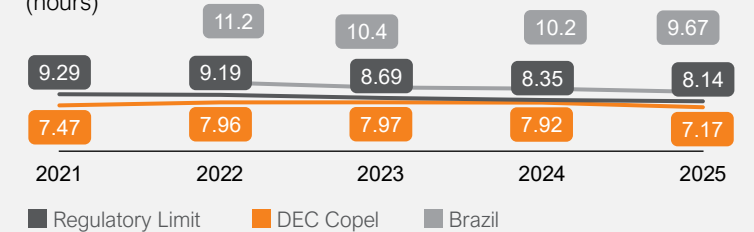


Change in the number of consumers
(million)

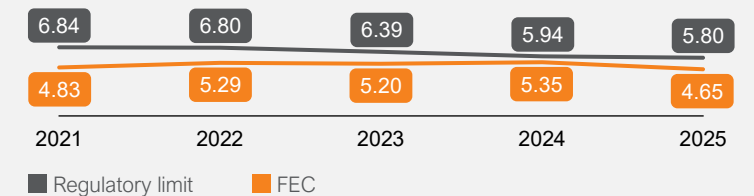


⁽¹⁾Includes the billed grid market, accounting for the impact of distributed micro and mini-generation

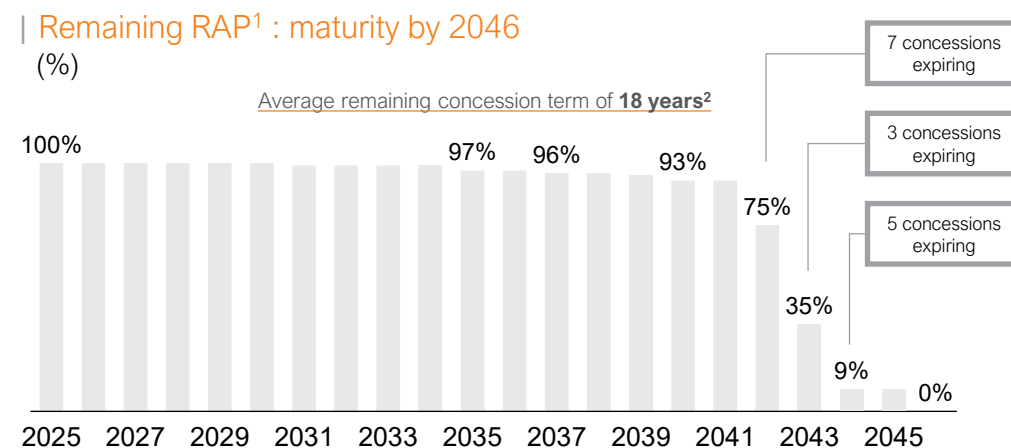
Quality KPIs: DEC (Equivalent Duration of Interruption per Consumer Unit) (hours)



Quality KPIs: FEC (Equivalent Frequency of Interruption per Consumer Unit) (%)



22%
Recurring
Ebitda
Jun/26 (LTM)



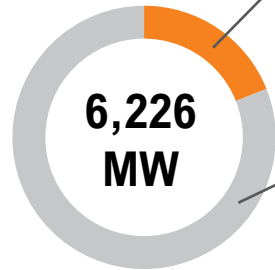
²Reflects the weighted average of concession contracts for Cycle 26/27 of the RAP.

GenCo: 100% renewable portfolio, with 64% of the concession renewed for more than 30 years



100% renewable portfolio

Breakdown by source (2Q26)¹



19% Wind Power

46 | Installments

1.2 GW | Installed capacity



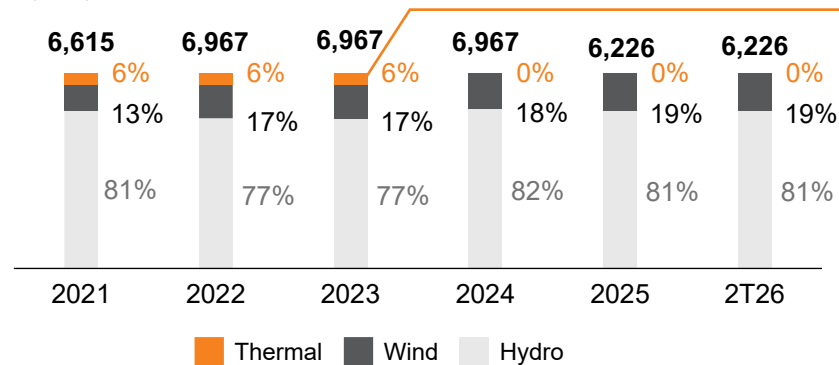
81% Hydro

13 | Power plants

5.1 GW | Installed capacity

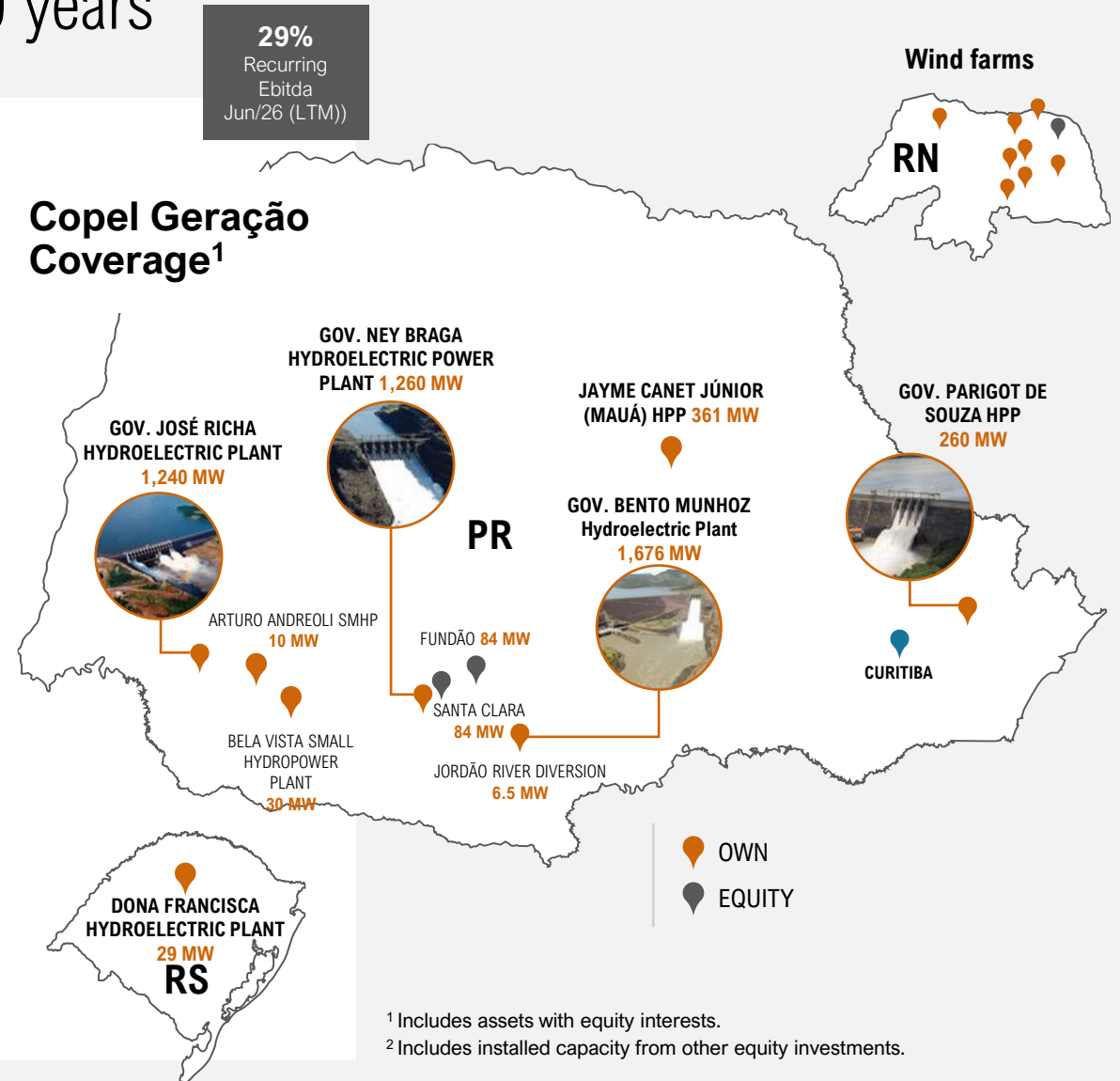


Change in Installed Capacity in Operation^{1, 2}
(MW)



Divestment of UEGA, consolidating the portfolio
100% renewable

Copel Geração Coverage¹



¹ Includes assets with equity interests.

² Includes installed capacity from other equity investments.

TradeCo: a strategic and integrated operation with a synergistic business model



Trading

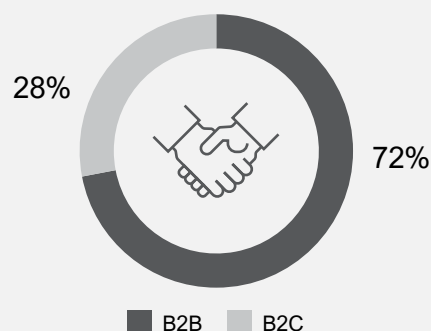
Over 70 years

Operations in the energy market

Integrated portfolio

Low transaction costs

Distribution of Sales in the Open Market 1H26



13,268 GWh sold in 1H26

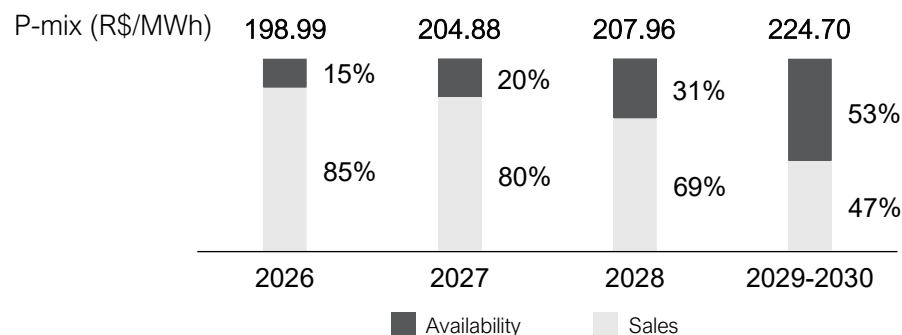
1,519 contracts

Among **the 10 largest** energy traders in Brazil¹

Low cumulative delinquency rate (only 0.01%)

¹Source: Thunders, based on CCEE InfoMercado published in August 2026, with data as of June 2026

Energy Balance (Hydro + Wind)



Hydroelectric Power Availability¹

Availability	2026	2027	2028	2029-2030
Hydroelectric (%) ¹	20%	28%	44%	78%

¹ Does not include:

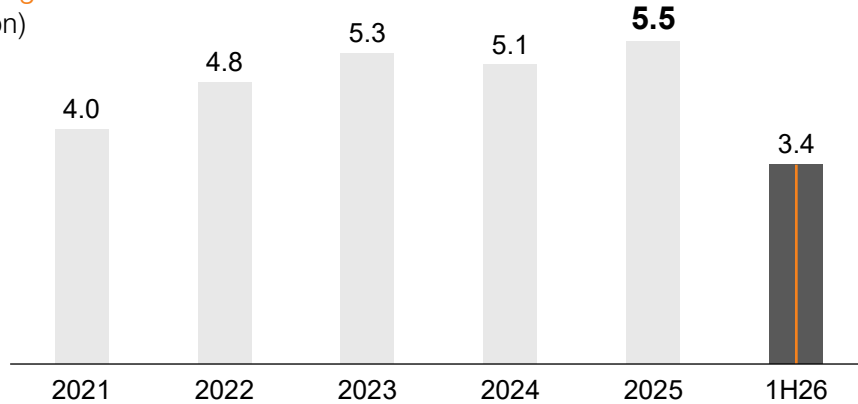
(i) Allocations from HPP GPS (73 MWavg)

(ii) 96% of the contract volume for HPP Mauá (or 184 MWavg), which is the hedged amount for GSF fluctuations.

Solid financial performance: long-term revenue and growing profitability

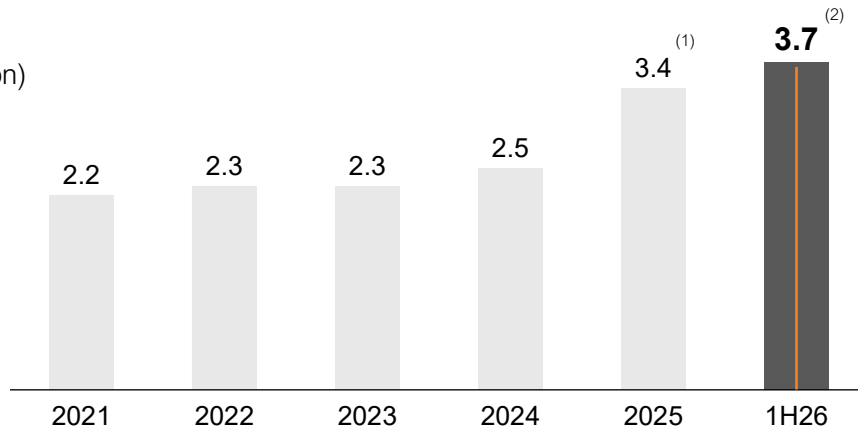


Recurring Ebitda⁽¹⁾
(R\$ billion)



(1) Includes only continuing operations.

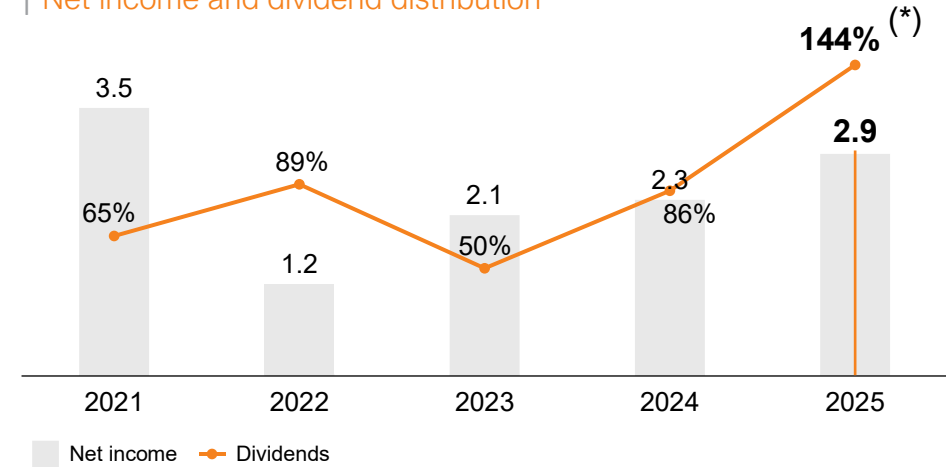
Capex
(R\$ billion)



¹Excludes investment in asset swap

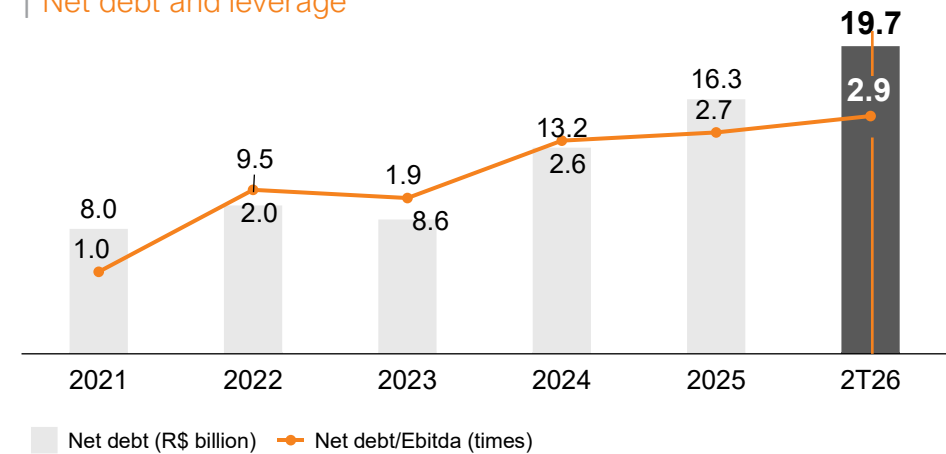
²Considers the budget supplement for investments related to LRCAP

Net income and dividend distribution



*Including the premium paid for the transition to the Novo Mercado.

Net debt and leverage





Strategic Overview and Recent Results





Strategic waves to drive a sustainable future



Structural efficiency

Concession
Renewals
(hydroelectric plants)

Decarbonization of
the Energy Mix

Cost Reduction

Portfolio
Optimization



Operational excellence

Talent Attraction
and Retention

Optimal Capital
Structure

DisCo tariff
adjustment

[B]'s *Novo
Mercado*³



Expansion

Strategic
Planning for
2035

Copel's
**Management
Model**

Growth
(organic and inorganic)

Innovation



Strategic Advances | 2025/2026

New Market **CPL3**

[B]³



Copel reached the **highest standard of corporate governance from [B]³**

Start of trading **exclusively in common stock** (12/22/2025)

Sustainability



Optimal Capital Structure

Financial leverage of **2.9x**
(Net Debt/Ebitda)

Tolerance range between **2.6x and 3.2x**
(corresponding to +/- 0.3x of the new target) up to 48 months

Dividends and Growth

Dividend Policy

Minimum distribution of **75% of net income**

Dividends paid at least **twice a year**

Strategic Planning



Multi-year investment
(to 2030)

R\$ 22,7 billion
over 5 years

Disco: R\$ 13.5 billion;
Genco: R\$ 1.9 billion; and
Transmission: R\$ 1.8 billion
LRCAP: R\$ 4.9 billion
Other: R\$ 0.7 billion



M&A opportunities

+ 12 GW of hydroelectric
plants in the process
for renewal
5 distribution **concessions**
to be renewed

Copel wins the LRCAP auction

Capacity Reserve Auction with two Hydroelectric Power Plants

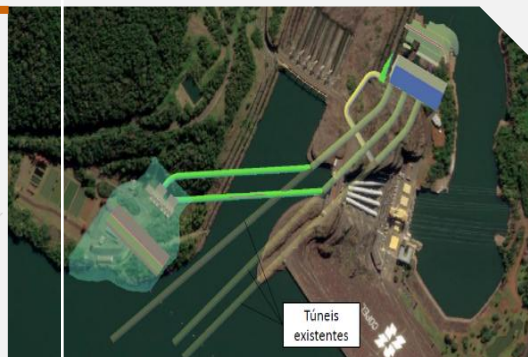
HPP Foz do Areia

+860 MW Installed Capacity
+21 MW avg of Physical Guarantee



HPP Segredo

+1,266 MW Installed Capacity
+56 MW avg of Physical Guarantee



Brazil's largest hydroelectric plant with **2,536 MW** following the expansion



Brazil's largest hydroelectric plant with **2,526 MW** following the expansion

Contract price: R\$ 1,395 thousand/MW.year (each)

LRCAP Drives the 2035 Strategy



Strategic expansion of the power generation fleet



A decisive and sustainable economic impact

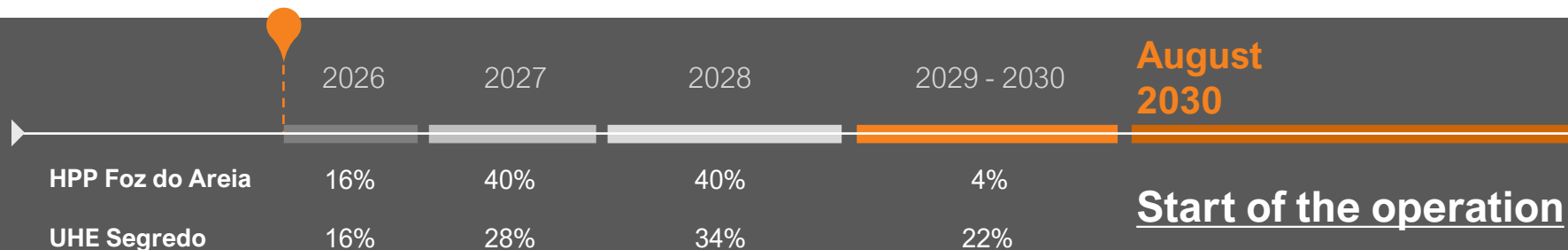


Greater flexibility compared to other sources



4GW+ Pipeline for future auctions

Timeline CAPEX



Key asset modeling indicators for the Capacity Reserve Auction



FOZ DO AREIA HPP



Segredo HPP

Available installed capacity for LRCAP (MW) ¹	690.470	1,172.344
Physical Guarantee of Expansion (Mwavg) ²	20.6	56.3
Power generation term	15 years	15 years
Estimated start of operations	August 2030	August 2030
Contracted gross price (thousand R\$/MW/year) ³	R\$ 1,395.00	R\$ 1,395.00
Estimated investment (R\$ billion)	R\$ 1.3	R\$ 3.6
Estimated leverage	70%	70%
Transmission System Usage Fee – TUST (R\$/MW/month) ⁴	R\$ 5.75 – R\$ 6.10	R\$ 6.73 – R\$ 7.19

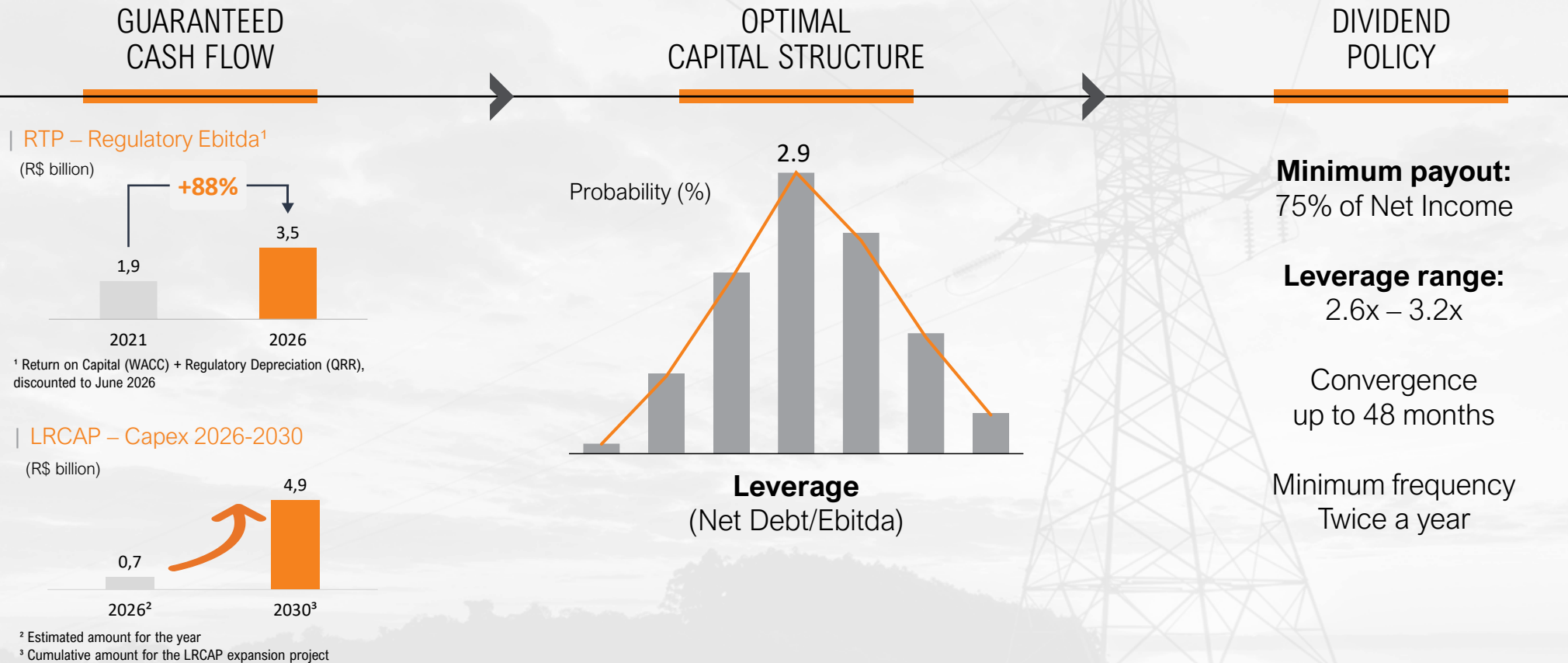
¹Total installed capacity adjusted by the Capacity Availability Factor (FDispCap) for the Segredo project and by the Reference Storage for the Foz do Areia project.

²Energy available for sale on the ACL.

³Amount to be adjusted annually based on the IPCA index, with a reference date of September 2025.

⁴Amount to be updated annually in accordance with changes in the IPCA and/or IGPM indices, with a reference date of June 2025 and calculated based on the project's total installed capacity, which is 860 MW for Foz do Areia and 1,266 MW for Segredo.

Balance between dividends, flexibility and growth



New Compensation Framework and LRCAP

...optimization of *equity value*...

...consistent capital allocation

Regulatory Highlights



Bill 3220/2019

Sharing of utility poles

No progress

=> Opinion not presented at the July 14 leaders' meeting
=> Jucelino Filho is still working on political alliances
=> **City Council will go into recess + election period**

PC 07/2025

Market Opening and Open Energy

No progress

ANEEL may split the consultation into two tracks:
=> Open Energy, with greater potential for progress
=> Brand separation and infrastructure sharing

X Factor

Review of the productivity component (PC)

No progress

=> **Copel's view: neutral, as our PD component would stand at 0.44 (considering sector and market productivity (growth))**

PC 45/2019

Curtailment (future)

No progress

=> **Revision of the Allocation and Shadow Operation:** Discards EVT-based allocation as a definitive rule and establishes that the joint allocation of the three sources will be tested only during the shadow operation.
=> **New PC:** The final decision on apportionment will be the subject of a 4th CP following the testing period.
=> **Maintenance of the Transitional Rule:** During the shadow operation, the apportionment rule between wind and solar power remains in effect.

Ordinance 140/2026

Curtailment (history)
(Law no. 15,269/2025)

No progress

=> MME Normative Ordinance No. 140 published on July 21, 2026, in the Official Gazette
=> Establishes a compensation mechanism for curtailment recorded between September 2023 and November 2025
=> **Copel has already recognized R\$ 273.4 million in its Q4 2026 earnings (positive impact of R\$ 265.7 million on EBITDA)**

PC 212/2026

LRCAP advance

No progress

=> Copel supports the advance implementation, provided there is greater regulatory predictability to enable financial planning and project structuring

RBSE

Reimbursement of capital costs

No progress

=> Impact on Copel: if this proposal is confirmed, it could affect its renewed RBSE contract (060/2001), particularly regarding the potential refund of amounts already received

ABRADEE Inst. Committee

Special working group - El Niño 2026

No progress

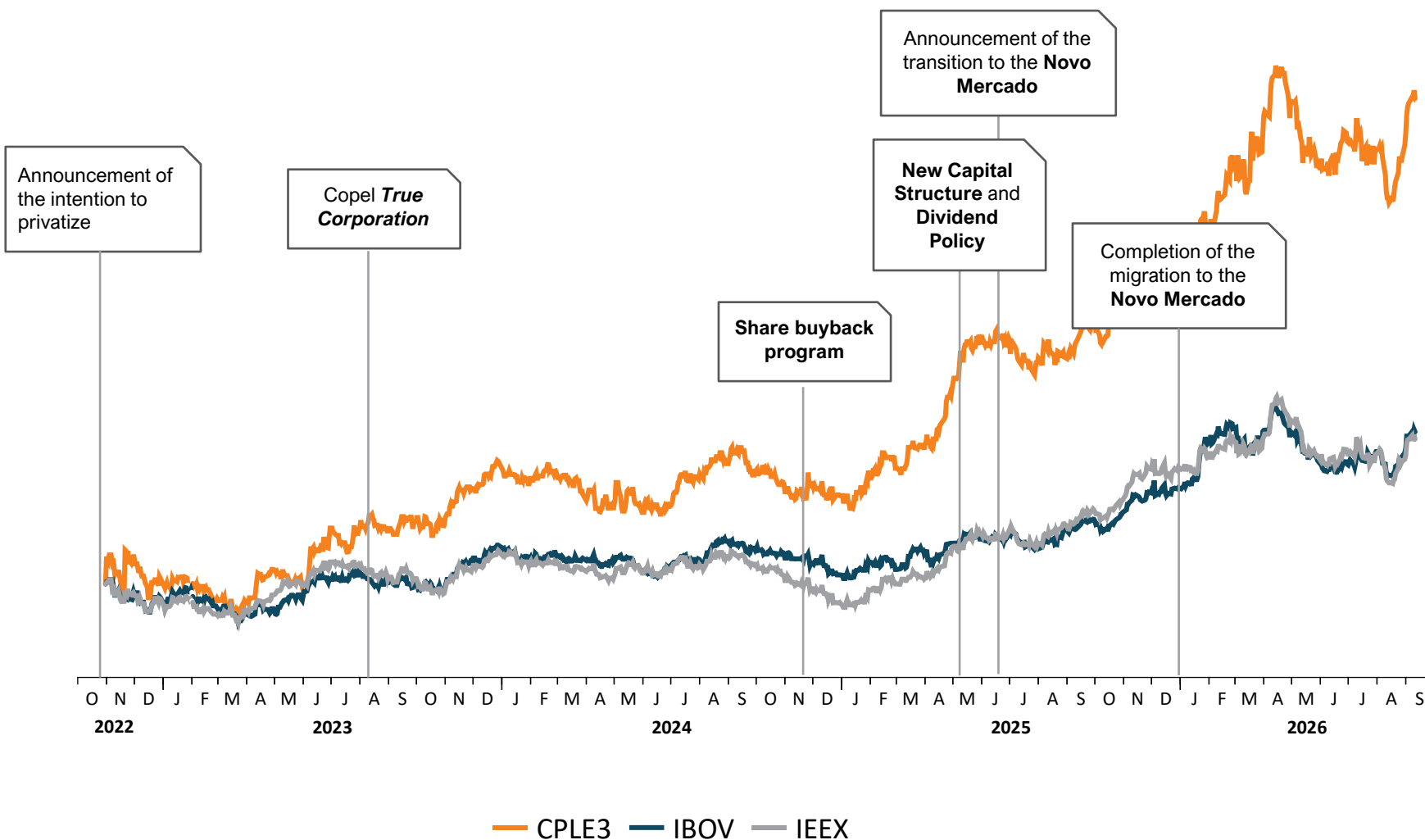
=> Objective: to propose proactive measures through the dissemination of institutional materials demonstrating distributors' investments in grid resilience and clarifying the legal responsibilities of each public entity in crisis management
=> The Federal Government established an Interministerial Situation Room coordinated by the Chief of Staff's Office, with the participation of 13 ministries, to manage the impacts of El Niño



Investment Thesis



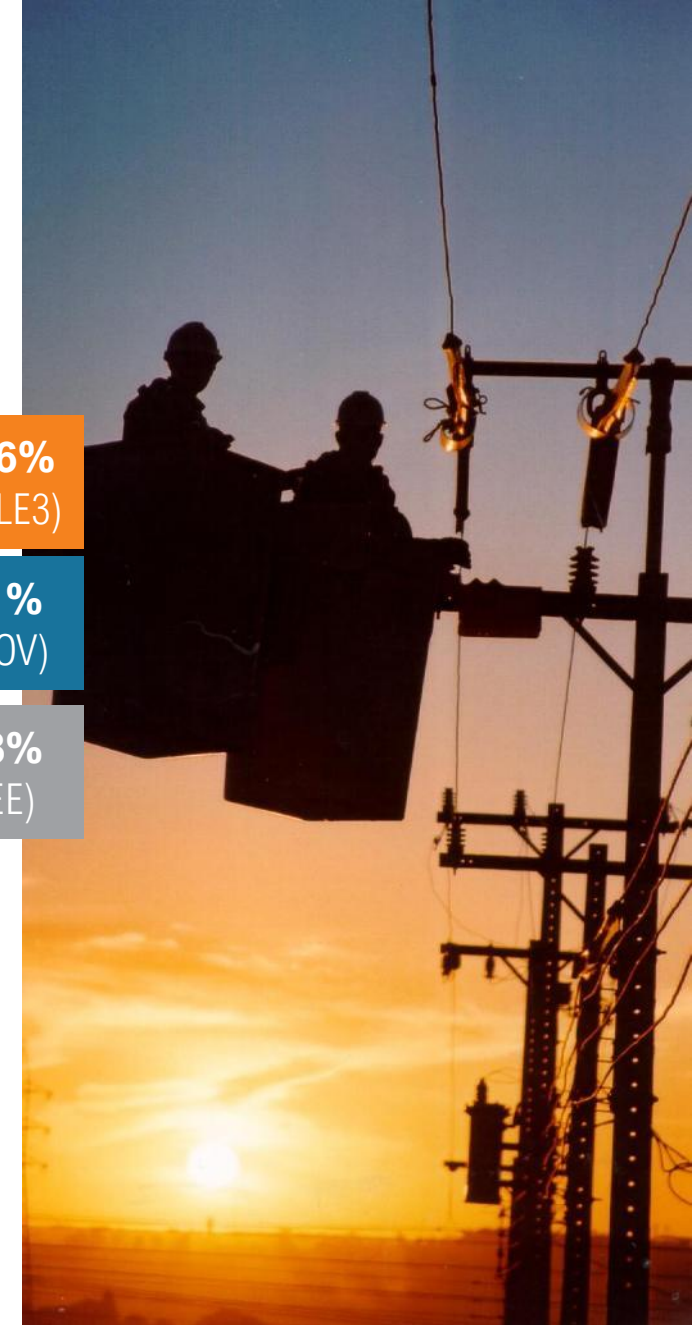
Consistent Value Creation



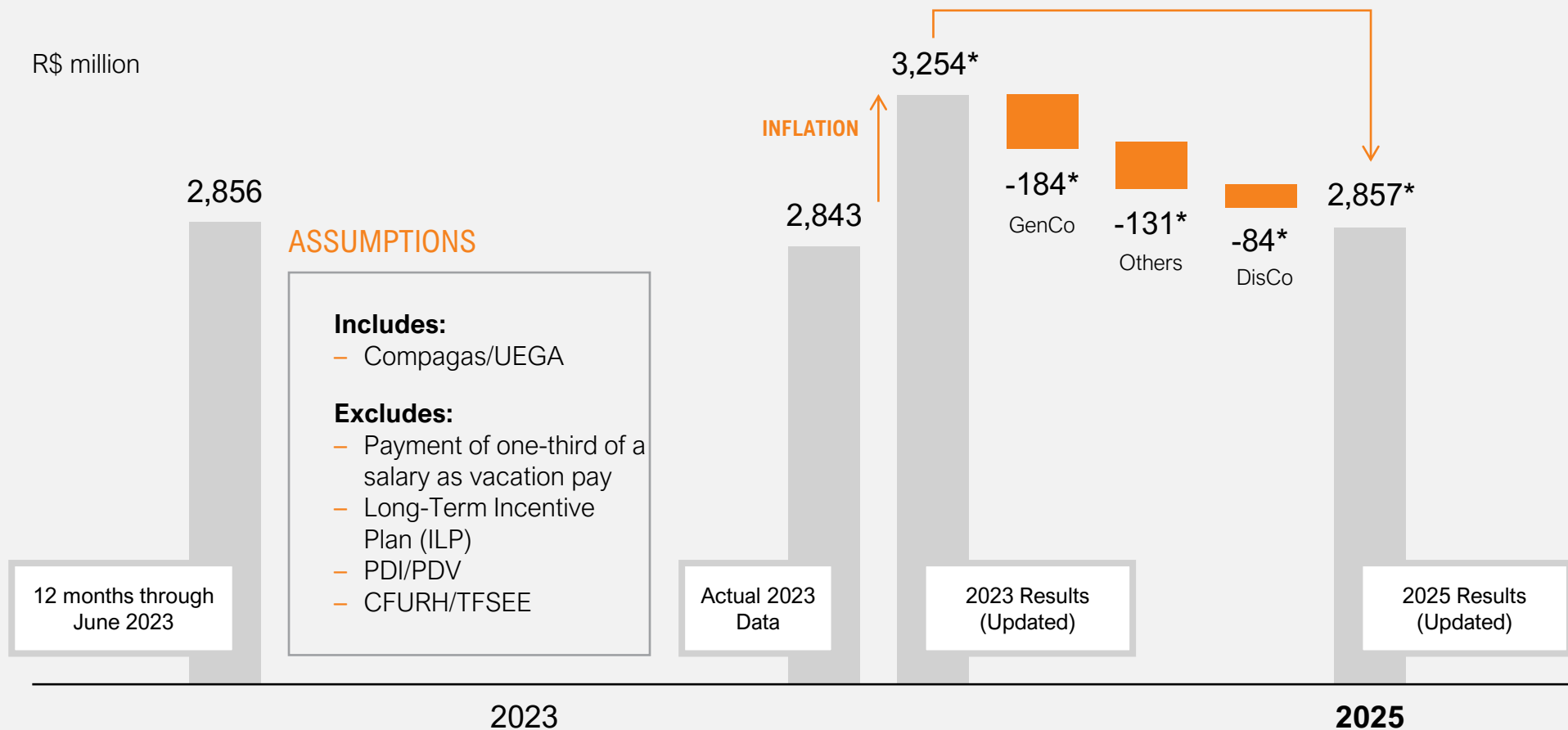
196%
(CPLE3)

61%
(IBOV)

58%
(IEE)

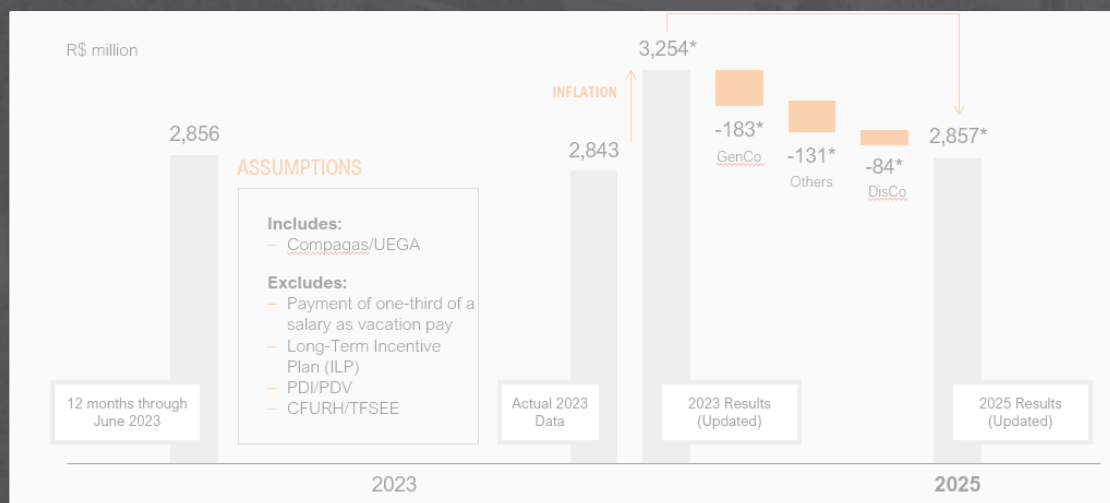


PMSO Optimization



* Figures updated through December 2025, considering an inflation rate of 4.71%.

The shift from Cost Cutting to Efficiency



KPI TRENDS



FREE CASH FLOW



ROIC

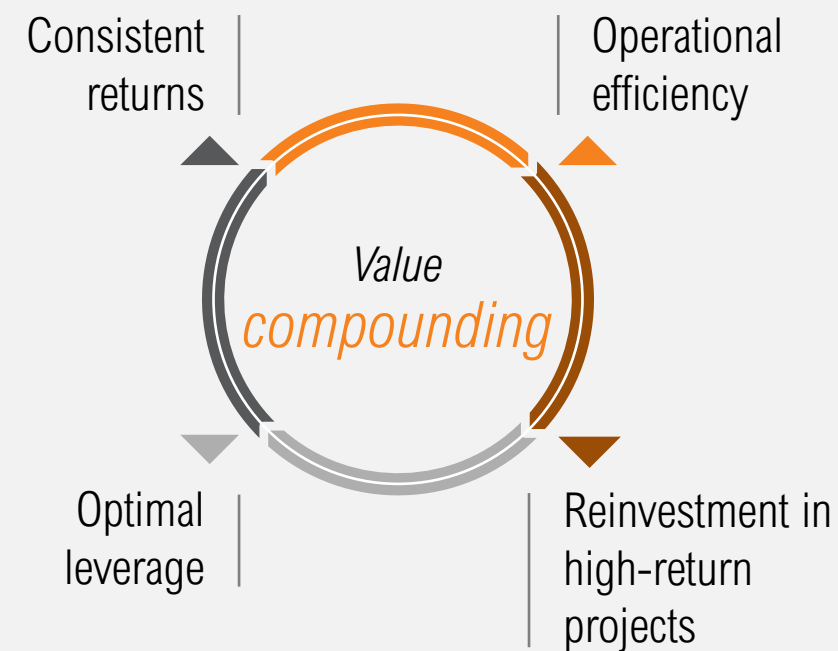
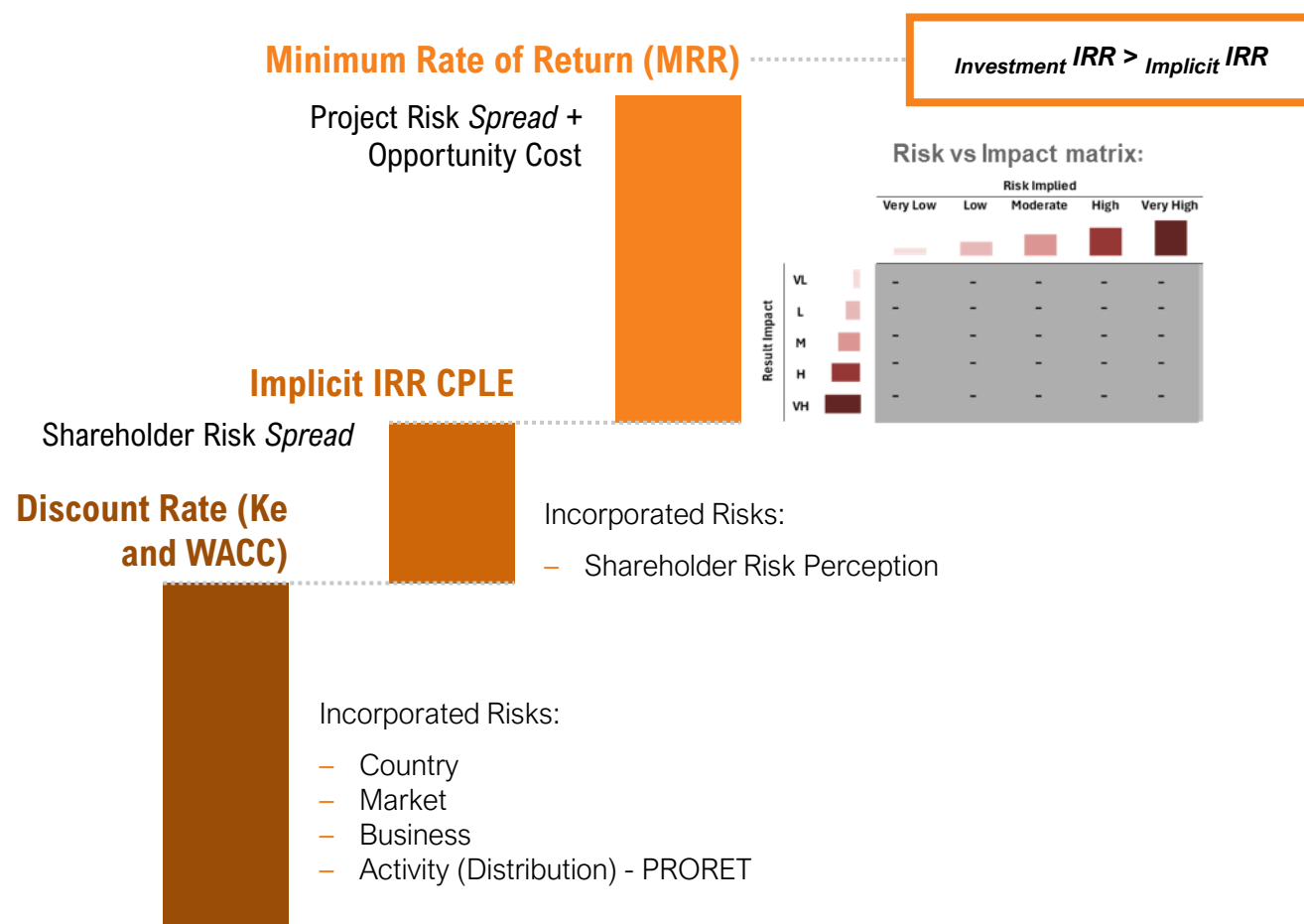


VALUE CREATION

Creating Value Over Time: Copel's Virtuous Cycle



DEFINITION OF MINIMUM RETURN



Positioned to capitalize on greater growth opportunities in the electric power sector



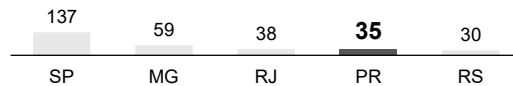
ORGANIC GROWTH OPPORTUNITIES



Distribution

Copel's concessions are in one of Brazil's states with the highest energy consumption

| Energy Consumption by State (GWh – 2021)



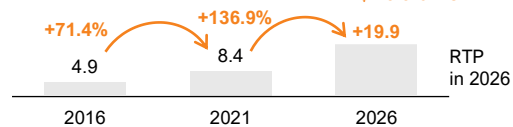
Organic growth in the sector remains significant, as energy consumption is expected to outpace GDP growth

| Energy Consumption (GWh) and GDP Growth 2024–2034



Robust platform with **growing Capex, approaching RAB in 2026**

| RAB Growth (R\$b) CAPEX INVESTED SINCE 2021 + R\$ 10.0 billion



Generation

LRCAP 2026 ✓

Opportunities within the assets themselves



Segredo HPP

+1,266 MW

3 new turbines



FOZ DO AREIA HPP

+860 MW

2 new turbines

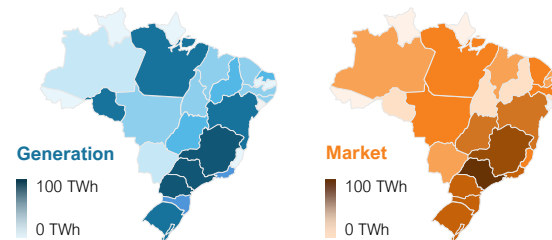
Stable and predictable revenues



Transmission

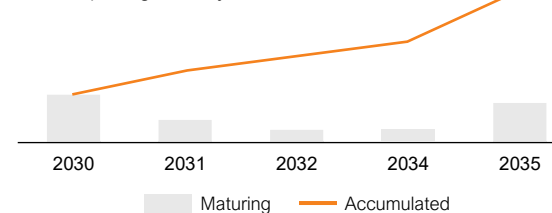
R\$ 4.5 billion in RAP expiring by 2035

Fragmented market, with potential for consolidation



Concessions maturing by 2035 (LT km)

PET/PELP projects **approximately R\$ 30 billion** in investments in new auctions over the next few years. Between 2020 and 2025, 26 different groups won bids for lots, paving the way for consolidation



Trading

Operating profitably in a market with **high growth** potential...

1. Consolidated trading desk

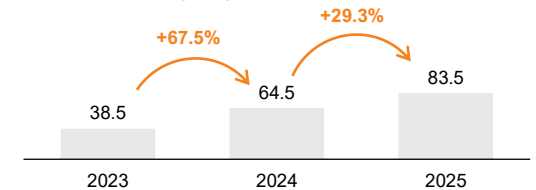
2. Extensive operational capacity

3. Expertise and Strong brand

4. Diversified client portfolio

...places Copel in a **privileged position** for the next wave of market liberalization

| Growth of the Brazilian Open Market in Consumers ('000)



Provisional Measure No. 1,304/2025 calls for **the full liberalization of Brazil's retail energy market by 2027**, significantly expanding Copel's addressable retail market

INORGANIC GROWTH OPPORTUNITIES



5 Concessions will be renewed over the next 10 years



+12 GW in hydroelectric power plant contracts expiring by 2035



Multiple **M&A** opportunities **~10,000 km** of transmission lines expiring by 2035



Opportunity for consolidation among smaller *players*

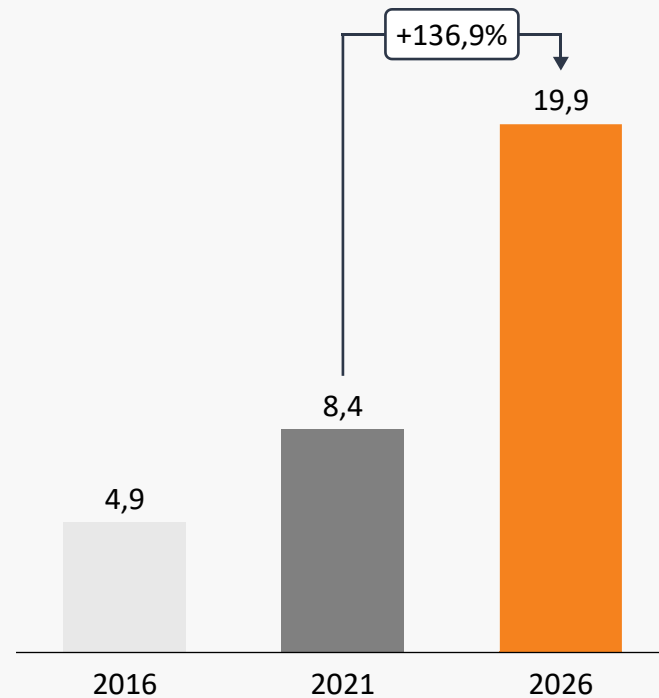


Appendices

Distribution	<u>25</u>
Generation	<u>27</u>
Organic Investment Cycle	<u>30</u>
Compensation Strategy	<u>34</u>
Shareholder Structure	<u>36</u>
Optimal Capital Structure and Dividend Policy	<u>37</u>

RAB History

(R\$ billion)



Highlights of the review

- Recognized RAB: **R\$ 19.9 billion**—the highest in DisCo's history
- Regulatory Ebitda: **R\$ 3.5 billion** (+69% vs. RTA 2025)
- **No disallowance** in the recognition of the asset base
- Regulatory WACC: **12.30%/year** (real, pre-tax)
- Depreciation rate: **3.88%/year**
- Efficiency factor (X): **0.95%**
- Increase in recognition of losses compared to the last Tariff Adjustment¹
- **Rates among the lowest in Brazil (R\$ 0.76/kWh for residential customers)**

Financial breakdown

- Total revenue: R\$ 17.9 bn. → **Part A:** R\$ 12.2 bn. (68%) | **Part B:** R\$ 5.7 bn. (32%)
- Return on capital: **R\$ 2.5 billion** (+73% vs. previous cycle²)
- Regulatory Depreciation (QRR): **R\$ 1.0 billion**
- Average rate adjustment: **20.51%** (average impact on consumers)
- Tariff Deferral requested: **R\$ 1.3 bn.** (reduces rate impact by 8.26%)

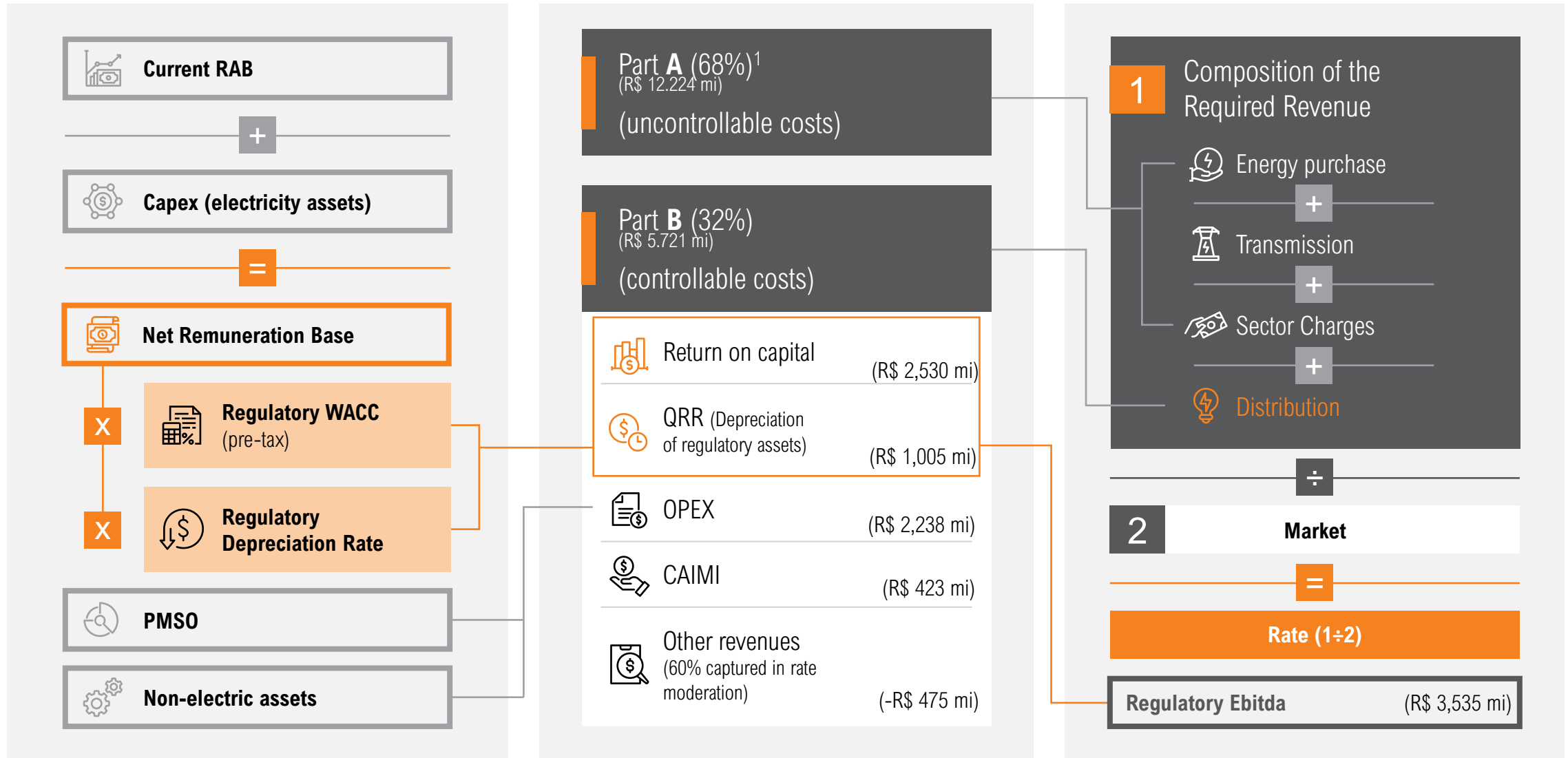
Approval

- June 23 – Aneel Board Deliberation Process
- June 30 – Ratification at Aneel Public Meeting (TBD)

¹Source: ANEEL. Considers the comparison of residential tariffs (B1 tariff) approved for 2026 for distributors with more than 400,000 consumers

²Data from the 2021 cycle updated through the 2025 RTA.

Distribution Tariff Review



¹OE = Special obligations

¹Note: 2026 rate review. Data based on the ANEEL rapporteur's vote released on June 18, 2026.

100% renewable portfolio



Hydroelectric generation*



Plants	13
Installed capacity	5,045 MW
Physical guarantee average	2,108 MW
Availability factor	98%

Wind*



Plants	46
Installed capacity	1,182 MW
Physical guarantee average	589 MW
Availability factor	92%

Total
6,226 MW
2,697 MW average



GenCo
Availability factor
~95%



100%
remote operation
and centralized

*Included on a pro-rata basis among partners.
2Q26 data

Pumped-storage power plant - 70 MW (pilot project)

Potential to be Brazil's first pumped-storage hydroelectric plant

CAPEX $\approx$ R\$ 400–450 MILLION

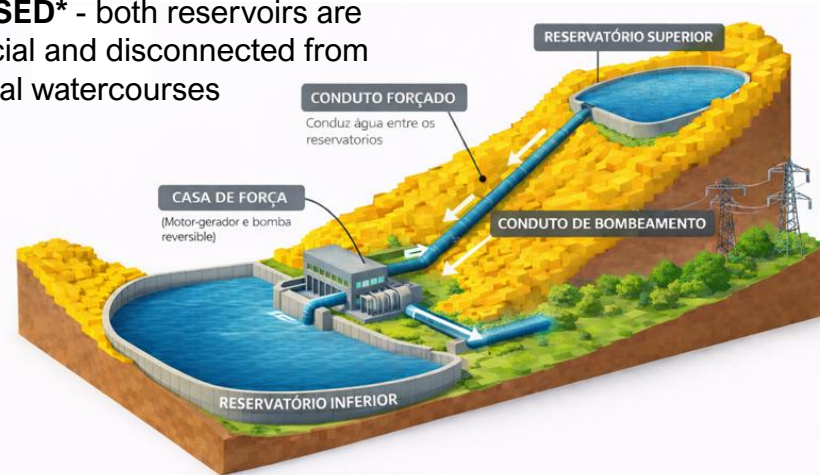


Proposed authorization for implementation under review by EPE

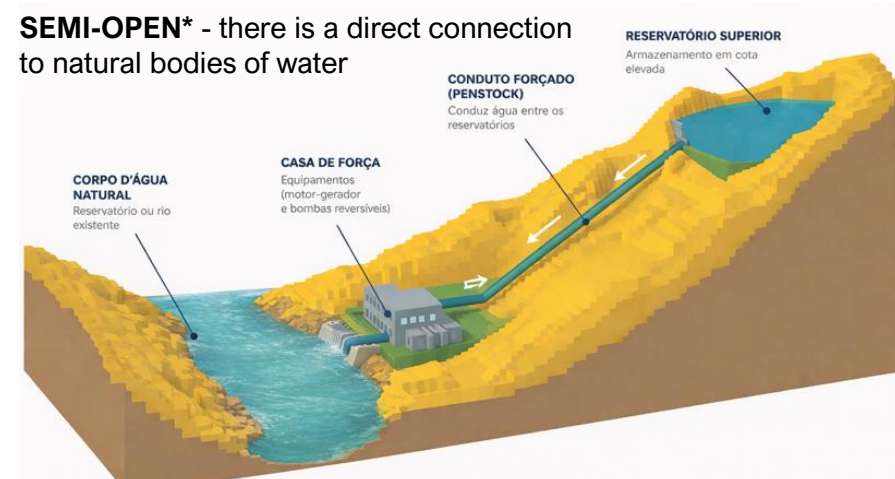
The 70-MW UHR project could be implemented along the coast of Paraná to meet a need in the transmission system, using an innovative approach that has a lower environmental impact compared to the alternative of a 500-kV transmission line crossing the Serra do Mar mountain range.



CLOSED* - both reservoirs are artificial and disconnected from natural watercourses



SEMI-OPEN* - there is a direct connection to natural bodies of water



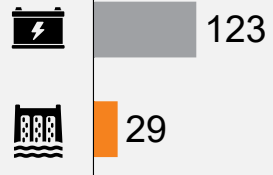
* Note: Adapted from RSG-ITT-RT-200-00-0001_RA (Intertechne, 2026).

Pumped-storage hydroelectric plants are Brazil's battery: flexibility and power

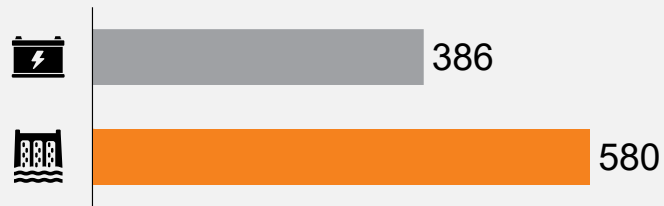
Which technology is winning the battle for energy storage?

■ BESS ■ Pumped-storage hydroelectric plant

2018 – 24 Installed capacity (GW)



2018 – 24 Capacity (GW)



Storage (GWh) / Capacity (GW)

20 hours

3 hours



Organic investment cycle with attractive returns



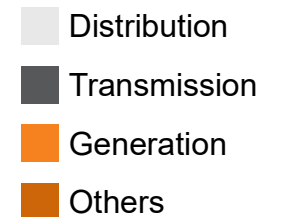
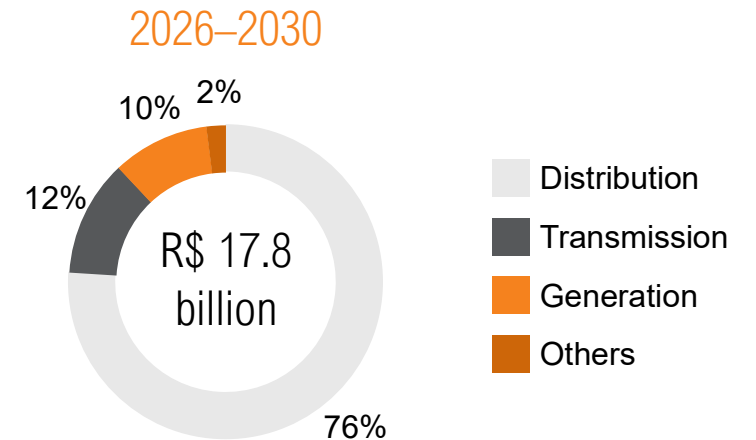
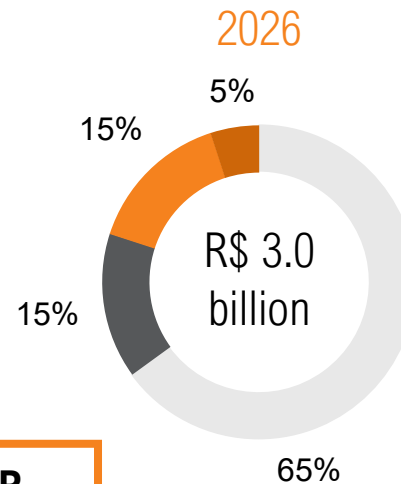
High return
in Distribution



Upgrades and improvements in transmission – attractive returns and low risk



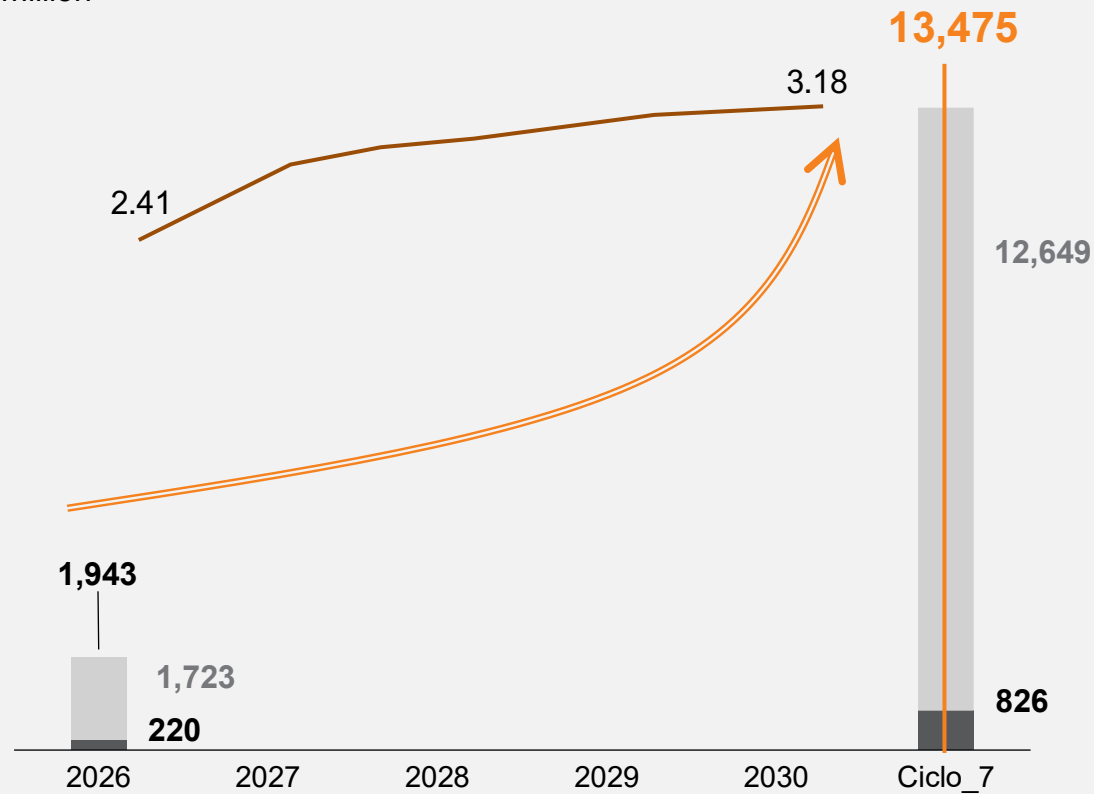
Modernization of hydroelectric generation in the southern submarket



ARR ► IRR

Distribution Investment Plan Capex 2026–2030

R\$ million



xRRQ RRB Vehicles, systems and facilities



50 new substations



88 Expansions



+30 substation renovations



1,200 km of new high-voltage lines



Ongoing and substantial investment in power grids



Generation Investment Plan

Capex 2026-2030



R\$ 1.3 billion | Hydroelectric 

To modernize assets (R\$ 894 mm)

- Extending service life
- Greater reliability

R\$ 419 million | Wind Power 

Maintaining optimal inventory levels (R\$ 199 mm)

- Increased availability
- Reduced wait time

Hydroelectric Capex in 2026:

R\$ 183.3 million

Wind Capex in 2026:

R\$ 76.2 million



Expansions and improvements to the transmission investment plan



ORGANIC GROWTH ASSOCIATED WITH REVENUE



R\$ 449.8 million



Projected
investment for 2026

R\$ 1.482 billion



Projected Capex for
the 2027–2030
period

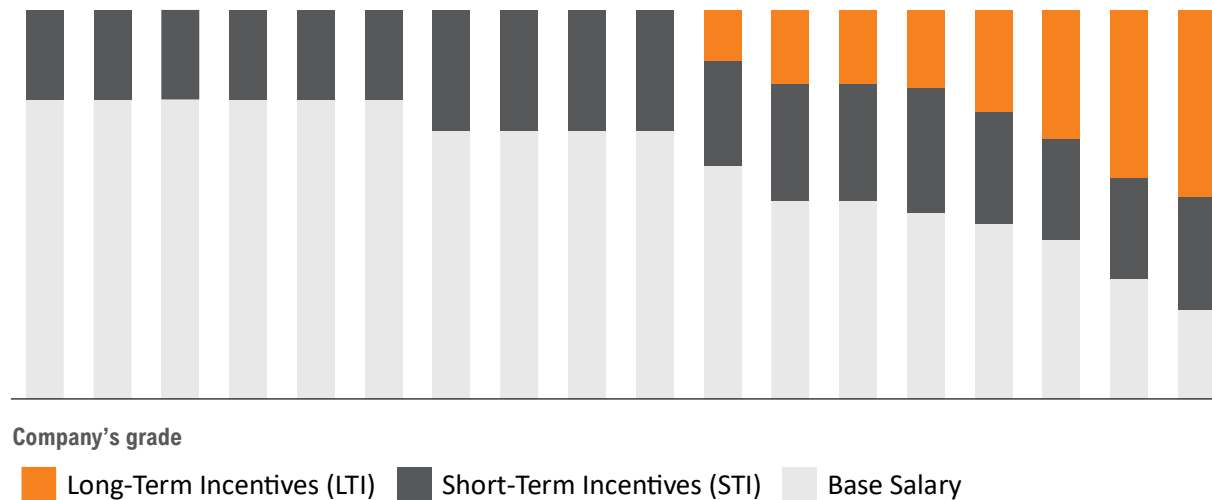
R\$ 769 million



Authorized
in recent years

New Compensation Strategy: Merit in Practice Through a “Skin in the Game” Model

- It encourages the achievement of results at all levels of the organization.
- Incentives become more significant as you move up to the highest levels of the organization: **alignment** with company objectives and shareholder interests, **rewarding consistent execution of the strategy**.



Results Achieved



Shared results

LTI

No change:

- Performance Actions
- TSR as a Performance Indicator
- No “safety net”

STI

Structural changes that drive new behaviors

- Same metric: Ebitda
- Inclusion of a payment trigger
- Standardization of compliance rules

Implementation



C Level



Leadership

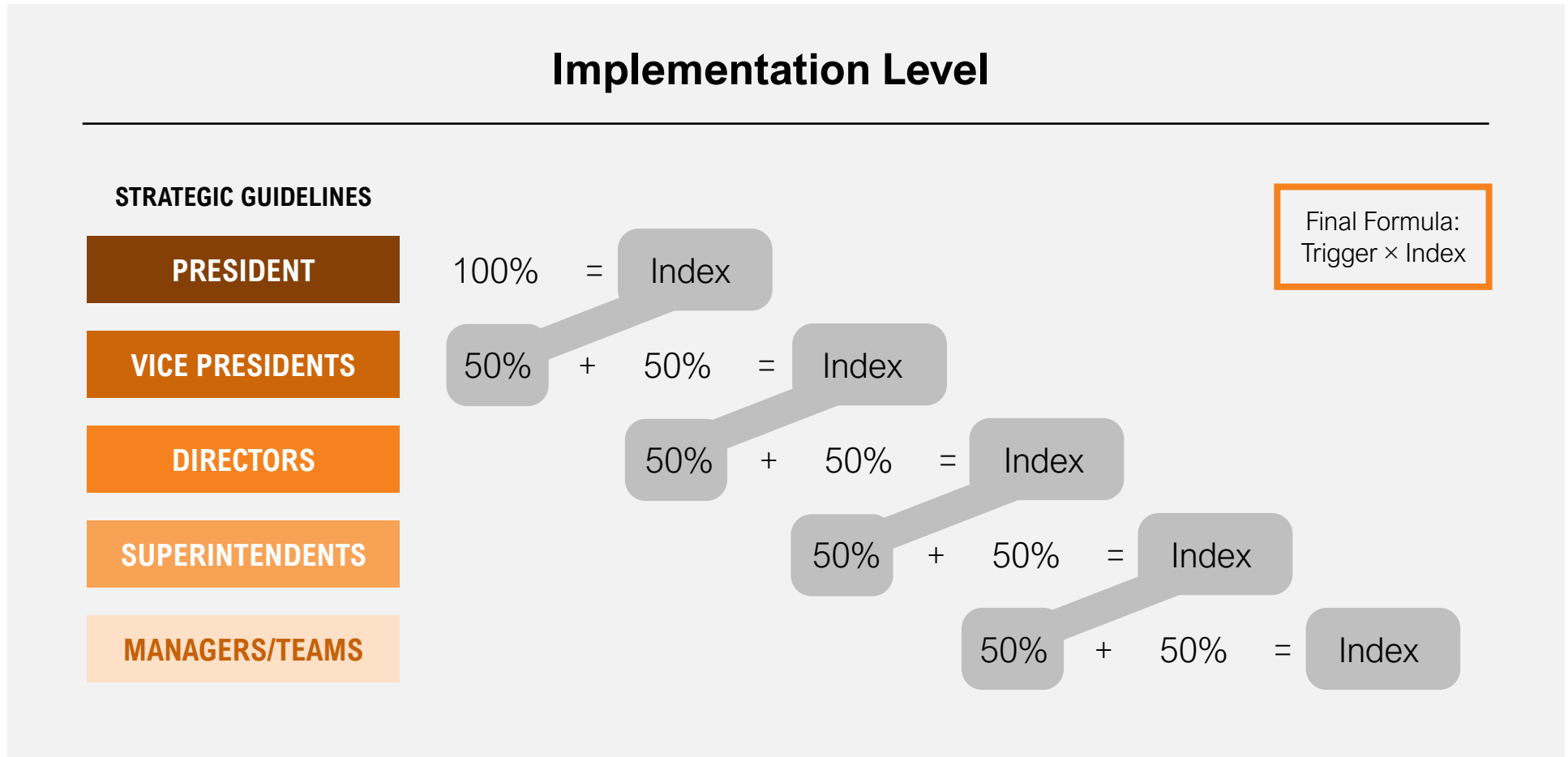
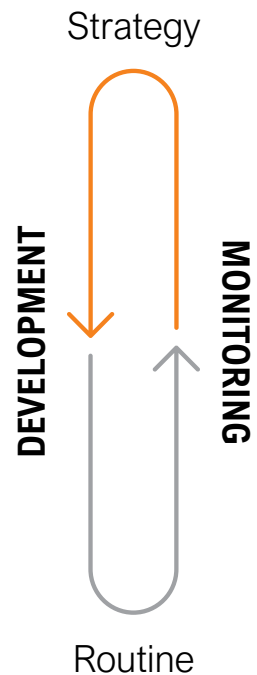


Employees



A new way to set goals for a new era

Strategy translated into goals. Fostering a sense of ownership.
Meritocracy combined with collaboration.



Shareholder Base Composition



15.9%



18.6%



5.5%

BlackRock

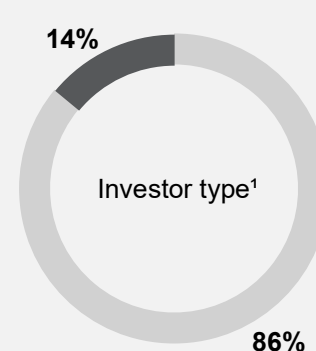
60.0%

FREE FLOAT

Note: As of April 30, 2026.

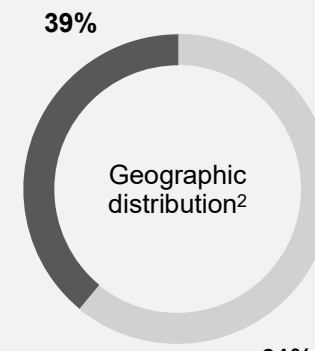
A company with widely held shares, no controlling shareholder (Corporation), and voting rights limited to 10% of the total voting shares

Shareholder Distribution



■ Retail
■ Institutional

¹Excludes the State of Paraná and BNDES.



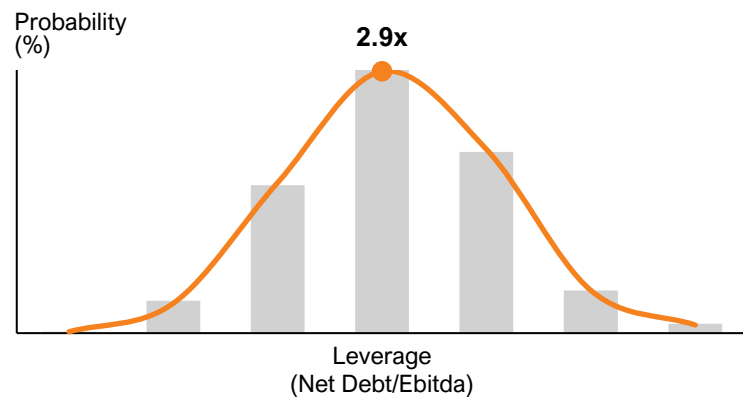
■ Domestic
■ Foreign

²Excludes the State of Paraná and BNDES.

Note: As of June 30, 2026.

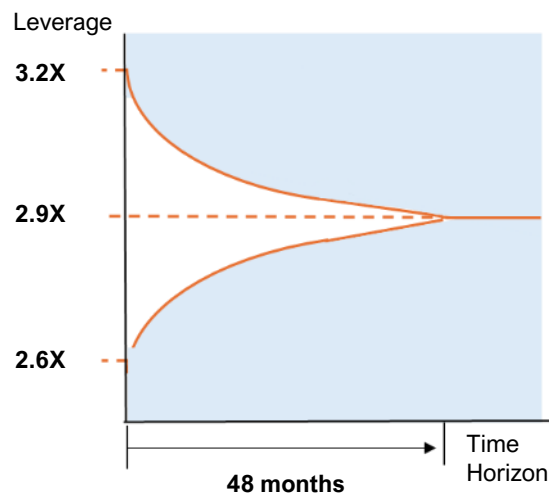


Probability Distribution of Equity Value Optimization



Optimal capital structure:

- Considers 78,000 different scenarios to create the sample space
- The range from 2.6X to 3.2X represents approximately 95% of the equity value optimization scenarios
- The optimal leverage resulting from the study is 2.9X Net Debt/Ebitda



Dividend policy:

Guideline: Dividends as a tool for achieving the optimal capital structure

Parameters:

- Minimum of 75% of Net Income;
- Leverage benchmark of 2.9x with a margin of $\pm 0.3x$ ($3.2x - 2.6x$) and convergence up to 48 months

Minimum payment twice a year



Results

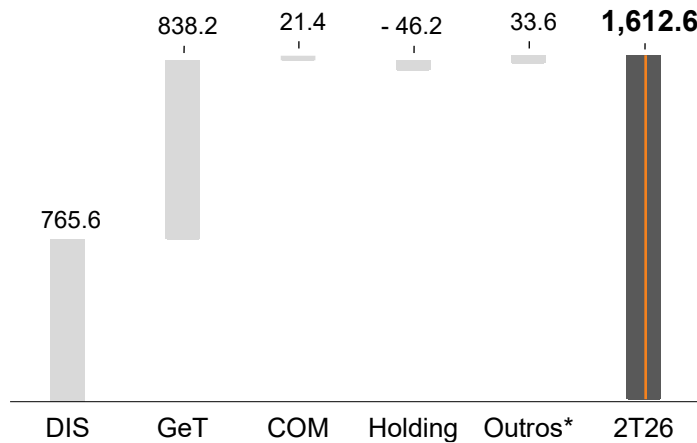
2Q26



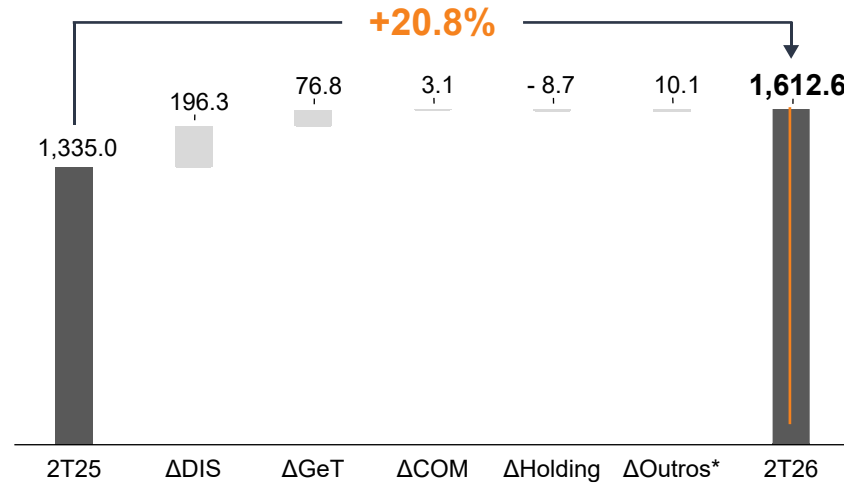
Consolidated recurring Ebitda rises 20.8%

Driven by operational performance and cost efficiency

Breakdown (R\$ million)



Change (R\$ million)



*Other adjustments: MTM and IFRS effect on transmission companies.

*Includes Copel Serviços and Elejor's Ebitda.

DisCo's Ebitda

+34.5%

R\$ 196.3 million higher
vs. 2Q25

GenCo's Ebitda

+10.1%

R\$ 76.8 mi higher
vs. 2Q25

Elejor's Ebitda

+70.8%

R\$ 12.1 million higher
vs. 2Q25

TradeCo's Ebitda

+17.0%

R\$ 3.1 mi higher
vs. 2Q25

Holding

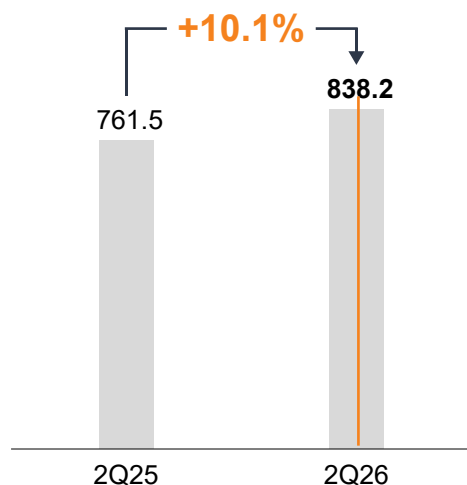
-23.3%

R\$ 8.7 million loss
vs. 2Q25

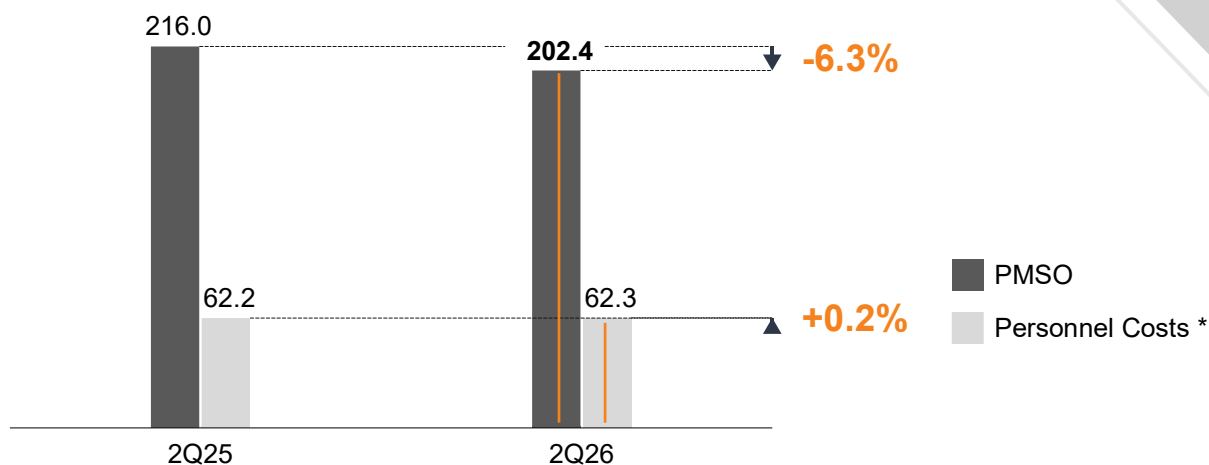


Ebitda grows 10.1%, driven by higher average electricity sales prices and a favorable hydrological scenario

I Recurring Ebitda (R\$ million)



I Recurring PMSO (R\$ million)



* Excludes profit sharing, PPD, and ILP

+R\$ 85.1 mi in
FCE

Price: **+6.4%**

Volume: **-7.8%**

**Electricity Grid
Availability:**
+R\$ 70.2 million

Electricity Costs:
-R\$ 6.4 million
GSF 99.6% 2Q26 vs.
95.5% 2Q25

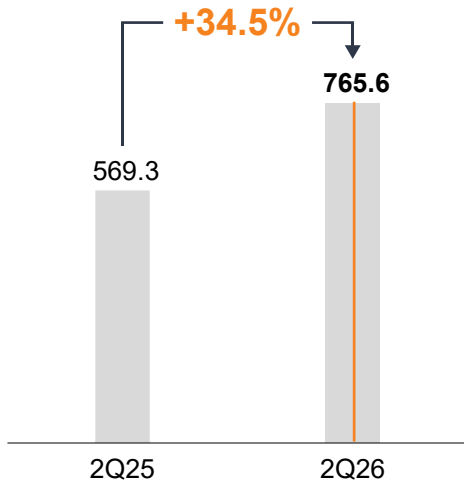
-R\$ 13.7
million
(-6.3%) decline in
PMSO

Reduction of
R\$ 35.2 mi in
earnings from MCP
transactions

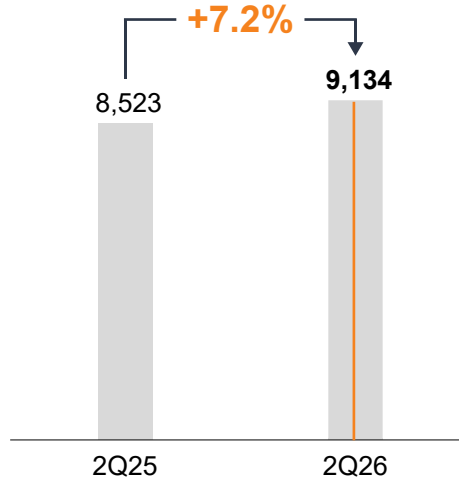
Increased wind
generation variance:
-R\$ 34.8 mi
*Curtailment: 23.7% in
2Q26 vs. 15.7% in
2Q25*

Market growth and cost management drive Ebitda up 34.5%

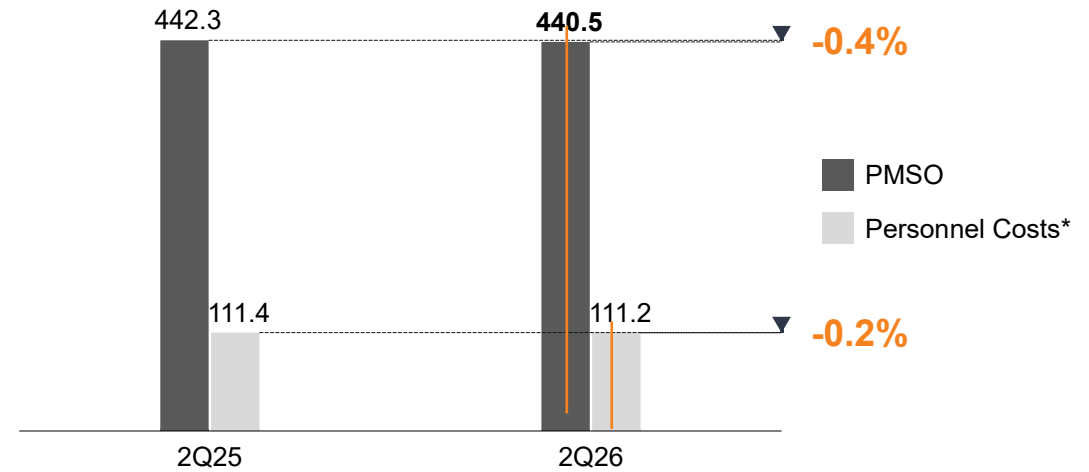
Recurring Ebitda
(R\$ million)



Billed Grid Market
(GWh)



Recurring PMSO
(R\$ million)



* Excludes profit sharing, PPD, and ILP

Growth of
+7.2% in the
Billed Grid Market

Tariff adjustment
for Part B of
+1.3% (RTA/2025)

0.4% reduction in **Recurring
Manageable Costs
(PMSO)**

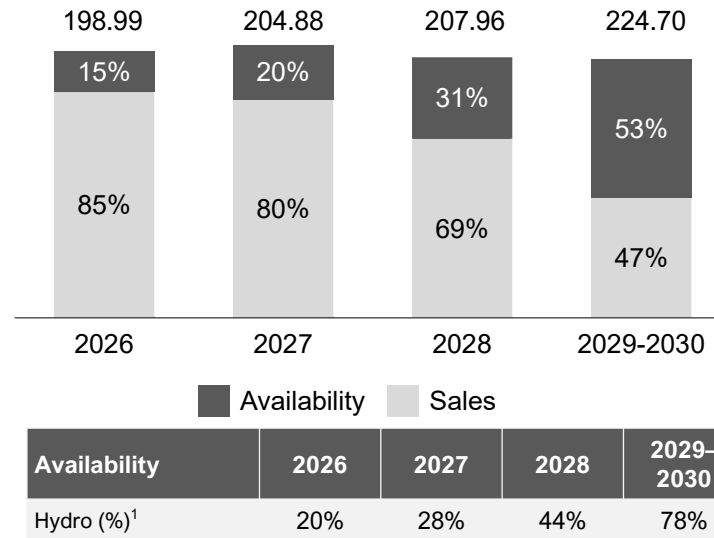
Commercial Strategy

Drivers of the Company's Results

Commercial performance

- Focus on more targeted negotiations for 2027
- Low credit risk from sales on the open market
- Leveraging favorable seasonal conditions: modulation and submarkets
- Long-term availability aimed at market opportunities during upturns and protection as a natural hedge

Energy Mix (Hydro¹ + Wind) (P-MIX (R\$/MWh))



Revenue from hydro modulation and submarket

R\$ 74.6 million

Reduced delinquency

0.01%

Energy sales up +319% for 2027-2028 with P-MIX +6% (vs. hydropower sales in 1Q26)

Active portfolio management, focused on capturing market opportunities

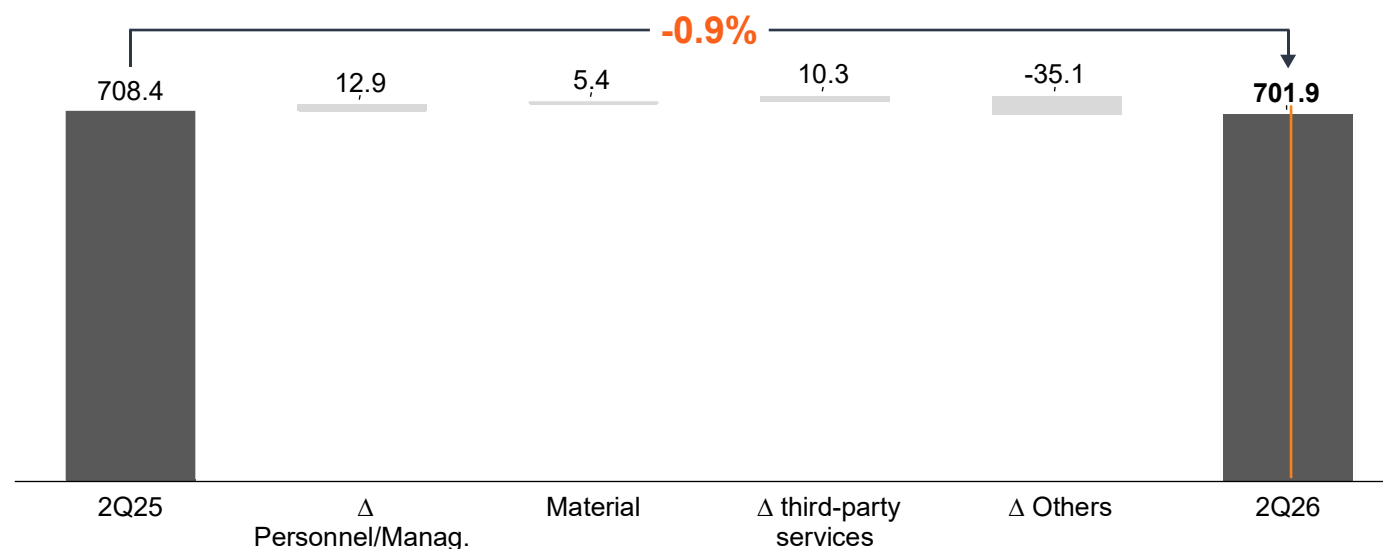
¹ Excludes: (i) CCGF (Quotas) from GPS (73 MWavg); and (ii) 96% of the Mauá Hydroelectric Plant (or 184 MWavg) and its contracts, amount hedged against GSF fluctuations.



Discipline in Execution: Optimized PMSO Aligned with the Pursuit of Efficiency



Recurrent PMSO Evolution
(R\$ million)



-32.7% (R\$ 35.1 mi)
in Other, largely
due to a decline in losses from asset
decommissioning at DisCo and in the
tax collection rate

+4.3% (R\$ 12.9 mi)
Staff and **management**, including
Social Security and Benefits

+3.7% (R\$ 10.3 mi)
in **Third-Party
Services**

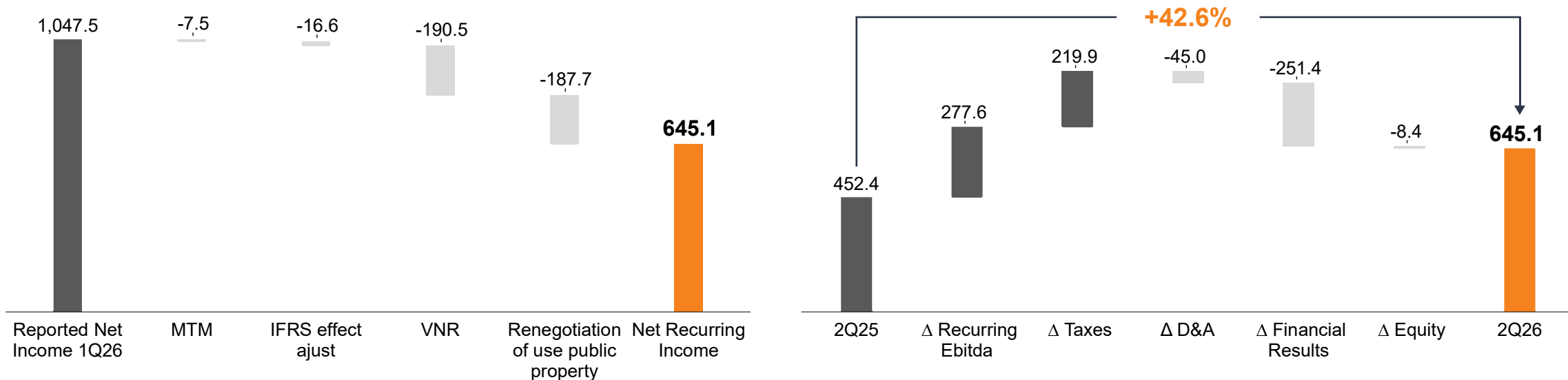
+24.7% (R\$ 5.4 mi)
in **Material and
Materials and O&M**

Recurring Net Income

Strong Value Creation in 2Q26: Earnings Driven by Operational Performance and a Decline in the Effective Income Tax Rate

Recurring Net Income
(R\$ million)

Change
(R\$ millions)



Improved operational performance and cost efficiency | **Ebitda +20.8%**

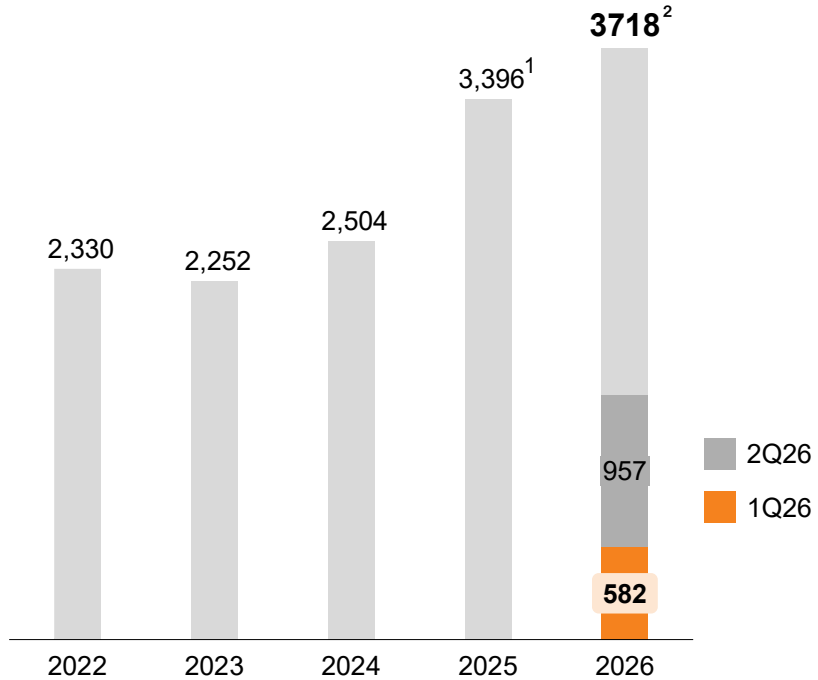
Lower effective income tax rate

-R\$ 251.4 million in financial results due to increased debt | **reflects investment in assets to improve efficiency and regulatory revenue**

Investments

2Q26 Capex: Plan Execution and Focus on Quality Returns

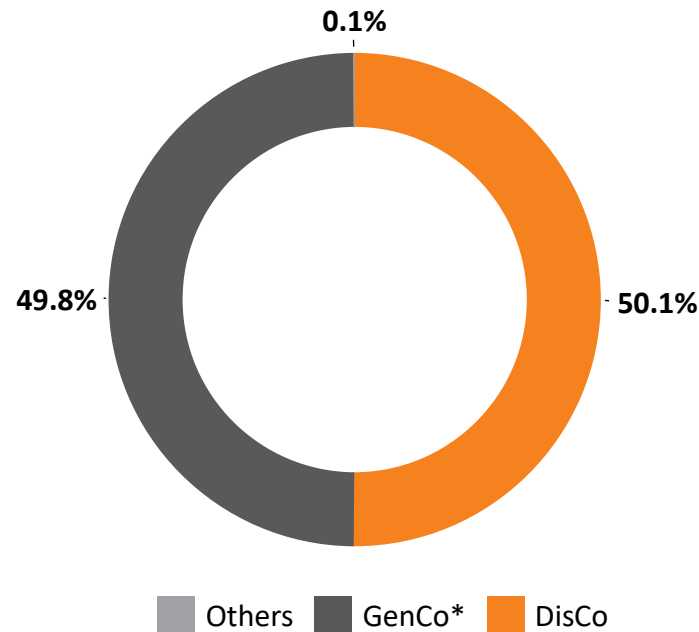
| Consolidated Capex (R\$ million)



¹ Excludes investment in asset swaps.

² Takes into account the budget supplement allocated to investments related to the LRCAP

| Capex by Segment in 2Q26



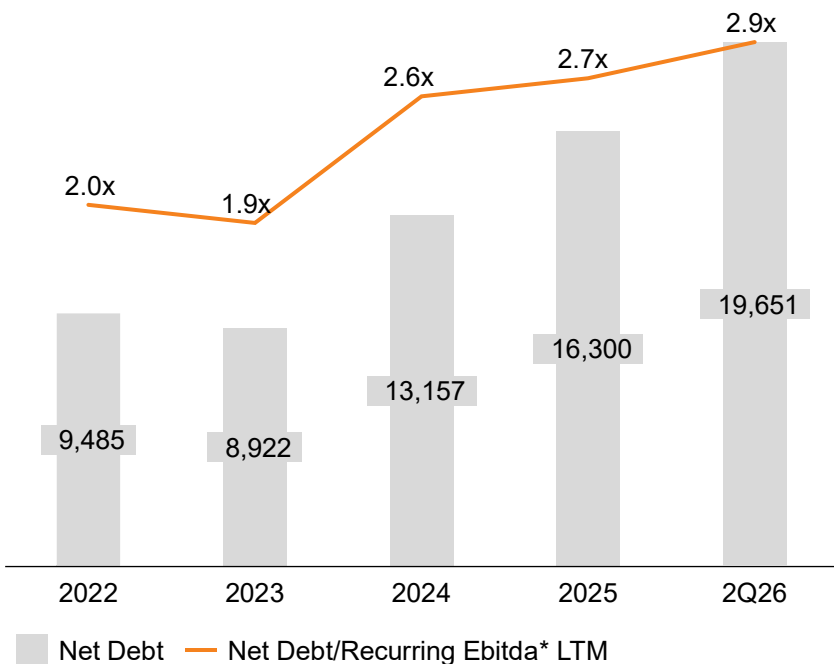
*Includes investments in LRCAP of ~R\$ 318 million



Indebtedness

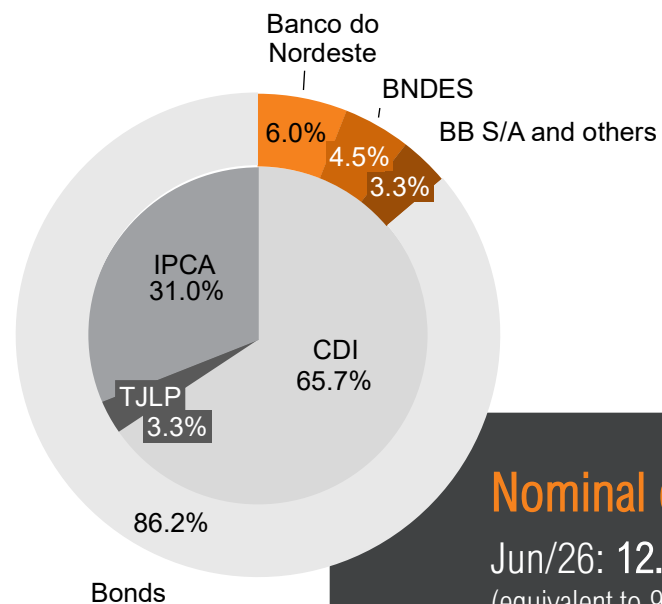
Comfortable leverage in line with the new parameters of the optimal capital structure

Leverage (R\$ million)



*Excludes Equity Income, considers discontinued operations, and excludes the effects of impairment, Voluntary Separation Program pay, mark-to-market (MTM), GSF renegotiation, losses on asset decommissioning, and gains on asset swaps.

Debt Composition and Ratios



Nominal cost of debt

Jun/26: 12.92% p.a.
(equivalent to 91.33% of the CDI)

Jun/25: 13.54% p.a.
(equivalent to 90.88% of the CDI)





COPEL

Results

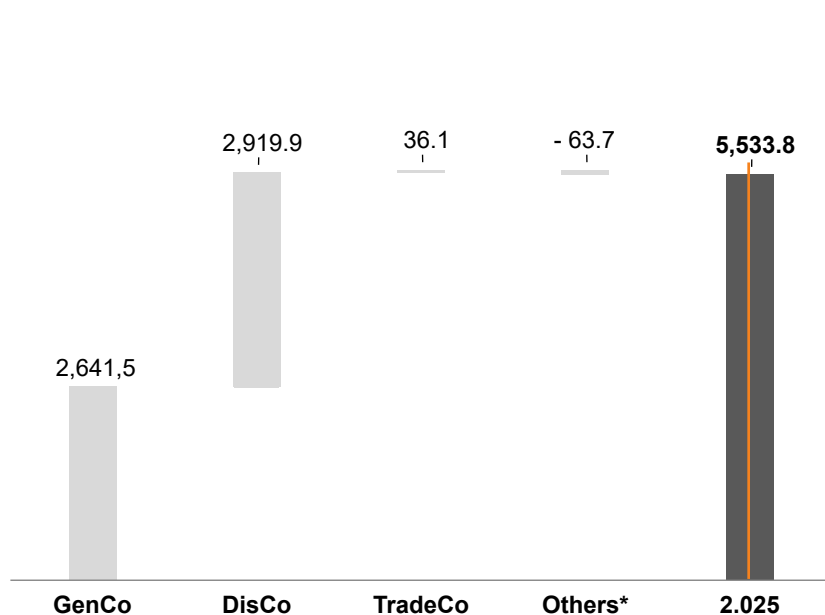
2025

R\$ 5.5 billion in recurring Ebitda¹

Reflecting the strength of an integrated company with a diversified portfolio

Breakdown of Recurring Ebitda

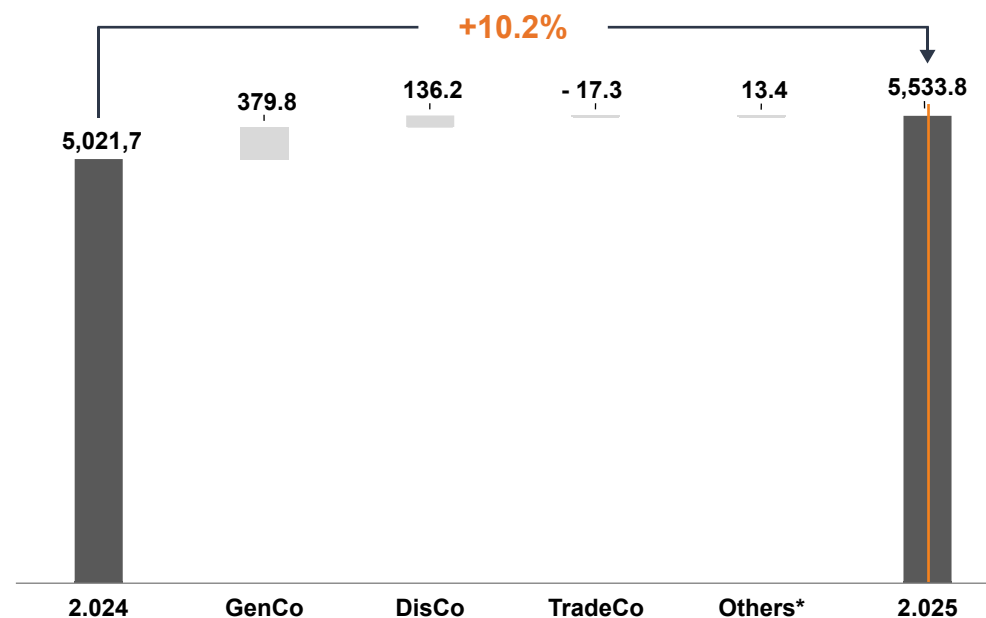
(R\$ million)



* Holding Company, Services, Elejor, and Eliminations and Reclassifications

Change from the previous period

(R\$ million)



* Holding Company, Services, Elejor, and Eliminations and Reclassifications

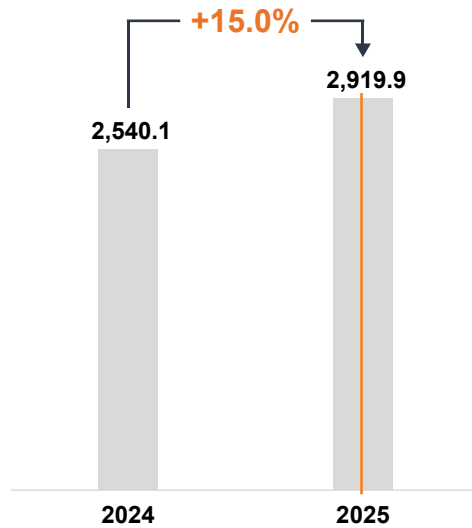


¹ Recurring Ebitda excludes Equity Income, the effect of New Replacement Value (VNR) on indemnifiable assets, the IFRS adjustment to broadcasters' revenue, and adjustments for impairment and mark-to-market effects.

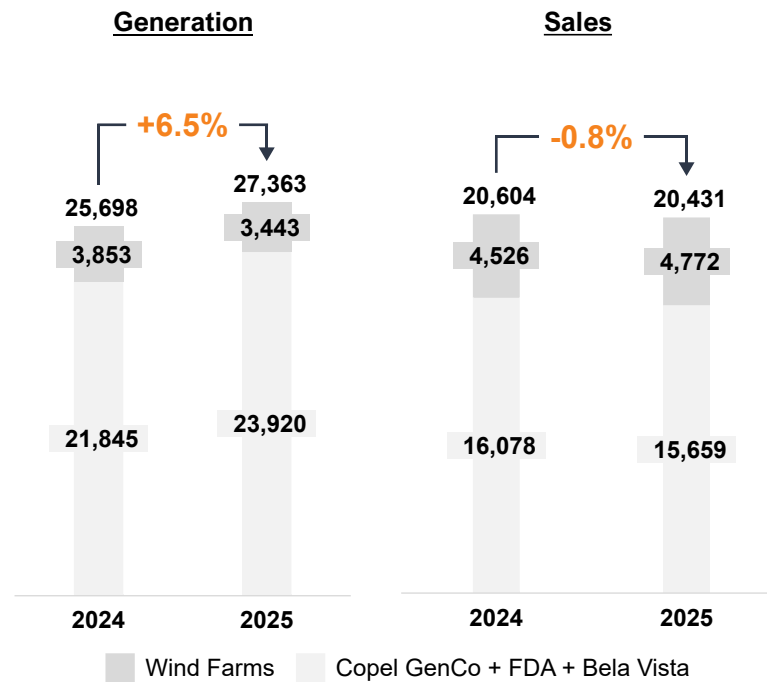
Ebitda up 15.0%, driven by improved performance and asset acquisitions



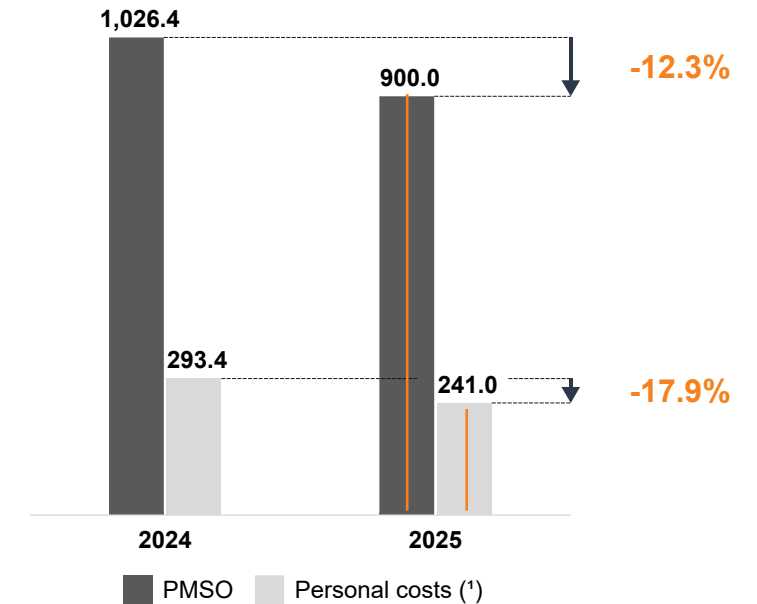
Recurring Ebitda (R\$ million)



Power generation and sales (GWm)



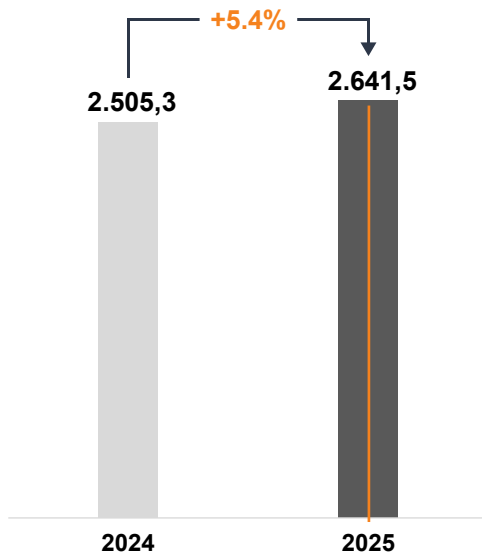
Recurring PMSO (R\$ million)



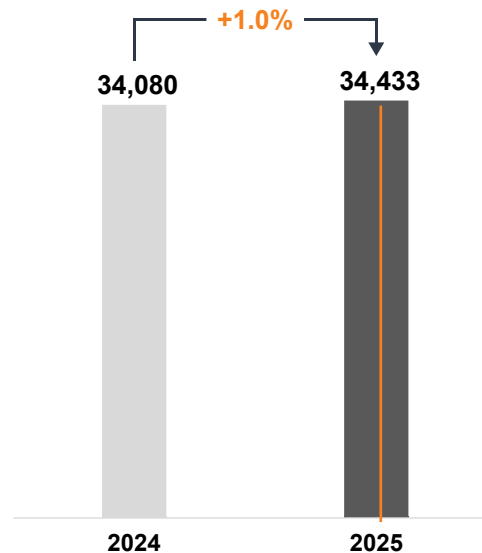
¹Headcount adjusted for PLR, PPD, and ILP provisions

Recurring Ebitda increased by 5.4%, reinforcing operational strength

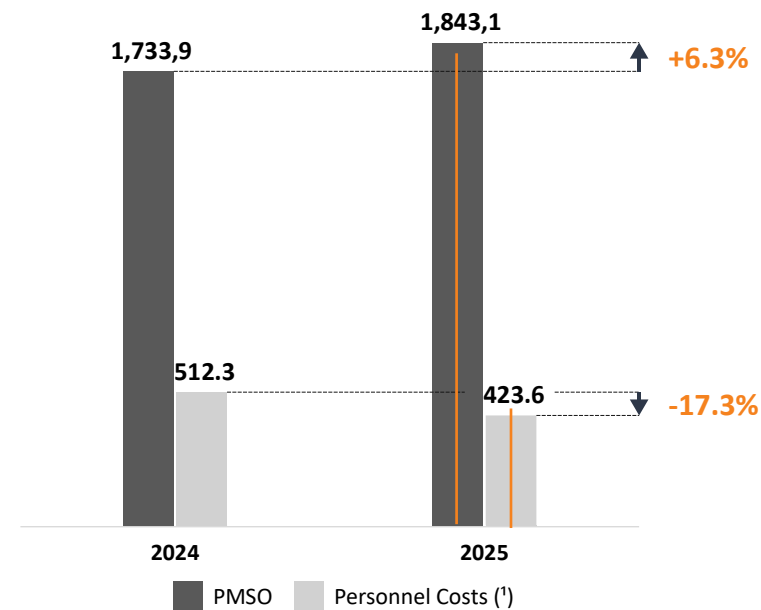
| Recurring Ebitda
(R\$ million)



| Billed Grid Market
(GWh)



| Recurring PMSO
(R\$ million)



¹Headcount adjusted for PLR, PPD, and ILP provisions

TradeCo's marketing strategy is driving the company's profits

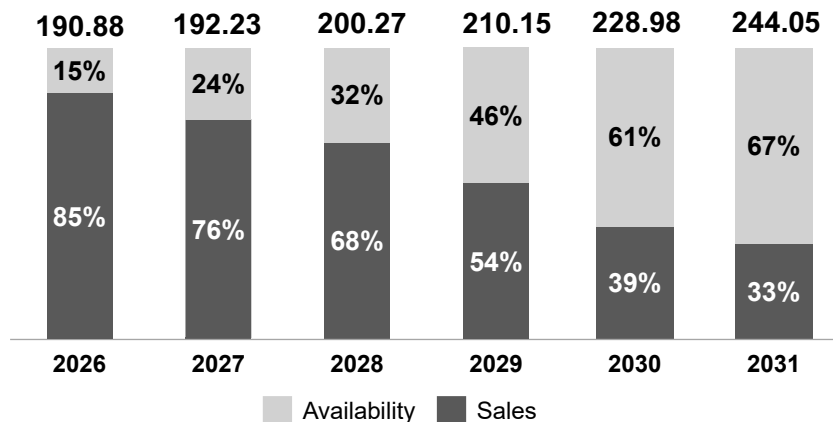


| Trading Strategy

- Balance between long-term investments and market exposure
- Active portfolio management increases flexibility and resilience
- Unhedged position to capture bull cycles and provide a natural hedge
- 2026: A robust position for adverse scenarios and pricing opportunities

| Energy mix (Hydro¹ + Wind)

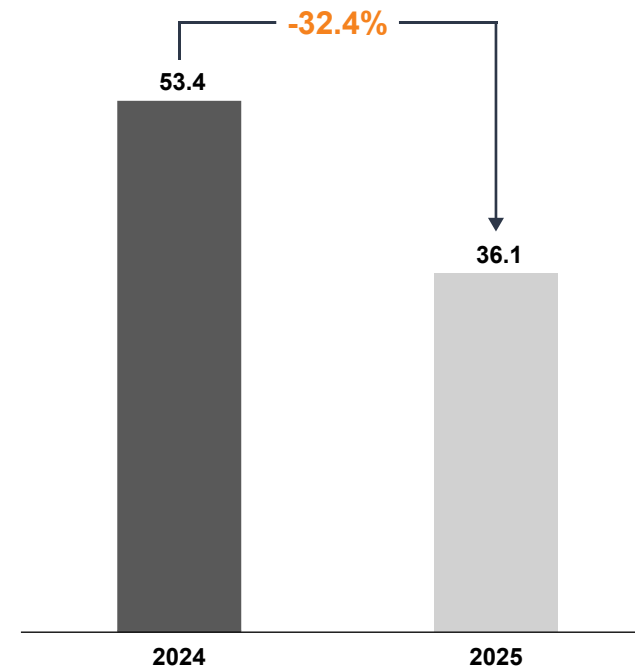
(P-MIX (R\$/MWh))



Availability	2026	2027	2028	2029	2030	2031
Hydroelectric (%) ²	20%	32%	42%	61%	81%	87%

| Recurring Ebitda

(R\$ million)



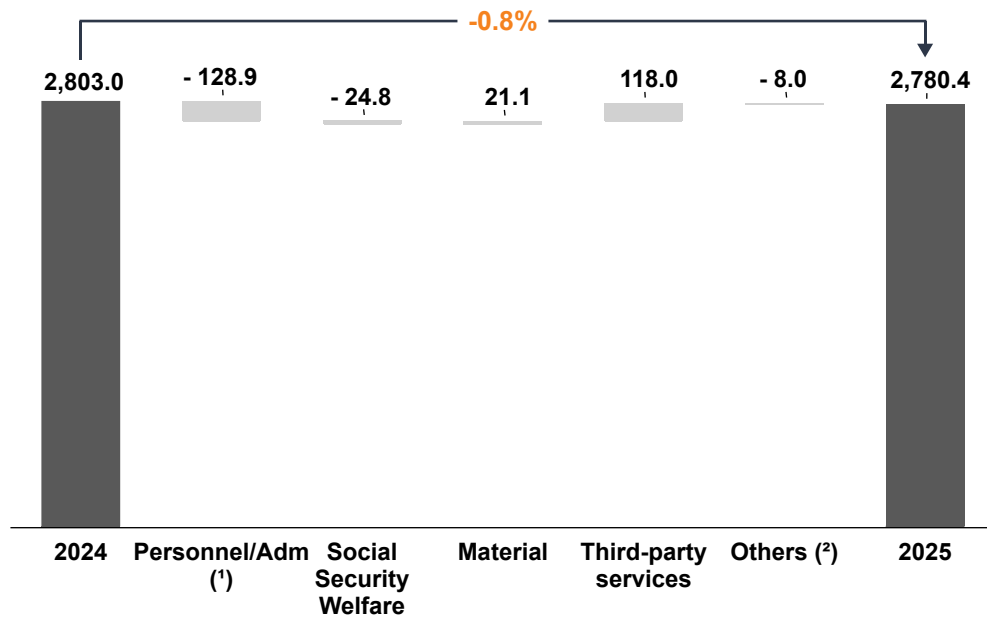
¹ The Mauá Hydroelectric Plant has GSF insurance covering 96% of the Physical Guarantee;² MWavg is not considered within the scope of the quota system.

14.7% reduction in staff and management costs...



Recurring PMSO Trends

(R\$ million)



¹Excludes the effects of PLR, PPD, and ILP

²Excludes nonrecurring losses from the decommissioning or disposal of assets

Breakdown of PMSO

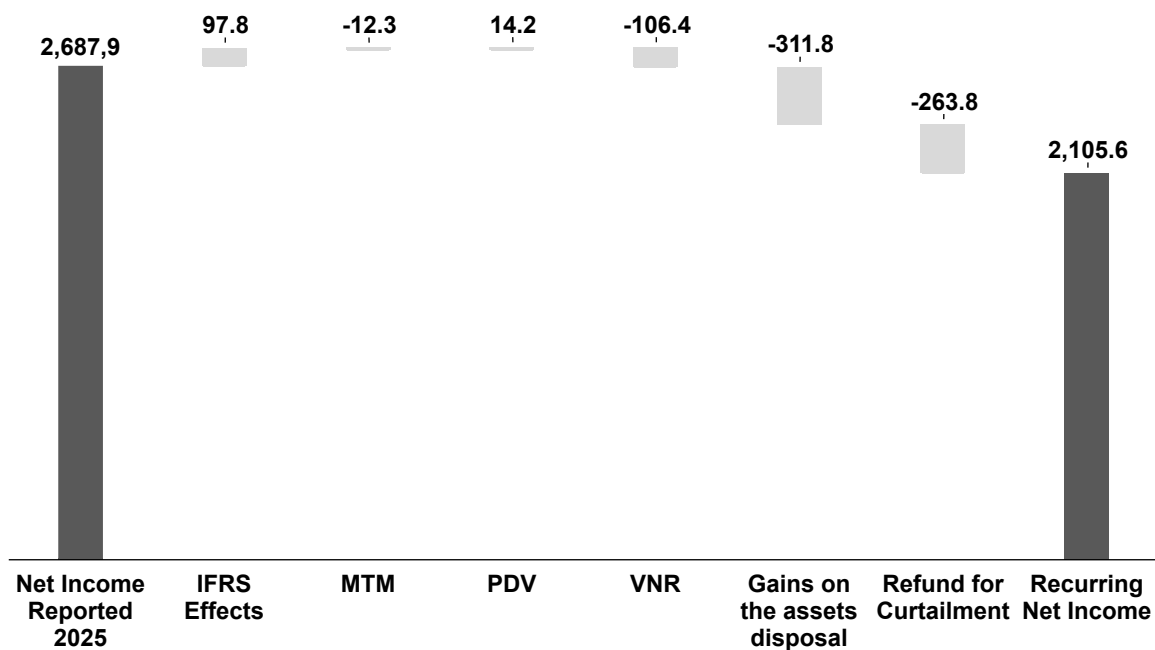
R\$ milhões	2,024	2,025	Var.%
Personnel/Manag. (ex-PLR/PPD e ILP)	877.2	748.3	-14.7%
Prev./Assist	259.3	234.5	-9.6%
Material	86.9	108.0	24.3%
Services	1,074.3	1,192.3	11.0%
Others	505.3	497.3	-1.6%
Total	2,803.0	2,780.4	-0.8%

* PLR – profit sharing, PPD – performance bonus, ILP – long-term incentive

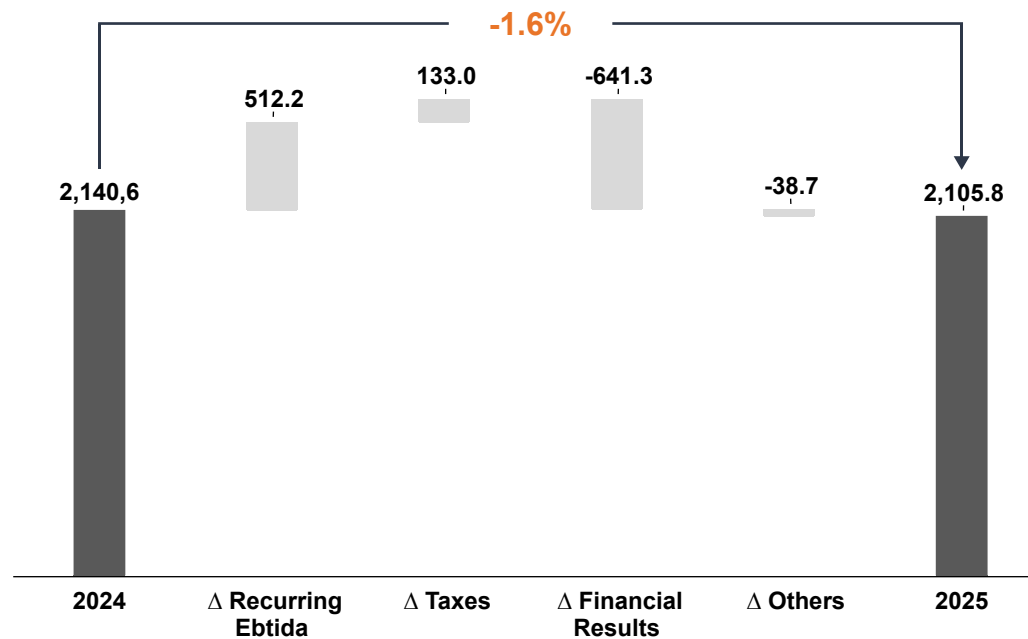
...a -1.6% change in consolidated net income (recurring)



Recurring net income
(R\$ million)



Change
(R\$ million)

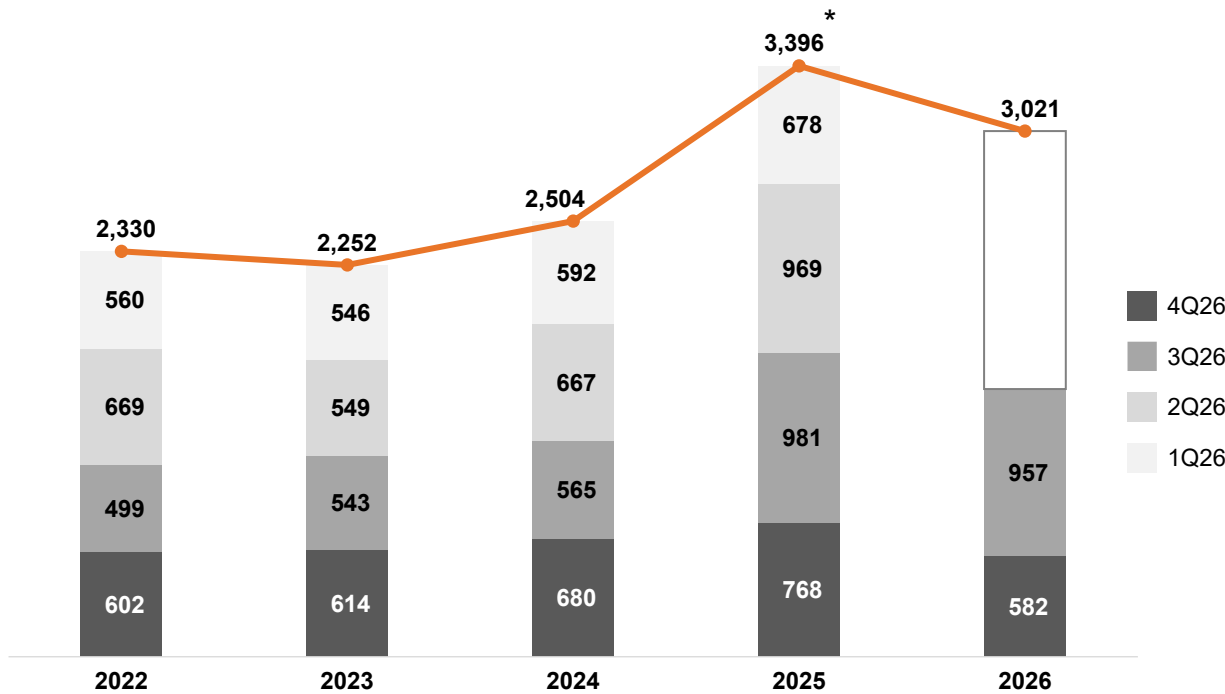


* Includes Depreciation and Equity Income

Historical Capex: strong concentration of investments in our distribution network, with a focus on revenue base, efficiency and quality

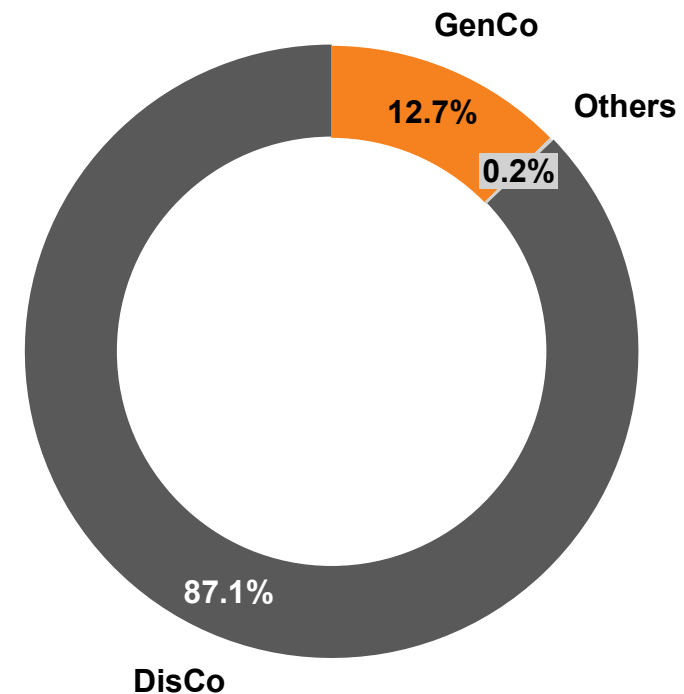


Consolidated
(R\$ million)



*Excludes investment in asset swap in the amount of R\$ 196.6 million

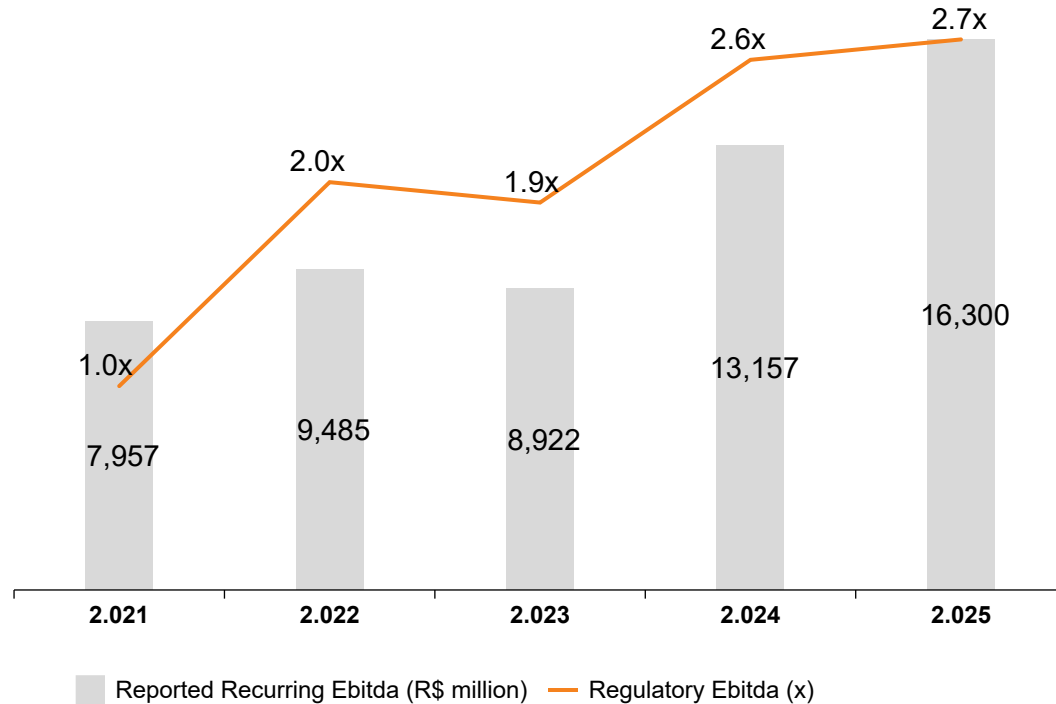
Capex by segment



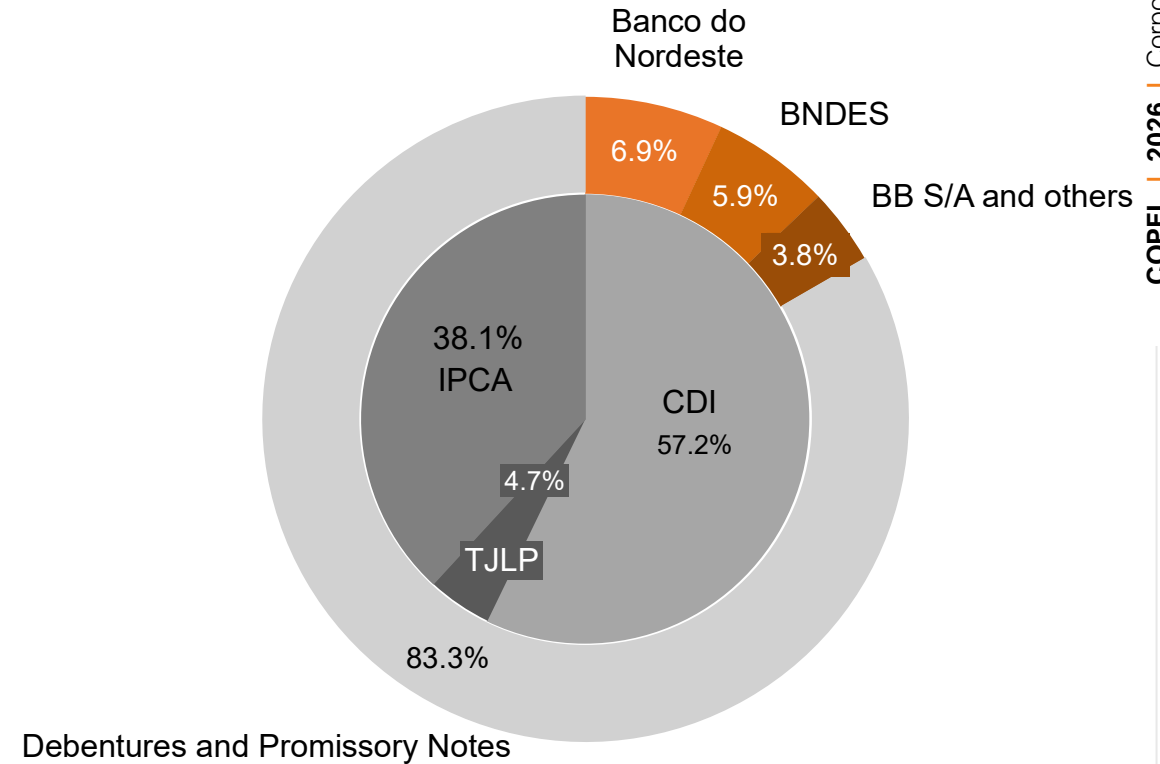
Indebtedness – comfortable leverage aligned with the optimal capital structure



Leverage



Debt Composition and Ratios





COPEL

Pura Energia

Scan the QR code to access
the institutional presentation



INVESTOR RELATIONS

ri@copel.com | ri.copel.com

(41) 3331-4011



www.tradeco.com



[/company/copel](https://www.linkedin.com/company/copel)



[/copel](https://www.youtube.com/c/copel)