



# NOTICE TO THE MARKET | 03/26

## COMPANHIA PARANAENSE DE ENERGIA - COPEL

CNPJ/ME 76.483.817/0001-20 - NIRE 41300036535 - CVM Registration 1431-1

B3 (CPLE3)

NYSE (ELPC)

LATIBEX (XCOPO)

## Copel DIS's billed market remained virtually stable in 4Q25 and increased by 1.0% in the year to date.

COPEL ("Company") hereby informs its shareholders and the market in general:

### Distribution

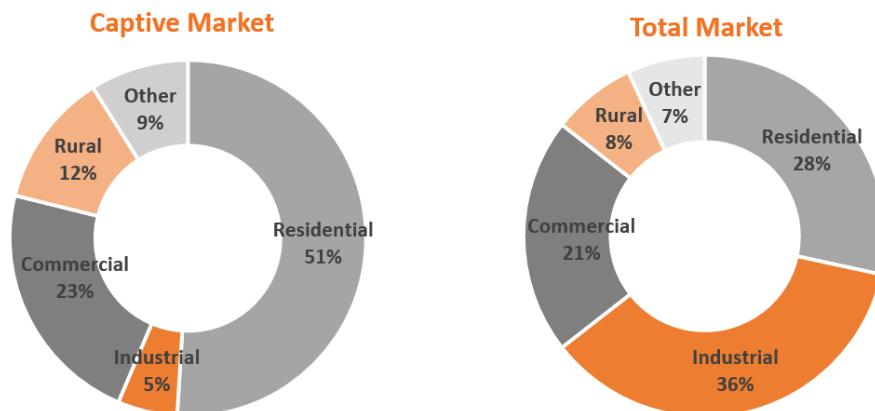
#### Grid Market

The billed grid market, which deducts part of the energy offset by Mini and Micro Distributed Generation (MMGD), decreased by 0.1% in 4Q25. In contrast, electricity consumption in Copel Distribuição's grid market grew 0.3% compared to the same period last year. This result is due to increased residential and commercial consumption, partially offset by a reduction in industrial consumption. For the year as a whole, growth reached 1.0%, mainly reflecting increased economic activity in the concession area.

	Number of Customers			Consumed Energy (GWh)					
	dez/25	dez/24	Δ%	4Q25	4Q24	Δ%	2025	2024	Δ%
<b>Residential</b>	<b>4,417,897</b>	<b>4,300,335</b>	<b>2.7</b>	<b>2,556</b>	<b>2,510</b>	<b>1.8</b>	<b>10,108</b>	<b>9,887</b>	<b>2.2</b>
<b>Industrial*</b>	<b>39,167</b>	<b>68,970</b>	<b>(43.2)</b>	<b>3,245</b>	<b>3,294</b>	<b>(1.5)</b>	<b>12,973</b>	<b>12,790</b>	<b>1.4</b>
Captive	36,610	67,041	(45.4)	272	403	(32.6)	1,252	1,718	(27.1)
Free	2,557	1,929	32.6	2,973	2,891	2.8	11,721	11,071	5.9
<b>Commercial</b>	<b>464,590</b>	<b>448,388</b>	<b>3.6</b>	<b>1,897</b>	<b>1,846</b>	<b>2.8</b>	<b>7,425</b>	<b>7,344</b>	<b>1.1</b>
Captive	460,946	445,899	3.4	1,127	1,195	(5.7)	4,442	4,782	(7.1)
Free	3,644	2,489	46.4	770	651	18.3	2,983	2,562	16.4
<b>Rural</b>	<b>306,468</b>	<b>314,623</b>	<b>(2.6)</b>	<b>676</b>	<b>665</b>	<b>1.7</b>	<b>2,695</b>	<b>2,721</b>	<b>(1.0)</b>
Captive	306,289	314,508	(2.6)	612	605	1.1	2,426	2,507	(3.2)
Free	179	115	55.7	65	60	7.9	269	214	25.7
<b>Others</b>	<b>58,150</b>	<b>56,908</b>	<b>2.2</b>	<b>624</b>	<b>660</b>	<b>(5.4)</b>	<b>2,501</b>	<b>2,566</b>	<b>(2.5)</b>
Captive	57,311	56,539	1.4	449	561	(20.0)	1,838	2,391	(23.1)
Free	839	369	127.4	175	99	-	662	175	-
<b>Total Captive Market</b>	<b>5,279,053</b>	<b>5,184,322</b>	<b>1.8</b>	<b>5,016</b>	<b>5,275</b>	<b>(4.9)</b>	<b>20,066</b>	<b>21,285</b>	<b>(5.7)</b>
<b>Total Free Market</b>	<b>7,219</b>	<b>4,902</b>	<b>47.3</b>	<b>3,984</b>	<b>3,701</b>	<b>7.6</b>	<b>15,636</b>	<b>14,022</b>	<b>11.5</b>
<b>Supply to Concessionaries</b>	<b>7</b>	<b>7</b>	<b>-</b>	<b>254</b>	<b>250</b>	<b>1.5</b>	<b>1,022</b>	<b>1,002</b>	<b>2.0</b>
<b>Total Grid Market</b>	<b>5,286,279</b>	<b>5,189,231</b>	<b>1.9</b>	<b>9,253</b>	<b>9,226</b>	<b>0.3</b>	<b>36,724</b>	<b>36,309</b>	<b>1.1</b>
<b>Micro and Mini Distributed Generation (MMGD)</b>	<b>528,496</b>	<b>411,888</b>	<b>28.3</b>	<b>(984)</b>	<b>(755)</b>	<b>30.4</b>	<b>(3,421)</b>	<b>(2,614)</b>	<b>30.9</b>
<b>Offset Energy from Distributed Generation II and III</b>				<b>365</b>	<b>171</b>	<b>113.5</b>	<b>1,130</b>	<b>385</b>	<b>193.6</b>
<b>Total Billed Grid Market</b>				<b>8,635</b>	<b>8,642</b>	<b>(0.1)</b>	<b>34,433</b>	<b>34,080</b>	<b>1.0</b>

\*Considers the effect of reclassifying industrial consumer units to residential and commercial.

The following chart shows the electricity consumed by class in 4Q25:





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The following table shows Copel's total energy sales, broken down between Copel DisCo, Copel GenCo, Wind Farms and Copel TradeCo:

Copel's Consolidated Market	Nº of customers / contracts			Energy sold (GWh)					
	dez/25	dez/24	Δ%	4Q25	4Q24	Δ%	2025	2024	Δ%
<b>Copel DIS</b>	<b>5,279,471</b>	<b>5,184,588</b>	<b>1.8</b>	<b>6,324</b>	<b>5,890</b>	<b>7.4</b>	<b>24,449</b>	<b>23,176</b>	<b>5.5</b>
Captive Market	5,279,053	5,184,322	1.8	5,016	5,275	(4.9)	20,066	21,285	(5.7)
Concessionaries and Licensees	2	2	-	8	13	(38.5)	35	80	(55.6)
CCEE (Assignments MCSD EN)	416	264	57.6	556	532	4.5	1,694	1,134	49.5
CCEE (MVE)	-	-	-	-	-	-	-	-	-
CCEE (MCP) <sup>2</sup>	-	-	-	744	70	962.9	2,653	678	291.3
<b>Copel GET</b>	<b>388</b>	<b>568</b>	<b>(31.7)</b>	<b>3,569</b>	<b>3,761</b>	<b>(5.1)</b>	<b>15,659</b>	<b>16,078</b>	<b>(2.6)</b>
CCEAR (Copel DIS)	3	4	(25.0)	45	33	36.4	161	127	26.6
CCEAR (other concessionaries)	64	119	(46.2)	424	609	(30.4)	2,028	2,345	(13.5)
Bilateral Agreements (Copel Comercialização)	316	441	(28.3)	3,061	3,039	0.7	13,148	13,053	0.7
Bilateral Agreements <sup>1</sup>	5	4	25.0	720	35	1,957.1	1,476	167	784.0
CCEE (MCP) <sup>2</sup>	-	-	-	(681)	45	-	(1,154)	386	-
<b>Wind Farms Complexes</b>	<b>703</b>	<b>624</b>	<b>12.7</b>	<b>1,149</b>	<b>1,238</b>	<b>(7.2)</b>	<b>4,772</b>	<b>4,526</b>	<b>5.4</b>
CCEAR (Copel DIS)	19	19	-	35	32	9.4	135	128	5.5
CCEAR (other concessionaries)	654	580	12.8	688	655	5.0	2,685	2,507	7.1
CER	10	10	-	230	230	-	913	924	(1.2)
Bilateral Agreements (Copel Comercialização)	5	4	25.0	112	137	(18.2)	518	453	14.3
Bilateral Agreements	15	11	36.4	183	164	11.6	660	583	13.2
CCEE (MCP) <sup>2</sup>	-	-	-	(99)	20	-	(139)	(69)	101.4
<b>Copel Comercialização</b>	<b>1,763</b>	<b>1,698</b>	<b>3.8</b>	<b>7,035</b>	<b>5,095</b>	<b>38.1</b>	<b>27,563</b>	<b>22,478</b>	<b>22.6</b>
Free Customers	1,537	1,529	0.5	2,638	2,583	2.1	9,902	10,565	(6.3)
CCEAR (other concessionaries)	30	-	-	96	-	-	293	-	-
Bilateral Agreements (Group Companies)	15	7	114.3	485	216	124.5	1,993	820	143.0
Bilateral Agreements	181	162	11.7	3,824	2,253	69.7	15,264	10,926	39.7
CCEE (MCP) <sup>2</sup>	-	-	-	(8)	43	-	111	167	(33.5)
<b>Total Copel</b>	<b>5,282,325</b>	<b>5,187,478</b>	<b>1.8</b>	<b>18,077</b>	<b>15,984</b>	<b>13.1</b>	<b>72,444</b>	<b>66,258</b>	<b>9.3</b>
Eliminations (intra-group operations)				<b>3,738</b>	<b>3,457</b>	<b>8.1</b>	<b>15,954</b>	<b>14,581</b>	<b>9.4</b>
<b>Total Consolidated Copel</b>				<b>14,339</b>	<b>12,527</b>	<b>14.5</b>	<b>56,489</b>	<b>51,677</b>	<b>9.3</b>

Note: Does not consider the energy made available through the MRE (Energy Reallocation Mechanism).

<sup>1</sup> Includes Short-Term Sales Contracts and CBR.

<sup>2</sup> Negative values mean that there were more purchases than sales.

CCEE: Electric Energy Trading Chamber / CCEAR: Energy Trading Contracts in the Regulated Environment / MCP: Short-Term Market / CER: Reserve Energy Contract / MCSD EN - Compensation Mechanism for New Energy Surpluses and Deficits / MVE - Sale of energy to the free market through the Surplus Sale Mechanism.

Curitiba, February 03, 2025

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