



3Q16 Results

Certain statements and estimates in this material may represent expectations about future events or results, which are subject to risks and uncertainties that may be known or unknown. There is no guarantee that the events or results will take place as referred to in these expectations.

These expectations are based on the present assumptions and analyzes from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, and market conditions in the electricity sector; and on our expectations for future results, many of which are not under our control.

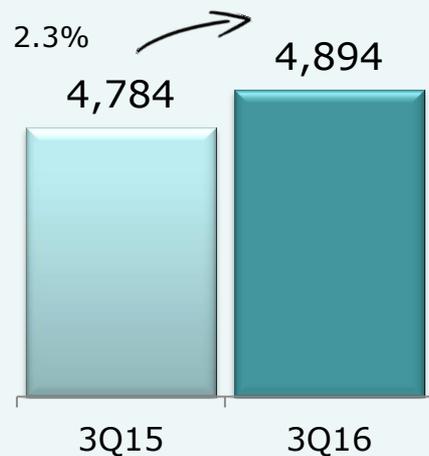
Important factors that could lead to significant differences between actual results and the projections about future events or results include our business strategy, Brazilian and international economic conditions, technology, our financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, uncertainty on our results from future operations, plans and objectives, and other factors. Because of these and other factors, our real results may differ significantly from those indicated in or implied by such statements.

The information and opinions herein should not be understood as a recommendation to potential investors, and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions. None of our professionals nor any of their related parties or representatives shall have any liability for any losses that may result from the use of the content of this presentation.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could give rise to different results from those estimated by Cemig, please consult the section on Risk Factors included in the Reference Form filed with the Brazilian Securities Commission – CVM – and in the 20-F form filed with the U.S. Securities and Exchange Commission – SEC.

In this material, financial amounts are in R\$ million (R\$ mn) unless otherwise stated. Financial data reflect the adoption of IFRS.

Net revenue



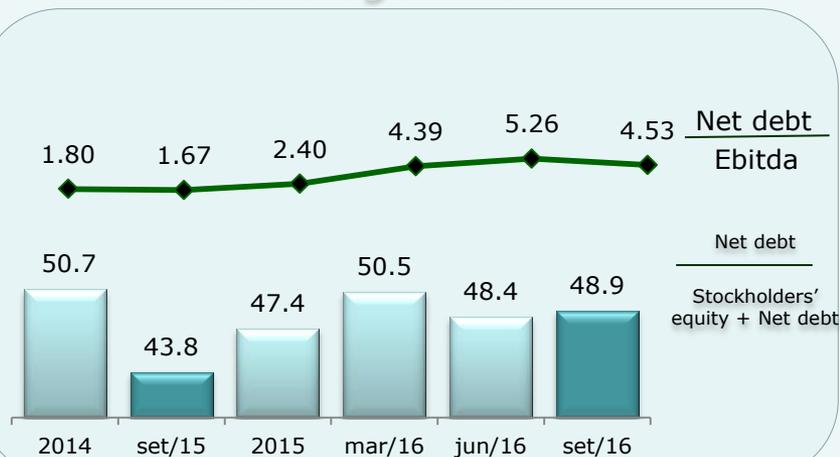
Ebitda



Net profit



Leverage - %



Highlights

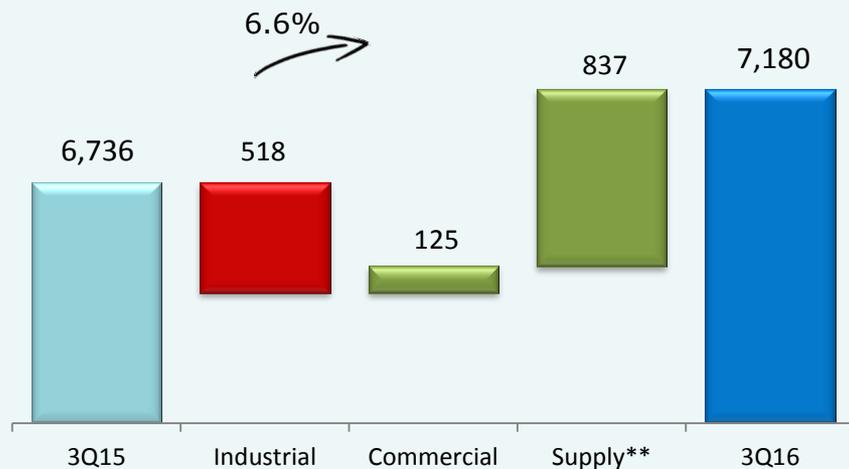
- Filing of 2015 20-F Form with the SEC
- Resubmission of 2015 Financial Report
- Resubmission of 1Q16 and 2Q16

	Net revenue	Ebitda	Net Profit
3Q16	R\$1,746	R\$646	R\$224
3Q15	R\$1,231	R\$280	R\$66
%	 41.8%	 130.7%	 239.4%

Highlights

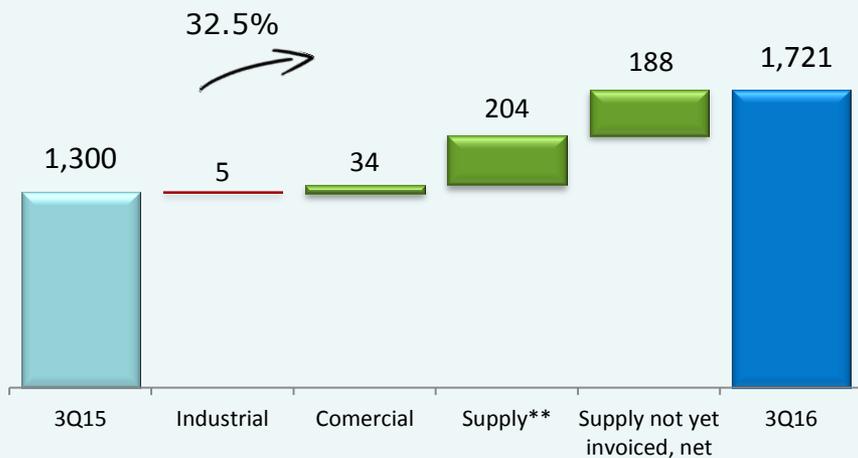
- Profile: contracting for long term, low exposure to risk
- Strategy for sales, contracting, trading is a success
 - Change in the supply allocation curve: seasonalization
 - Average spot price in 3Q16: R\$ 116.01 – vs. R\$ 34.69 in 1Q16
- Average GSF (Generation Scaling Factor) in 3Q16: 0.8281

Supply of electricity by – GW/h



	GWh (*)	GWh (*)
	Jul a Set /16	Jul a Set /15
Industrial	4.039	4.557
Commercial	213	88
Wholesale**	2.927	2.091
	7.180	6.736

Supply of electricity by type of consumer - R\$

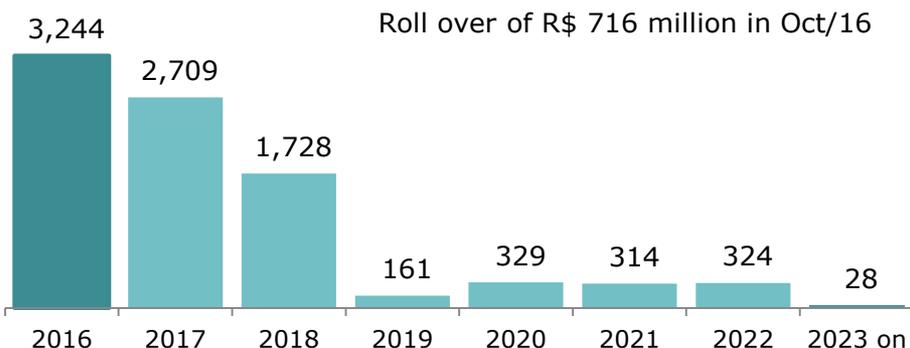


	R\$	R\$
	Jul a Set /16	Jul a Set /15
Industrial	908	913
Commercial	55	21
Supply (**)	632	427
Supply not yet invoiced, net	127	62
	1.721	1.300

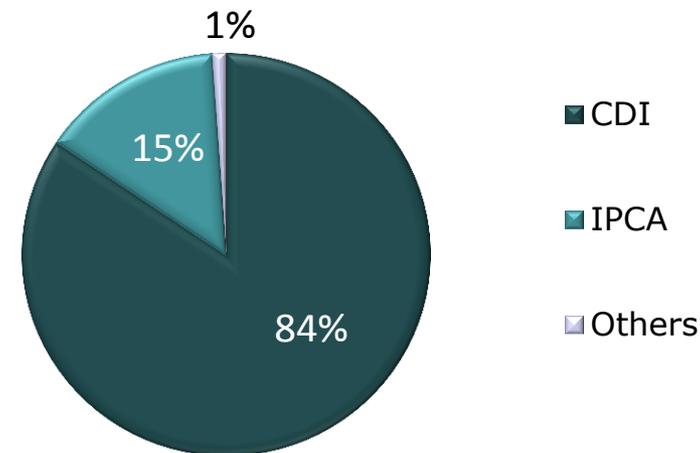
(**) Includes: Contracts for sale in the Regulated Market to distributors; Sales in the Free Market to traders and generators; and 'Bilateral contracts' with other agents.

Maturities timetable – Average tenor: 1.6 years

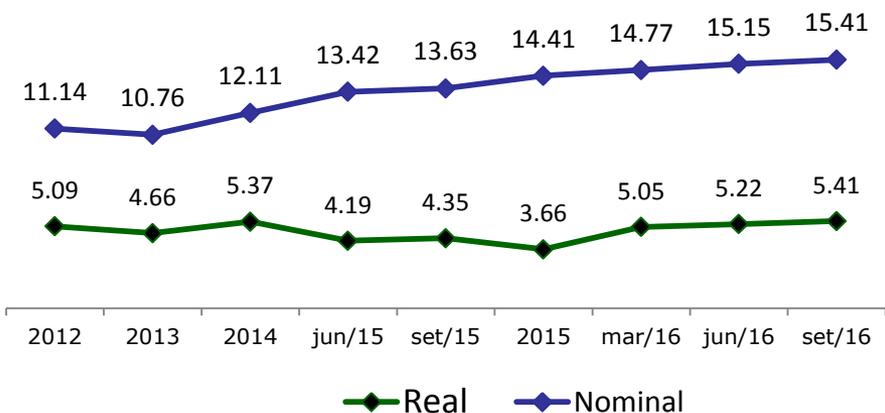
Total net debt : R\$8.2 bn



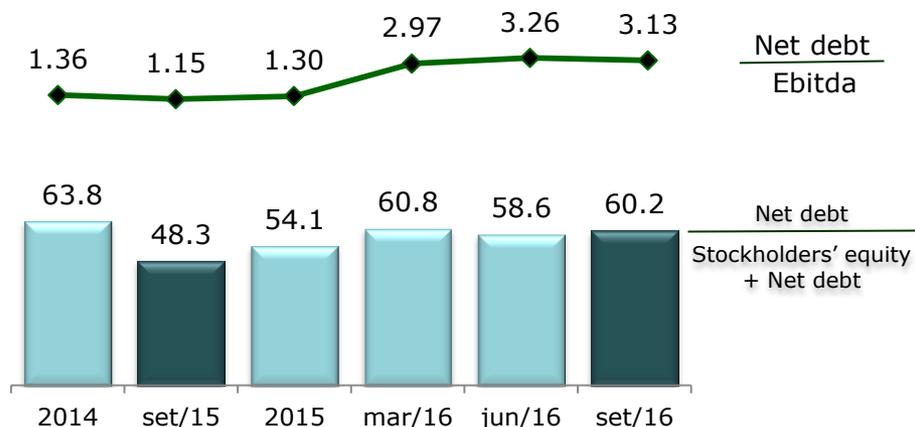
Main indexors



Cost of debt – %



Leverage – %



	Net revenue	Ebitda	Net Profit
3Q16	R\$2,810	R\$203	R\$-35
3Q15	R\$3,189	R\$265	R\$60
%	 11.9%	 23.4%	-

Highlights

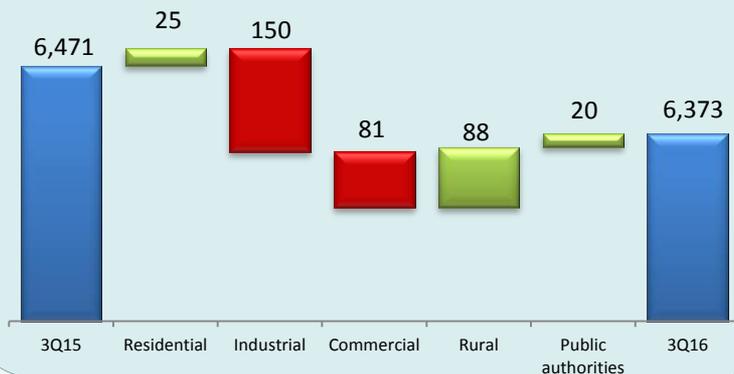
- Credits receivable through future tariffs: in CVA and 'Other financial components', a total of R\$ 273 million was realized in 3Q16 – vs. R\$ 544 million credited in 3Q15
- Level of overcontracting of supply is within the regulatory limit
- Volume transported in the concession area 16% higher YoY in 3Q16
 - Recovery in metals and ferro-alloys sector softened impact on sales to industrial sector
 - Spot prices favorable in the quarter.

Highlights

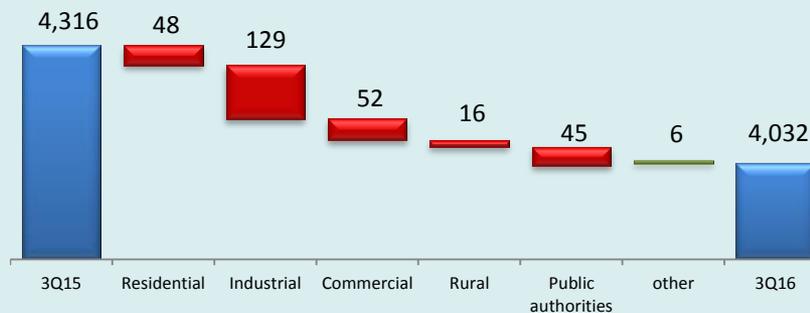
- Captive consumers migrating to free market
- Lower total revenue due to lower tariff 'Flag'
 - 'Red Flag' in 3Q15 – but 'Green' in 3Q16

Supply of electricity

GW/h

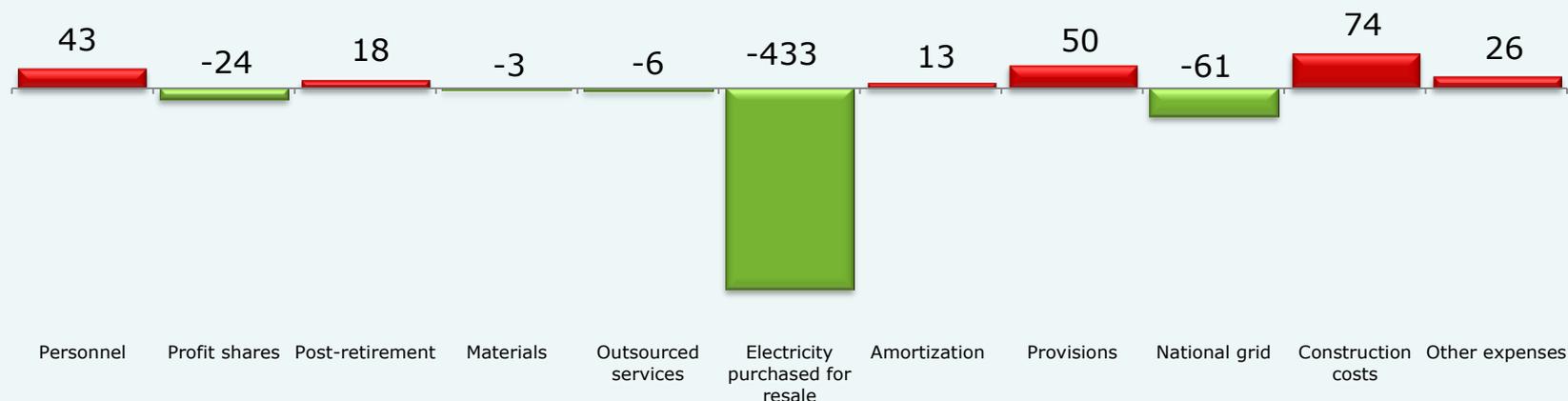


R\$ million



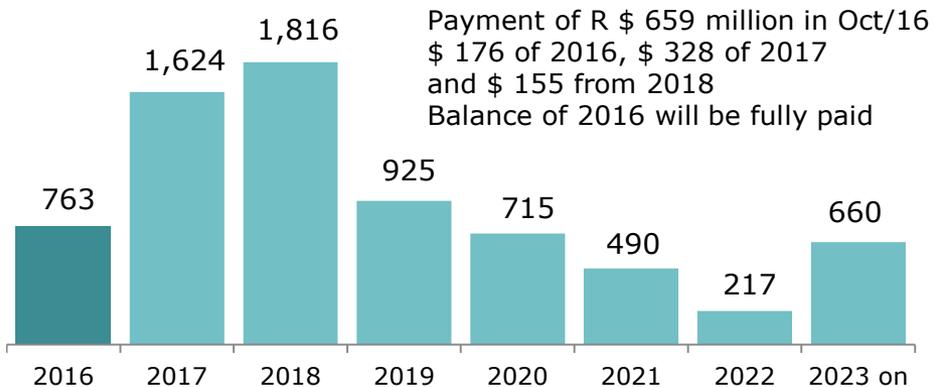
- Operational costs and expenses 10.02% lower in 3Q16 than 3Q15
- Programmed Voluntary Retirement Plan (PDVP)
 - Offered the severance payment advantages normally paid only for dismissal
 - R\$ 20 million provisioned in 3Q16
 - ✓ A total of 176 employees accepted the plan - Total of 648 employees accepted in 2016
- Provision for doubtful receivables 107.8% higher

Change in consolidated operational expenses

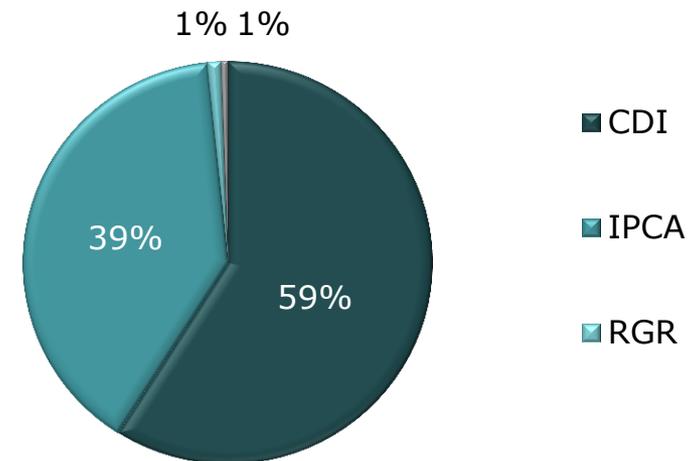


Maturities timetable – Average tenor: 3.1 years

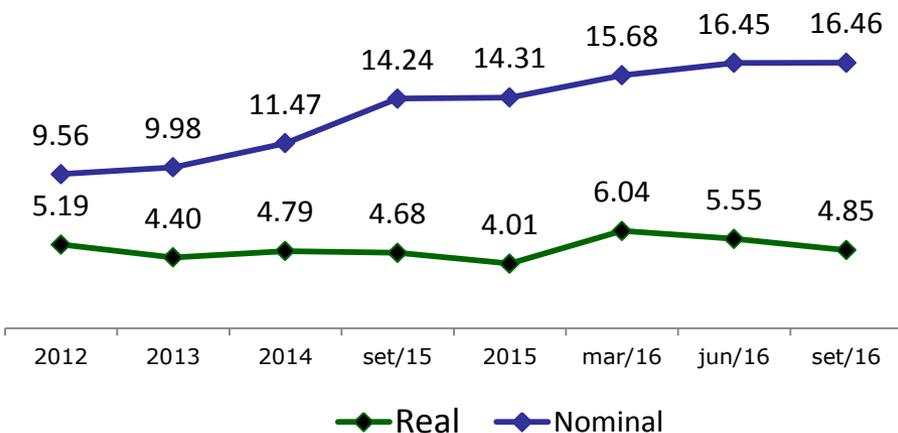
Total net debt: R\$5.9 billion



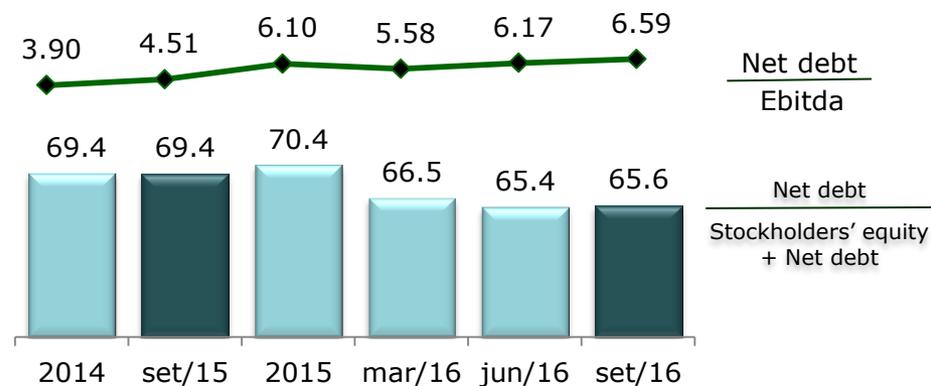
Main indexes



Cost of debt – %



Leverage – %



	Planned	Realized	
	2016	Sept/16	%
GENERATION	3,316	2,986	90.0%
Investment program	76	29	38.2%
Capital injections	1,024	741	72.4%
Renova Energia S.A.	340	240	70.6%
<i>Aliança Norte</i>	200	146	73.0%
<i>Madeira Energia S/A - MESA</i>	102	79	77.5%
<i>SPC - Amazônia Energia Participações S.A. (Belo Monte)</i>	324	235	72.5%
<i>Others</i>	58	41	70.7%
<i>Auction 012/2015 - Grant of concessions</i>	2,216	2,216	100.0%
Cemig GT – Transmission	77	38	49.4%
Investment program	77	38	49.4%
Cemig D – Distribution	1,083	644	59.5%
Investment program	1,083	644	59.5%
Cemig – Holding company	21	-	-
Investment program	1	-	-
Capital injections	20	-	-
Total of investments	4,728	3,414	72,2%

June 2015 R\$ million

- Disposal of interest related to Transchile
 - Sale of the whole stockholding interest related to Transchile Charrúa Transmisión S.A., corresponding to 49% of the total share capital
 - Total of US\$56.6 million; equivalent of R\$180 million
- Disposal of shares in Taesa owned by Cemig
 - Monetization of 40,702,230 Units at R\$ 19.65 per Unit
- R\$ 114 million subscribed in Ativas Data Center by Sonda
 - Ownership of Ativas Data Center is now:
 - Sonda 60%; Cemig Telecom 19.6%; Ativas Participações 20.4%.



A Melhor Energia do Brasil.

Investor relations

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